



General information

Wellbore name	7120/9-2
Type	EXPLORATION
Purpose	APPRAISAL
Status	P&A
Factmaps in new window	link to map
Main area	BARENTS SEA
Field	SNØHVIT
Discovery	7120/9-1 (Albatross)
Well name	7120/9-2
Seismic location	NH 8308 - 201 SP. 263
Production licence	078
Drilling operator	Norsk Hydro Produksjon AS
Drill permit	410-L
Drilling facility	TREASURE SCOUT
Drilling days	186
Entered date	18.04.1984
Completed date	20.10.1984
Release date	20.10.1986
Publication date	18.05.2004
Purpose - planned	WILDCAT
Reentry	NO
Content	GAS
Discovery wellbore	NO
1st level with HC, age	JURASSIC
1st level with HC, formation	KAPP TOSCANA GP
2nd level with HC, age	LATE TRIASSIC
2nd level with HC, formation	FRUHOLMEN FM
Kelly bushing elevation [m]	23.0
Water depth [m]	293.0
Total depth (MD) [m RKB]	5072.0
Final vertical depth (TVD) [m RKB]	5069.0
Maximum inclination [°]	6.7
Bottom hole temperature [°C]	161
Oldest penetrated age	LATE PERMIAN
Oldest penetrated formation	RØYE FM
Geodetic datum	ED50
NS degrees	71° 29' 40.81" N
EW degrees	20° 42' 5.38" E



NS UTM [m]	7932809.50
EW UTM [m]	489425.03
UTM zone	34
NPDID wellbore	107

Wellbore history

General

Wildcat well 7120/9-2 is located in The Hammerfest Basin, west of the Albatross discovery, later included in the Snøhvit Discovery. The structure comprised a dome like feature transected by a few major N-S, and E-W oriented faults. The 7120/9-2 well was drilled in a crestal position on this structure and planned total depth was 5500 m in rocks of Permian/Carboniferous age. The objective of well 7120/9-2 was to test Permian reservoirs confined by Permian Marker III (4810 m $\pm$ 150 m), Permian Marker II (4745 m $\pm$ 50 m), and Permian Marker I (4620 m $\pm$ 150 m) for hydrocarbons.

Operations and results

Well 7120/9-2 was spudded with the semi-submersible rig Treasure Scout on 18 April 1984 and drilled to a total depth of 5072 m in limestones, siltstones and cherts the Permian Røye Formation. The well was drilled with Bentonite and seawater to 381 m, with KCl/Polymer mud from 381 m to 1165 m, with Lignosulfonate /Polymer mud from 3900 m to 4270 m, and with Gel/Lignosulfonate mud from 4270 m to TD. A 17 1/2" pilot hole was drilled to 1165 m, before underreaming to 26" hole. The underreamer was lost in the hole and the well was sidetracked at 1070 m. While running the 20" casing, it parted but was recovered. Before drilling the 12 1/4" hole section two cement squeeze jobs were performed due to a low leak off test. Due to lost circulation the 9 5/8" casing was set at 4270 m. Before drilling the 8 3/8" hole section a cement squeeze job was performed due to a low leak off test. Due to lost circulation the 7" liner was set at 4791 m. Two cement squeeze jobs were performed. At 5072 m lost circulation problems occurred, the well was logged and plugged back and terminated earlier than prognosed.

Some of the Jurassic sandstone intervals encountered between 1970 m and 2290 m were gas bearing, with structural closure at the point where the well bore penetrated the formation. The intervals were subdivided into three units. From 1970 m to 2048.5 m (Stø Formation) there was 62 m net sand, of which 5.75 m was net pay. Calculated average porosity in the net pay was 18 %, with an average SW of 26 %. Between 2048.5 m and 2156 m (Nordmela Formation) there was 13.38 m of net sand, 9.5 m of net pay with an average calculated porosity of 17.6 % and an Sw of 33.6 %. Between 2156 m and 2290 m (Tubåen Formation) there was 79.75 m of net sand, 1.0 m of net pay with a calculated average porosity of 20.5 % and an average Sw of 39 %. The net pay was generally associated with thin sand stringers. The Triassic sandstones were also gas bearing in the interval 2290 m - 2410 m in the upper part of the Fruholmen Formation, thus indicating the existence of a trap mechanism. Net sand amounted to 16.88 m in the interval, of which 1.75 m was net pay with an average calculated porosity of 18.14 % and an average Sw of 42 %.

The Permian reservoir potential was not realised. Fractured limestones and dolomites with cherts and minor elastics were encountered as the prognosed Permian Marker III at 5050 m, but extensive clastic development and reservoir potential was not fulfilled. Permian Marker II (4956 m) was penetrated and consisted, as prognosed, of limestones and siltstones whilst Permian Marker I (4806 m), was identified as being of Triassic age (Top Havert Formation) and although it acted as a seismic reflector and was visible on some logs there was no lithological change across the marker horizon.

Shows on sandstones, generally due to residual oil, were found from 1970 m to 2250 m



and in the interval from 2343 m to 2400 m. Geochemical analyses indicate that the well enters the oil window (%Ro = 0.6) already at 1750 m and is post mature at ca 3600 m (%Ro = 1.3). Several zones of moderate to very rich source horizons (TOC up to 16% and hydrogen index up to 500 mg/g) were detected between ca 1700 m to ca 2600 m. One core was cut from 4962 m to 4964 m below the Permian Marker II horizon. Three segregated RFT samples were taken at 1995 m (mud filtrate and oil film), 2053 m (gas and mud filtrate), and at 2381 m (gas and mud filtrate). The well was permanently abandoned on 20 October 1984 as a gas appraisal for the Albatross Discovery.

Testing

No drill stem test was performed

Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
400.00	5072.00

Cuttings available for sampling?	YES
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Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
520.0	[m]	DC	
550.0	[m]	DC	
580.0	[m]	DC	
600.0	[m]	DC	
630.0	[m]	DC	
660.0	[m]	DC	
690.0	[m]	DC	
720.0	[m]	DC	
760.0	[m]	DC	
790.0	[m]	DC	
820.0	[m]	DC	
850.0	[m]	DC	
880.0	[m]	DC	
910.0	[m]	DC	
955.0	[m]	DC	
985.0	[m]	DC	
1005.0	[m]	DC	
1035.0	[m]	DC	
1065.0	[m]	DC	
1095.0	[m]	DC	



1180.0 [m]	DC	OD
1220.0 [m]	DC	OD
1260.0 [m]	DC	OD
1300.0 [m]	DC	OD
1320.0 [m]	DC	OD
1340.0 [m]	DC	OD
1400.0 [m]	DC	OD
1420.0 [m]	DC	OD
1500.0 [m]	DC	OD
1540.0 [m]	DC	OD
1580.0 [m]	DC	OD
1620.0 [m]	DC	OD
1660.0 [m]	DC	OD
1680.0 [m]	DC	OD
1740.0 [m]	DC	OD
1800.0 [m]	DC	OD
1860.0 [m]	DC	OD
1920.0 [m]	DC	OD
1980.0 [m]	DC	OD
2020.0 [m]	DC	OD
2080.0 [m]	DC	OD
2120.0 [m]	DC	OD
2160.0 [m]	DC	OD
2200.0 [m]	DC	OD
2220.0 [m]	DC	OD
2240.0 [m]	DC	OD
2242.0 [m]	SWC	OD
2257.0 [m]	SWC	OD
2277.0 [m]	SWC	OD
2280.0 [m]	DC	OD
2293.0 [m]	SWC	OD
2296.0 [m]	SWC	OD
2300.0 [m]	DC	OD
2303.0 [m]	SWC	OD
2310.0 [m]	SWC	OD
2314.5 [m]	SWC	OD
2320.0 [m]	DC	OD
2327.0 [m]	SWC	OD
2335.0 [m]	SWC	OD
2340.0 [m]	DC	OD



2360.0 [m]	DC	OD
2364.0 [m]	SWC	OD
2380.0 [m]	DC	OD
2385.0 [m]	SWC	OD
2400.0 [m]	DC	OD
2420.0 [m]	DC	OD
2446.5 [m]	SWC	OD
2460.0 [m]	DC	OD
2475.0 [m]	SWC	OD
2497.0 [m]	SWC	OD
2500.0 [m]	DC	OD
2525.0 [m]	SWC	OD
2540.0 [m]	DC	OD
2547.0 [m]	SWC	OD
2560.0 [m]	DC	OD
2580.0 [m]	SWC	OD
2580.0 [m]	DC	OD
2600.0 [m]	DC	OD
2604.0 [m]	SWC	OD
2620.0 [m]	DC	OD
2628.0 [m]	SWC	OD
2650.0 [m]	SWC	OD
2660.0 [m]	DC	OD
2700.0 [m]	DC	OD
2734.0 [m]	SWC	OD
2740.0 [m]	DC	OD
2780.0 [m]	DC	OD
2803.0 [m]	SWC	OD
2820.0 [m]	DC	OD
2832.0 [m]	SWC	OD
2856.0 [m]	SWC	OD
2860.0 [m]	DC	OD
2887.0 [m]	SWC	OD
2900.0 [m]	DC	OD
2935.0 [m]	SWC	OD
2940.0 [m]	DC	OD
2980.0 [m]	DC	OD
2996.0 [m]	SWC	OD
3020.0 [m]	DC	OD
3034.0 [m]	SWC	OD



3060.0 [m]	DC	OD
3062.0 [m]	SWC	OD
3092.0 [m]	SWC	OD
3120.0 [m]	DC	OD
3126.0 [m]	SWC	OD
3160.0 [m]	DC	OD
3177.0 [m]	SWC	OD
3200.0 [m]	DC	OD
3201.0 [m]	SWC	OD
3236.0 [m]	SWC	OD
3240.0 [m]	DC	OD
3280.0 [m]	DC	OD
3297.0 [m]	SWC	OD
3300.0 [m]	DC	OD
3320.0 [m]	DC	OD
3322.0 [m]	SWC	OD
3327.0 [m]	SWC	OD
3354.0 [m]	SWC	OD
3360.0 [m]	DC	OD
3377.0 [m]	SWC	OD
3400.0 [m]	DC	OD
3408.0 [m]	SWC	OD
3436.0 [m]	SWC	OD
3440.0 [m]	DC	OD
3460.0 [m]	DC	OD
3466.0 [m]	SWC	OD
3480.0 [m]	DC	OD
3490.0 [m]	SWC	OD
3511.0 [m]	SWC	OD
3522.0 [m]	DC	OD
3540.0 [m]	DC	OD
3542.0 [m]	SWC	OD
3562.0 [m]	SWC	OD
3580.0 [m]	DC	OD
3596.0 [m]	SWC	OD
3600.0 [m]	DC	OD
3624.0 [m]	SWC	OD
3640.0 [m]	DC	OD
3659.0 [m]	SWC	OD
3680.0 [m]	DC	OD



3686.0	[m]	SWC	OD
3720.0	[m]	DC	OD
3724.0	[m]	SWC	OD
3760.0	[m]	DC	OD
3775.0	[m]	SWC	OD
3800.0	[m]	DC	OD
3814.0	[m]	SWC	OD
3840.0	[m]	DC	OD
3859.0	[m]	SWC	OD
3880.0	[m]	DC	OD
3885.0	[m]	SWC	OD
3920.0	[m]	SWC	OD
3943.0	[m]	SWC	OD
3960.0	[m]	DC	OD
3960.0	[m]	DC	OD
3962.0	[m]	SWC	OD
3976.0	[m]	SWC	OD
4000.0	[m]	DC	OD
4002.0	[m]	SWC	OD
4022.0	[m]	SWC	OD
4040.0	[m]	DC	OD
4046.5	[m]	SWC	OD
4075.0	[m]	SWC	OD
4080.0	[m]	DC	OD
4103.0	[m]	SWC	OD
4120.0	[m]	DC	OD
4122.0	[m]	SWC	OD
4138.0	[m]	SWC	OD
4160.0	[m]	DC	OD
4173.0	[m]	SWC	OD
4200.0	[m]	DC	OD
4204.0	[m]	SWC	OD
4232.0	[m]	SWC	OD
4254.0	[m]	SWC	OD
4260.0	[m]	DC	OD
4294.0	[m]	SWC	OD
4307.5	[m]	SWC	OD
4318.0	[m]	SWC	OD
4320.0	[m]	DC	OD
4325.0	[m]	SWC	OD



4330.0 [m]	SWC	OD
4370.0 [m]	SWC	OD
4380.0 [m]	DC	OD
4400.0 [m]	DC	OD
4420.0 [m]	DC	OD
4440.0 [m]	DC	OD
4460.0 [m]	DC	OD
4480.0 [m]	DC	OD
4485.0 [m]	SWC	OD
4505.0 [m]	SWC	OD
4520.0 [m]	DC	OD
4538.0 [m]	SWC	OD
4560.0 [m]	SWC	OD
4587.0 [m]	SWC	OD
4600.0 [m]	DC	OD
4630.0 [m]	SWC	OD
4640.0 [m]	DC	OD
4642.0 [m]	SWC	OD
4680.0 [m]	DC	OD
4699.0 [m]	SWC	OD
4720.0 [m]	DC	OD
4732.5 [m]	SWC	OD
4760.0 [m]	DC	OD
4770.0 [m]	SWC	OD
4800.0 [m]	DC	OD
4808.0 [m]	SWC	OD
4820.0 [m]	DC	OD
4840.0 [m]	DC	OD
4849.1 [m]	SWC	OD
4860.0 [m]	DC	OD
4887.1 [m]	SWC	OD
4900.0 [m]	DC	OD
4920.0 [m]	DC	OD
4934.1 [m]	SWC	OD
4940.0 [m]	DC	OD
4960.0 [m]	DC	OD
4995.0 [m]	SWC	OD
5000.0 [m]	DC	OD
5008.0 [m]	SWC	OD
5020.0 [m]	DC	OD



5040.0	[m]	DC	OD
5047.5	[m]	SWC	OD
5060.0	[m]	DC	OD
5065.0	[m]	SWC	OD

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
316	NORDLAND GP
380	SOTBAKKEN GP
380	TORSK FM
1072	NYGRUNNEN GP
1072	KVITING FM
1097	ADVENTDALEN GP
1097	KOLMULE FM
1847	KOLJE FM
1871	KNURR FM
1906	HEKKINGEN FM
1965	FUGLEN FM
1971	KAPP TOSCANA GP
1971	STØ FM
2048	NORDMELA FM
2156	TUBÅEN FM
2290	FRUHOLMEN FM
2552	SNADD FM
3962	SASSENDALEN GP
3962	KOBBE FM
4245	KLAPPMYSS FM
4806	HAVERT FM
4956	TEMPELFJORDEN GP
4956	RØYE FM

Composite logs

Document name	Document format	Document size [MB]
107	pdf	0.99





Geochemical information

Document name	Document format	Document size [MB]
107_1	pdf	1.57

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
107_01_WDSS_General_Information	pdf	0.26
107_02_WDSS_completion_log	pdf	0.46

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
107_7120_9_2_COMPLETION_REPORT_AND_LOG	pdf	20.13

Logs

Log type	Log top depth [m]	Log bottom depth [m]
CBL VDL	1050	4777
CST	1175	1758
CST	1780	2296
CST	2299	2687
CST	2696	3820
CST	2696	4266
CST	2736	4165
CST	2920	4263
CST	3831	4022
CST	4265	4785
CST	4267	4790
CST	4385	4770
CST	4804	5072
DLL MSFL SP GR CAL	1950	2400
DLWD	381	4061





HDT	2671	4262
HDT	4779	4962
HDT	4779	5072
ISF LSS GR SP	380	5071
LDT CNL CAL GR	379	4962
LDT CNL GR	4779	5071
LDT CNL GR SP	4245	4790
NGT	2671	4262
RFT	1971	2285
RFT	2053	2053
RFT	2362	2396
RFT	2739	3097
RFT	3178	4248
SHDT	1152	2680
SHDT	4245	4789
VSP	1600	4791
VSP CHKSHT	1072	5072

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	378.0	36	381.0	0.00	LOT
SURF.COND.	20	1152.0	26	1170.0	1.82	LOT
INTERM.	13 3/8	2672.0	17 1/2	2688.0	1.91	LOT
INTERM.	9 5/8	4247.0	12 1/4	4270.0	1.96	LOT
LINER	7	4782.0	8 1/2	4796.0	2.21	LOT
OPEN HOLE		5072.0	6	5072.0	0.00	LOT

Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
381	1.04			WATER BASED	24.04.1984
635	1.08			WATER BASED	24.04.1984
908	1.10			WATER BASED	24.04.1984
1070	1.23			WATER BASED	06.05.1984
1106	1.22			WATER BASED	06.05.1984
1153	1.15			WATER BASED	24.04.1984



1165	1.22			WATER BASED	30.04.1984
1165	1.22			WATER BASED	30.04.1984
1165	1.22			WATER BASED	03.05.1984
1165	1.22			WATER BASED	04.05.1984
1165	1.22			WATER BASED	30.04.1984
1165	1.22			WATER BASED	30.04.1984
1165	1.22			WATER BASED	30.04.1984
1165	1.22			WATER BASED	03.05.1984
1165	1.22			WATER BASED	04.05.1984
1170	1.26			WATER BASED	10.05.1984
1170	1.26			WATER BASED	13.05.1984
1170	1.26			WATER BASED	14.05.1984
1170	1.25			WATER BASED	15.05.1984
1170	1.25			WATER BASED	17.05.1984
1170	1.25			WATER BASED	20.05.1984
1170	1.22			WATER BASED	07.05.1984
1170	1.24			WATER BASED	09.05.1984
1170	1.24			WATER BASED	09.05.1984
1170	1.26			WATER BASED	10.05.1984
1170	1.26			WATER BASED	13.05.1984
1170	1.26			WATER BASED	14.05.1984
1170	1.25			WATER BASED	15.05.1984
1170	1.25			WATER BASED	17.05.1984
1170	1.25			WATER BASED	20.05.1984
1179	1.25			WATER BASED	20.05.1984
1350	1.25			WATER BASED	22.05.1984
1429	1.26			WATER BASED	23.05.1984
1545	1.26			WATER BASED	24.05.1984
1637	1.26			WATER BASED	25.05.1984
1679	1.25			WATER BASED	28.05.1984
1839	1.25			WATER BASED	28.05.1984
1899	1.25			WATER BASED	29.05.1984
2312	1.25			WATER BASED	05.06.1984
2339	1.25	18.0	16.0	WATER BASED	05.06.1984
2339	1.25			WATER BASED	05.06.1984
2339	1.25	18.0	16.0	WATER BASED	05.06.1984
2384	1.25	19.0	15.0	WATER BASED	05.06.1984
2397	1.25	19.0	15.0	WATER BASED	05.06.1984
2467	1.25	20.0	15.0	WATER BASED	05.06.1984
2467	1.55	17.0	8.0	WATER BASED	17.10.1984



2467	1.55	17.0	7.0	WATER BASED	18.10.1984
2467	1.55	17.0	8.0	WATER BASED	17.10.1984
2467	1.55	17.0	7.0	WATER BASED	18.10.1984
2477	1.25	51.0	15.0	WATER BASED	05.06.1984
2534	1.25	22.0		WATER BASED	05.06.1984
2538	1.25	22.0	14.0	WATER BASED	14.06.1984
2590	1.25			WATER BASED	14.06.1984
2611	1.25	20.0	14.0	WATER BASED	15.06.1984
2641	1.25			WATER BASED	17.06.1984
2670	1.25			WATER BASED	17.06.1984
2688	1.25			WATER BASED	18.06.1984
2688	1.25	23.0		WATER BASED	20.06.1984
2688	1.25			WATER BASED	22.06.1984
2688	1.25	21.0	15.0	WATER BASED	22.06.1984
2688	1.25	18.0	9.5	WATER BASED	26.06.1984
2688	1.25			WATER BASED	17.06.1984
2688	1.25			WATER BASED	18.06.1984
2688	1.25	23.0		WATER BASED	20.06.1984
2688	1.25			WATER BASED	22.06.1984
2688	1.25	21.0	15.0	WATER BASED	22.06.1984
2688	1.25	18.0	9.5	WATER BASED	26.06.1984
2691	1.25	17.0	8.0	WATER BASED	26.06.1984
2694	1.25	17.0	8.0	WATER BASED	26.06.1984
2710	1.25	18.0	10.5	WATER BASED	26.06.1984
2797	1.25	22.0	11.5	WATER BASED	27.06.1984
2865	1.25	26.0	12.0	WATER BASED	28.06.1984
2928	1.25	24.0	10.5	WATER BASED	29.06.1984
2990	1.25	22.0	10.5	WATER BASED	02.07.1984
3006	1.25	21.1	10.5	WATER BASED	02.07.1984
3028	1.25	18.0	12.0	WATER BASED	03.07.1984
3099	1.25	22.0	11.0	WATER BASED	03.07.1984
3176	1.25	24.0	14.0	WATER BASED	04.07.1984
3263	1.25	25.0	10.5	WATER BASED	06.07.1984
3296	1.25	25.0	13.0	WATER BASED	06.07.1984
3311	1.25	24.0	15.0	WATER BASED	06.07.1984
3372	1.25	25.0	14.0	WATER BASED	06.07.1984
3421	1.25	26.0	15.0	WATER BASED	06.07.1984
3474	1.25	23.0	14.0	WATER BASED	10.07.1984
3515	1.25	21.0	13.5	WATER BASED	11.07.1984
3534	1.25	22.1	13.0	WATER BASED	12.07.1984



3561	1.25	23.0	13.5	WATER BASED	16.07.1984
3611	1.25	22.0	14.0	WATER BASED	16.07.1984
3666	1.25	19.0	12.0	WATER BASED	16.07.1984
3716	1.25	18.0	11.5	WATER BASED	16.07.1984
3726	1.25	17.0	11.0	WATER BASED	18.07.1984
3784	1.25	15.0	11.0	WATER BASED	18.07.1984
3845	1.32	19.0	12.5	WATER BASED	19.07.1984
3903	1.39	23.0	12.5	WATER BASED	20.07.1984
3967	1.44	24.0	12.5	WATER BASED	24.07.1984
4020	1.50	25.0	10.0	WATER BASED	24.07.1984
4061	1.50	24.0	11.0	WATER BASED	24.07.1984
4095	1.50	18.0	10.0	WATER BASED	25.07.1984
4145	1.56	23.0	11.0	WATER BASED	26.07.1984
4198	1.56	24.0	10.0	WATER BASED	30.07.1984
4254	1.65	28.0	11.0	WATER BASED	30.07.1984
4254	1.50	18.0	8.0	WATER BASED	30.07.1984
4254	1.50	18.0	8.0	WATER BASED	30.07.1984
4261	1.55			WATER BASED	30.07.1984
4261	1.55	22.0	8.0	WATER BASED	30.07.1984
4261	1.55			WATER BASED	30.07.1984
4267	1.55	23.0	10.0	WATER BASED	01.08.1984
4267	1.55	24.0	11.0	WATER BASED	01.08.1984
4267	1.55	24.0	10.0	WATER BASED	03.08.1984
4267	1.55	24.0	11.0	WATER BASED	01.08.1984
4267	1.55	24.0	10.0	WATER BASED	03.08.1984
4270	1.55	17.0		WATER BASED	06.08.1984
4270	1.55	16.0	7.0	WATER BASED	06.08.1984
4270	1.55	18.0	9.0	WATER BASED	06.08.1984
4270	1.55	15.0	7.0	WATER BASED	07.08.1984
4270	1.55	16.0	7.0	WATER BASED	08.08.1984
4270	1.55	15.0	8.0	WATER BASED	09.08.1984
4270	1.55	19.0	6.5	WATER BASED	13.08.1984
4270	1.55	18.0	6.5	WATER BASED	13.08.1984
4270	1.55	21.0	8.0	WATER BASED	13.08.1984
4270	1.55	21.0	8.0	WATER BASED	14.08.1984
4270	1.55	22.0	8.5	WATER BASED	15.08.1984
4270	1.55	16.0	7.0	WATER BASED	06.08.1984
4270	1.55	16.0	7.0	WATER BASED	08.08.1984
4270	1.55	21.0	8.0	WATER BASED	13.08.1984
4270	1.55	21.0	8.5	WATER BASED	13.08.1984



4270	1.55	22.0	10.0	WATER BASED	06.08.1984
4270	1.55	17.0		WATER BASED	06.08.1984
4270	1.55	18.0	9.0	WATER BASED	06.08.1984
4270	1.55	15.0	7.0	WATER BASED	07.08.1984
4270	1.55	15.0	8.0	WATER BASED	09.08.1984
4270	1.55	21.0	8.5	WATER BASED	13.08.1984
4270	1.55	19.0	6.5	WATER BASED	13.08.1984
4270	1.55	18.0	6.5	WATER BASED	13.08.1984
4270	1.55	21.0	8.0	WATER BASED	14.08.1984
4270	1.55	22.0	8.5	WATER BASED	15.08.1984
4273	1.55	20.0	6.0	WATER BASED	21.08.1984
4273	1.55	18.0	6.0	WATER BASED	21.08.1984
4273	1.55	18.0	6.0	WATER BASED	21.08.1984
4292	1.57	19.0		WATER BASED	21.08.1984
4318	1.57	18.0	6.0	WATER BASED	21.08.1984
4424	1.60	18.0	6.0	WATER BASED	21.08.1984
4499	1.60	19.0	6.0	WATER BASED	23.08.1984
4499	1.60	20.0	6.5	WATER BASED	22.08.1984
4499	1.60	19.0	6.0	WATER BASED	23.08.1984
4580	1.68	21.0	6.0	WATER BASED	24.08.1984
4692	1.70	21.0	7.0	WATER BASED	27.08.1984
4703	1.76	22.0	7.0	WATER BASED	27.08.1984
4742	1.82	25.0	6.5	WATER BASED	27.08.1984
4779	1.85	29.0	7.5	WATER BASED	28.08.1984
4791	2.00	34.0	9.0	WATER BASED	29.08.1984
4791	2.00	35.0	7.0	WATER BASED	30.08.1984
4791	2.00	30.0	5.0	WATER BASED	31.08.1984
4791	2.00			WATER BASED	04.09.1984
4791	2.00	30.0	4.0	WATER BASED	10.09.1984
4791	2.00	4.5	26.0	WATER BASED	11.09.1984
4791	2.00	29.0	4.5	WATER BASED	06.09.1984
4791	2.00	35.0	7.0	WATER BASED	30.08.1984
4791	2.00	30.0	5.0	WATER BASED	31.08.1984
4791	2.00			WATER BASED	04.09.1984
4791	2.00	29.0	4.5	WATER BASED	06.09.1984
4791	2.00	30.0	4.0	WATER BASED	10.09.1984
4791	2.00	4.5	26.0	WATER BASED	11.09.1984
4796	2.00	27.0	4.0	WATER BASED	13.09.1984
4797	2.00	27.0	4.0	WATER BASED	13.09.1984
4798	2.00	26.0	4.0	WATER BASED	14.09.1984



4800	2.00	24.0	3.5	WATER BASED	16.09.1984
4800	2.00	24.0	3.0	WATER BASED	16.09.1984
4800	2.00	24.0	3.0	WATER BASED	16.09.1984
4820	2.00	24.0	3.0	WATER BASED	16.09.1984
4840	2.00	24.0	4.0	WATER BASED	17.09.1984
4861	2.00	27.0	6.0	WATER BASED	18.09.1984
4890	2.00	27.0	5.5	WATER BASED	19.09.1984
4890	2.00	29.0	4.0	WATER BASED	20.09.1984
4890	2.00	29.0	4.0	WATER BASED	20.09.1984
4949	2.00	26.0	5.0	WATER BASED	23.09.1984
4962	2.00	30.0	4.0	WATER BASED	23.09.1984
4964	2.00	25.0	4.0	WATER BASED	25.09.1984
4964	1.98	24.0	3.0	WATER BASED	26.09.1984
4964	1.98	26.0	3.0	WATER BASED	27.09.1984
4964	1.98	26.0	3.0	WATER BASED	01.10.1984
4964	1.95	26.0	3.0	WATER BASED	25.09.1984
4964	1.95	26.0	3.0	WATER BASED	25.09.1984
4964	1.98	24.0	3.0	WATER BASED	26.09.1984
4964	1.98	26.0	3.0	WATER BASED	27.09.1984
4964	1.98	26.0	3.0	WATER BASED	01.10.1984
4965	2.02	28.0	3.0	WATER BASED	01.10.1984
4971	2.02	26.0	3.0	WATER BASED	01.10.1984
4971	2.02	28.0	3.0	WATER BASED	01.10.1984
4971	2.02	28.0	3.0	WATER BASED	01.10.1984
4998	2.02	28.0	3.0	WATER BASED	02.10.1984
5024	2.02	28.0	3.0	WATER BASED	04.10.1984
5024	2.02	24.0	3.0	WATER BASED	07.10.1984
5024	2.02	28.0	3.0	WATER BASED	04.10.1984
5024	2.02	24.0	3.0	WATER BASED	07.10.1984
5024	2.02	28.0	3.0	WATER BASED	03.10.1984
5024	2.02	28.0	3.0	WATER BASED	07.10.1984
5024	2.02	28.0	3.0	WATER BASED	07.10.1984
5035	2.02	26.0	3.5	WATER BASED	07.10.1984
5047	2.02	24.0	3.0	WATER BASED	08.10.1984
5071	2.02	21.0	3.0	WATER BASED	09.10.1984
5071	2.04	23.0	3.0	WATER BASED	10.10.1984
5071	2.04	24.0	3.0	WATER BASED	11.10.1984
5071	2.04	20.0	2.5	WATER BASED	14.10.1984
5071	2.04	24.0	3.0	WATER BASED	11.10.1984
5071	2.04	20.0	2.5	WATER BASED	14.10.1984



5071	2.04	23.0	3.0	WATER BASED	10.10.1984
5072	2.04	20.0	3.0	WATER BASED	14.10.1984
5072	2.04	22.0	3.0	WATER BASED	15.10.1984
5072	2.04	20.0	3.0	WATER BASED	14.10.1984
5072	2.04	22.0	3.0	WATER BASED	15.10.1984
5072	2.04	20.0	3.0	WATER BASED	14.10.1984

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

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107 Formation pressure (Formasjonstrykk)	pdf	0.28

