

**General information**

Wellbore name	7321/8-1
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Factmaps in new window	link to map
Main area	BARENTS SEA
Well name	7321/8-1
Seismic location	NH 8506-425 SP. 988XSBB 86 2076 SP. 723
Production licence	141
Drilling operator	Norsk Hydro Produksjon AS
Drill permit	552-L
Drilling facility	POLAR PIONEER
Drilling days	73
Entered date	23.06.1987
Completed date	03.09.1987
Release date	03.09.1989
Publication date	06.01.2005
Purpose - planned	WILDCAT
Reentry	NO
Content	SHOWS
Discovery wellbore	NO
Kelly bushing elevation [m]	23.0
Water depth [m]	468.0
Total depth (MD) [m RKB]	3482.0
Final vertical depth (TVD) [m RKB]	3470.0
Maximum inclination [°]	10.7
Bottom hole temperature [°C]	108
Oldest penetrated age	LATE PERMIAN
Oldest penetrated formation	RØYE FM
Geodetic datum	ED50
NS degrees	73° 20' 11.99" N
EW degrees	21° 24' 57.27" E
NS UTM [m]	8146601.96
EW UTM [m]	321501.02
UTM zone	35
NPDID wellbore	1070



Wellbore history

General

Well 7321/8-1 is located in the Fingerdjupet Sub-basin in the Bjørnøya East area. The main target of the well was to test the reservoir properties and hydrocarbon potential of Middle to Early Jurassic sandstones. It was drilled in a position that would leave the minimum of reserves untested up-dip. Secondary targets were seen in Late Triassic sandstones and in the Permian sequence. The wildcat well should further establish good seismic tie and gather maximum amount of geological information on source, seal and reservoir intervals.

Operations and results

Wildcat well 7321/8-1 was spudded with the semi-submersible installation Polar Pioneer 23 June 1987 and drilled to TD at 3482 m in Late Permian silicified shale of the Røye Formation. Drilling operations went without significant problems. The well was drilled with seawater and hi-vis pills down to 818 m, with KCl / polymer mud from 818 m to 2584 m, and with polymer mud from 2584 m to TD. The hole was drilled to 818 m without riser.

The primary target reservoir interval (expected Stø-Tubåen Formations) was penetrated at 1437 m, 201 m higher than expected. The best interval here was from 1437 m to 1567 m, which consisted of a fine-medium grained sandstone with interbedded shales. The sequence had 92 m net sand with 17.8 % average porosity. The interval was found water bearing with residual hydrocarbon saturation. The Base Late Triassic sandstone interval was found water bearing. The prognosed Permian reservoir sequences were found at 3398 m, 875 m higher than expected. It was poorly developed and merely consisted of silicified and pyritised shales and claystones with some minor weakly calcite cemented, low porosity sandstones. No hydrocarbon indications were seen in this section. Shows were recorded on cuttings and cores in several sequences between 890 m and 1557 m. Shows were also recorded on cuttings from 2618 m to 2628 m. Seven cores were cut in this well. Four of these were cut in the interval 1443.5 m to 1544.7 m in the primary target interval. Two were cut in the intervals 2670.8 m to 2678.8 m and 2839 m to 2847 m in the Triassic and one from 3430 m to 3431.4 m in the Late Permian. RFT fluid samples were taken at 2598.8 m (150 ml mud filtrate only) and at 1476.4 m (Formation water and gas).

The well was permanently abandoned on 3 September 1987 as a dry hole with residual hydrocarbon shows in Jurassic and Late Triassic sandstones.

Testing

No drill stem test was performed

Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
825.00	3482.00

Cuttings available for sampling?	YES
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**Cores at the Norwegian Offshore Directorate**

Core sample number	Core sample - top depth	Core sample - bottom depth	Core sample depth - uom
1	1443.5	1465.5	[m]
2	1465.5	1493.1	[m]
3	1493.7	1516.4	[m]
4	1516.6	1544.6	[m]
5	2670.8	2677.9	[m]
6	2839.0	2846.9	[m]
7	3430.0	3431.4	[m]

Total core sample length [m]	116.7
Cores available for sampling?	YES

Core photos

1443-1448m



1448-1453m



1453-1458m



1458-1463m



1463-1466m



1466-1470m



1470-1475m



1475-1480m



1480-1485m



1485-1490m



1490-1494m



1494-1498m



1498-1503m



1503-1508m



1508-1513m



1513-1516m



1516-1521m



1521-1526m



1526-1531m



1531-1536m



1536-1541m



1541-1545m



2671-2675m



2675-2678m



2839-2844m



2844-2847m



3430-3432m

Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
580.0	[m]	SWC	HYDRO
605.0	[m]	SWC	HYDRO
634.2	[m]	SWC	HYDRO
650.0	[m]	SWC	HYDRO
674.0	[m]	SWC	HYDRO
684.3	[m]	SWC	HYDRO
701.7	[m]	SWC	HYDRO
739.5	[m]	SWC	HYDRO
769.5	[m]	SWC	HYDRO
780.0	[m]	SWC	HYDRO
790.0	[m]	SWC	HYDRO
825.0	[m]	DC	GEAR
844.0	[m]	SWC	HYDRO
845.0	[m]	DC	GEAR
857.0	[m]	DC	HYDRO
865.0	[m]	DC	GEAR



875.0 [m]	DC	GEAR
885.0 [m]	DC	GEAR
905.0 [m]	DC	GEAR
920.0 [m]	DC	GEAR
945.0 [m]	DC	GEAR
965.0 [m]	DC	GEAR
975.0 [m]	SWC	HYDRO
985.0 [m]	DC	GEAR
1005.0 [m]	DC	GEAR
1025.0 [m]	DC	GEAR
1042.0 [m]	SWC	HYDRO
1045.0 [m]	DC	GEAR
1065.0 [m]	DC	GEAR
1085.0 [m]	DC	GEAR
1105.0 [m]	DC	GEAR
1125.0 [m]	DC	GEAR
1132.0 [m]	SWC	HYDRO
1145.0 [m]	DC	GEAR
1165.0 [m]	DC	GEAR
1185.0 [m]	DC	GEAR
1201.0 [m]	SWC	HYDRO
1205.0 [m]	DC	GEAR
1225.0 [m]	DC	GEAR
1245.0 [m]	DC	GEAR
1250.0 [m]	SWC	HYDRO
1250.0 [m]	DC	OD
1265.0 [m]	DC	GEAR
1271.6 [m]	SWC	HYDRO
1280.0 [m]	DC	OD
1285.0 [m]	DC	GEAR
1292.0 [m]	SWC	HYDRO
1305.0 [m]	DC	GEAR
1325.0 [m]	DC	GEAR
1345.0 [m]	D	GEAR
1345.0 [m]	DC	OD
1349.0 [m]	SWC	HYDRO
1350.0 [m]	DC	OD
1355.0 [m]	DC	OD
1360.0 [m]	DC	OD
1365.0 [m]	DC	GEAR



1365.0 [m]	DC	OD
1369.2 [m]	SWC	HYDRO
1370.0 [m]	DC	OD
1375.0 [m]	DC	OD
1377.0 [m]	SWC	HYDRO
1380.0 [m]	DC	OD
1384.0 [m]	SWC	HYDRO
1385.0 [m]	DC	GEAR
1387.0 [m]	SWC	HYDRO
1390.0 [m]	DC	OD
1395.0 [m]	DC	OD
1396.0 [m]	SWC	HYDRO
1400.0 [m]	DC	OD
1405.0 [m]	SWC	HYDRO
1405.0 [m]	DC	GEAR
1405.0 [m]	DC	OD
1407.0 [m]	DC	OD
1411.0 [m]	SWC	HYDRO
1412.0 [m]	DC	OD
1417.0 [m]	DC	GEAR
1417.0 [m]	DC	OD
1420.0 [m]	DC	OD
1421.0 [m]	SWC	HYDRO
1422.0 [m]	DC	OD
1425.0 [m]	DC	OD
1427.0 [m]	DC	OD
1430.0 [m]	DC	OD
1430.0 [m]	DC	GEAR
1432.0 [m]	DC	GEAR
1432.0 [m]	DC	OD
1435.0 [m]	DC	OD
1435.0 [m]	DC	GEAR
1436.0 [m]	SWC	HYDRO
1438.0 [m]	DC	OD
1440.0 [m]	DC	OD
1443.7 [m]	C	OD
1445.0 [m]	DC	GEAR
1445.5 [m]	C	HYDRO
1445.5 [m]	C	OD
1448.8 [m]	C	OD



1449.3 [m]	C	HYDRO
1451.8 [m]	C	OD
1452.3 [m]	C	OD
1455.2 [m]	C	HYDRO
1457.5 [m]	C	HYDRO
1462.0 [m]	DC	GEAR
1462.0 [m]	C	UIB
1462.7 [m]	C	OD
1464.1 [m]	C	HYDRO
1464.5 [m]	C	OD
1465.5 [m]	C	OD
1467.0 [m]	C	UIB
1468.4 [m]	C	HYDRO
1470.0 [m]	DC	GEAR
1470.0 [m]	C	UIB
1470.1 [m]	C	HYDRO
1472.1 [m]	C	HYDRO
1475.0 [m]	C	UIB
1477.0 [m]	C	UIB
1479.2 [m]	C	HYDRO
1480.0 [m]	DC	GEAR
1480.0 [m]	C	UIB
1481.9 [m]	C	HYDRO
1484.7 [m]	C	HYDRO
1486.0 [m]	DC	GEAR
1488.3 [m]	C	ICHRON
1489.3 [m]	C	ICHRON
1489.7 [m]	C	HYDRO
1494.8 [m]	C	HYDRO
1497.0 [m]	C	UIB
1500.0 [m]	DC	GEAR
1510.0 [m]	DC	GEAR
1512.0 [m]	C	UIB
1516.4 [m]	DC	GEAR
1520.0 [m]	DC	GEAR
1521.0 [m]	DC	GEAR
1527.8 [m]	C	HYDRO
1528.0 [m]	DC	GEAR
1528.0 [m]	C	HYDRO
1530.0 [m]	DC	GEAR



1530.0 [m]	C	UIB
1538.6 [m]	C	HYDRO
1540.0 [m]	DC	GEAR
1540.8 [m]	C	HYDRO
1542.1 [m]	C	HYDRO
1544.7 [m]	C	GEAR
1550.0 [m]	DC	GEAR
1550.0 [m]	C	UIB
1551.0 [m]	SWC	HYDRO
1560.0 [m]	DC	GEAR
1562.0 [m]	SWC	HYDRO
1570.0 [m]	C	UIB
1570.0 [m]	DC	GEAR
1573.0 [m]	SWC	HYDRO
1580.0 [m]	DC	GEAR
1580.0 [m]	C	UIB
1585.0 [m]	SWC	HYDRO
1590.0 [m]	DC	GEAR
1592.0 [m]	C	UIB
1600.0 [m]	C	UIB
1600.0 [m]	DC	GEAR
1607.0 [m]	C	UIB
1610.0 [m]	DC	GEAR
1615.0 [m]	C	UIB
1620.0 [m]	C	UIB
1620.0 [m]	DC	GEAR
1622.0 [m]	C	UIB
1623.0 [m]	SWC	HYDRO
1625.0 [m]	C	UIB
1627.0 [m]	C	UIB
1630.0 [m]	DC	GEAR
1635.0 [m]	C	UIB
1642.0 [m]	DC	GEAR
1650.0 [m]	DC	GEAR
1650.0 [m]	C	UIB
1660.0 [m]	DC	GEAR
1665.5 [m]	SWC	HYDRO
1672.0 [m]	C	UIB
1672.0 [m]	DC	GEAR
1685.0 [m]	DC	HYDRO



1700.0 [m]	C	UIB
1725.0 [m]	DC	HYDRO
1735.7 [m]	SWC	HYDRO
1738.5 [m]	SWC	HYDRO
1765.0 [m]	DC	HYDRO
1787.1 [m]	SWC	HYDRO
1803.5 [m]	SWC	HYDRO
1805.0 [m]	DC	HYDRO
1810.0 [m]	SWC	HYDRO
1810.0 [m]	DC	OD
1815.5 [m]	SWC	HYDRO
1840.0 [m]	DC	OD
1845.0 [m]	DC	HYDRO
1867.3 [m]	SWC	HYDRO
1880.0 [m]	DC	HYDRO
1915.3 [m]	SWC	HYDRO
1920.0 [m]	DC	HYDRO
1960.0 [m]	DC	HYDRO
1975.0 [m]	SWC	HYDRO
1989.0 [m]	SWC	HYDRO
2000.0 [m]	DC	HYDRO
2004.6 [m]	SWC	HYDRO
2010.0 [m]	DC	OD
2040.0 [m]	DC	OD
2040.0 [m]	DC	HYDRO
2043.2 [m]	SWC	HYDRO
2096.5 [m]	SWC	HYDRO
2120.0 [m]	DC	HYDRO
2160.0 [m]	DC	HYDRO
2161.0 [m]	SWC	HYDRO
2198.0 [m]	SWC	HYDRO
2200.0 [m]	DC	HYDRO
2213.7 [m]	SWC	HYDRO
2240.0 [m]	DC	HYDRO
2280.0 [m]	DC	HYDRO
2295.0 [m]	SWC	HYDRO
2300.0 [m]	DC	HYDRO
2310.0 [m]	DC	OD
2310.0 [m]	DC	OD
2320.0 [m]	DC	HYDRO



2329.0 [m]	SWC	HYDRO
2340.0 [m]	DC	OD
2340.0 [m]	DC	HYDRO
2370.0 [m]	SWC	HYDRO
2380.0 [m]	DC	HYDRO
2400.0 [m]	DC	HYDRO
2420.0 [m]	DC	OD
2429.0 [m]	SWC	HYDRO
2430.0 [m]	DC	HYDRO
2450.0 [m]	DC	OD
2450.0 [m]	SWC	HYDRO
2474.0 [m]	SWC	HYDRO
2490.0 [m]	DC	HYDRO
2500.0 [m]	DC	OD
2520.0 [m]	SWC	HYDRO
2530.0 [m]	DC	HYDRO
2530.0 [m]	DC	OD
2550.0 [m]	DC	HYDRO
2582.5 [m]	SWC	HYDRO
2590.0 [m]	DC	HYDRO
2617.0 [m]	SWC	HYDRO
2630.0 [m]	DC	HYDRO
2630.0 [m]	DC	OD
2634.0 [m]	SWC	HYDRO
2650.0 [m]	SWC	HYDRO
2660.0 [m]	DC	OD
2662.0 [m]	SWC	HYDRO
2667.0 [m]	DC	HYDRO
2671.4 [m]	C	HYDRO
2673.4 [m]	C	HYDRO
2675.4 [m]	C	HYDRO
2677.3 [m]	C	HYDRO
2681.5 [m]	SWC	HYDRO
2685.0 [m]	SWC	HYDRO
2690.0 [m]	SWC	HYDRO
2692.0 [m]	DC	HYDRO
2710.0 [m]	DC	HYDRO
2719.0 [m]	SWC	HYDRO
2730.0 [m]	DC	HYDRO
2759.0 [m]	SWC	HYDRO



2760.0 [m]	DC	HYDRO
2778.0 [m]	SWC	HYDRO
2790.0 [m]	DC	HYDRO
2810.0 [m]	DC	HYDRO
2813.0 [m]	SWC	HYDRO
2830.0 [m]	SWC	HYDRO
2830.0 [m]	DC	HYDRO
2840.0 [m]	DC	HYDRO
2841.2 [m]	C	HYDRO
2842.4 [m]	C	HYDRO
2843.4 [m]	C	HYDRO
2845.9 [m]	C	HYDRO
2846.6 [m]	C	HYDRO
2860.0 [m]	DC	HYDRO
2870.0 [m]	DC	HYDRO
2870.0 [m]	DC	OD
2874.0 [m]	SWC	HYDRO
2874.0 [m]	SWC	HYDRO
2880.0 [m]	DC	HYDRO
2900.0 [m]	DC	OD
2902.0 [m]	DC	HYDRO
2910.0 [m]	SWC	HYDRO
2922.0 [m]	DC	HYDRO
2942.0 [m]	DC	HYDRO
2950.0 [m]	SWC	HYDRO
2972.0 [m]	DC	HYDRO
3000.0 [m]	SWC	HYDRO
3012.0 [m]	DC	HYDRO
3050.0 [m]	DC	HYDRO
3063.0 [m]	SWC	HYDRO
3070.0 [m]	DC	HYDRO
3100.0 [m]	SWC	HYDRO
3110.0 [m]	DC	HYDRO
3150.0 [m]	SWC	HYDRO
3150.0 [m]	DC	HYDRO
3175.0 [m]	SWC	HYDRO
3190.0 [m]	DC	HYDRO
3200.0 [m]	SWC	HYDRO
3207.0 [m]	DC	HYDRO
3227.0 [m]	DC	HYDRO



3247.0 [m]	DC	HYDRO
3267.0 [m]	DC	HYDRO
3269.0 [m]	SWC	HYDRO
3287.0 [m]	DC	HYDRO
3302.0 [m]	SWC	HYDRO
3307.0 [m]	DC	HYDRO
3324.5 [m]	SWC	HYDRO
3325.0 [m]	SWC	HYDRO
3327.0 [m]	DC	HYDRO
3347.0 [m]	DC	HYDRO
3350.0 [m]	DC	OD
3356.0 [m]	SWC	HYDRO
3366.0 [m]	SWC	HYDRO
3367.0 [m]	DC	HYDRO
3373.5 [m]	SWC	HYDRO
3380.0 [m]	DC	OD
3382.0 [m]	SWC	HYDRO
3387.0 [m]	DC	HYDRO
3395.0 [m]	DC	HYDRO
3396.0 [m]	SWC	HYDRO
3407.0 [m]	DC	HYDRO
3420.0 [m]	DC	OD
3425.0 [m]	DC	OD
3427.0 [m]	DC	HYDRO
3430.7 [m]	C	HYDRO
3430.7 [m]	C	OD
3431.1 [m]	C	HYDRO
3431.1 [m]	C	OD
3442.0 [m]	DC	HYDRO
3450.0 [m]	DC	OD
3450.0 [m]	DC	OD
3452.5 [m]	SWC	HYDRO
3462.0 [m]	DC	HYDRO
3480.0 [m]	DC	OD
3482.0 [m]	DC	HYDRO

Lithostratigraphy



Top depth [mMD RKB]	Lithostrat. unit
491	NORDLAND GP
546	ADVENTDALEN GP
546	KOLMULE FM
852	KOLJE FM
1352	KNURR FM
1383	HEKKINGEN FM
1427	FUGLEN FM
1437	KAPP TOSCANA GP
1437	STØ FM
1455	NORDMELA FM
1467	FRUHOLMEN FM
1626	SNADD FM
3362	SASSENDALEN GP
3362	UNDIFFERENTIATED
3398	TEMPELFJORDEN GP
3398	RØYE FM

Composite logs

Document name	Document format	Document size [MB]
1070	pdf	0.63

Geochemical information

Document name	Document format	Document size [MB]
1070_1	pdf	3.16
1070_2	pdf	2.77
1070_3	pdf	2.81

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
1070_01_WDSS_General_Information	pdf	0.41
1070_02_WDSS_completion_log	pdf	0.32



**Documents - reported by the production licence (period for duty of secrecy expired)**

Document name	Document format	Document size [MB]
1070_7321_8_1_COMPLETION_REPORT_AND_LOG	pdf	15.14

Logs

Log type	Log top depth [m]	Log bottom depth [m]
AMS	590	770
AMS	793	2533
AMS	1345	1662
AMS	2510	3469
CBL VDL	793	2510
CST	580	790
CST	803	1415
CST	1322	1413
CST	1416	1628
CST	1631	2520
CST	2537	3480
DIL LSS SP GR	600	798
DIL LSS SP GR	793	2531
DIL LSS SP GR	1300	1669
DIL LSS SP GR	2510	3482
DLL GR	793	2531
DLL GR	2510	3475
LDL CNL CAL GR	588	778
LDL CNL CAL GR	793	2531
LDL CNL CAL GR	1345	1671
LDL CNL CAL GR	2510	3469
MSFL	793	2531
MSFL	1300	1669
MSFL	2510	3482
MWD - GR RES DIR	497	3474
NGT	1345	3460
RFT	851	1820
RFT	1446	1640





RFT	1871	2496
RFT	2604	3122
RLL	1385	1680
SHDT GR	793	2533
SHDT GR	2510	3480
VSP	600	2525
VSP	1367	3482

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	578.0	36	806.0	0.00	LOT
SURF.COND.	20	796.0	26	818.0	1.55	LOT
INTERM.	13 3/8	2513.0	17 1/2	2532.0	0.00	LOT
OPEN HOLE		3482.0	12 1/4	3482.0	0.00	LOT

Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
538	1.03			WATER BASED	25.06.1987
540	0.00			WATER BASED	03.09.1987
578	1.03			WATER BASED	25.06.1987
806	1.03			WATER BASED	26.06.1987
818	1.30	23.0	9.0	WATER BASED	29.06.1987
818	1.03	23.0	9.0	WATER BASED	30.06.1987
818	1.16			WATER BASED	01.07.1987
818	1.16	23.0	13.0	WATER BASED	03.07.1987
882	1.17	21.0	18.0	WATER BASED	03.07.1987
1098	1.25	22.0	13.0	WATER BASED	06.07.1987
1217	1.26	22.0	14.0	WATER BASED	06.07.1987
1287	1.25	23.0	12.0	WATER BASED	06.07.1987
1352	1.25	25.0	12.0	WATER BASED	07.07.1987
1438	1.26	25.0	11.0	WATER BASED	13.07.1987
1456	1.25	23.0	11.0	WATER BASED	13.07.1987
1489	1.25	26.0	12.0	WATER BASED	13.07.1987
1516	1.25	25.0	11.0	WATER BASED	13.07.1987
1545	1.25	25.0	11.0	WATER BASED	13.07.1987



1621	1.25	25.0	12.0	WATER BASED	17.07.1987
1626	1.25	25.0	11.0	WATER BASED	13.07.1987
1675	1.25	25.0	12.0	WATER BASED	20.07.1987
1680	1.25	25.0	12.0	WATER BASED	14.07.1987
1680	1.25	26.0	13.0	WATER BASED	15.07.1987
1680	1.25	25.0	11.0	WATER BASED	16.07.1987
1784	1.25	26.0	13.0	WATER BASED	20.07.1987
1850	1.25	25.0	11.0	WATER BASED	20.07.1987
1947	1.25	26.0	11.0	WATER BASED	21.07.1987
2047	1.25	26.0	10.0	WATER BASED	22.07.1987
2067	1.25	26.0	11.0	WATER BASED	23.07.1987
2151	1.25	27.0	11.0	WATER BASED	23.07.1987
2186	1.25	27.0	11.0	WATER BASED	27.07.1987
2259	1.25	26.0	11.0	WATER BASED	27.07.1987
2316	1.25	25.0	10.0	WATER BASED	27.07.1987
2355	1.20	16.0	5.0	WATER BASED	03.09.1987
2380	1.25	26.0	10.0	WATER BASED	28.07.1987
2447	1.25	24.0	9.0	WATER BASED	31.07.1987
2470	1.26	24.0	9.0	WATER BASED	31.07.1987
2471	1.26	23.0	8.0	WATER BASED	31.07.1987
2522	1.26	23.0	8.0	WATER BASED	03.08.1987
2532	1.26	20.0	8.0	WATER BASED	03.08.1987
2532	1.26	22.0	8.0	WATER BASED	04.08.1987
2532	1.26	23.0	8.0	WATER BASED	06.08.1987
2532	1.26	20.0	7.0	WATER BASED	07.08.1987
2532	1.26	19.0	7.0	WATER BASED	10.08.1987
2532	1.26	21.0	7.0	WATER BASED	10.08.1987
2532	1.26	22.0	8.0	WATER BASED	05.08.1987
2584	1.26	18.0	7.0	WATER BASED	11.08.1987
2650	1.26	19.0	8.0	WATER BASED	12.08.1987
2676	1.27	18.0	7.0	WATER BASED	13.08.1987
2718	1.26	18.0	6.0	WATER BASED	14.08.1987
2814	1.26	17.0	7.0	WATER BASED	17.08.1987
2847	1.26	18.0	9.0	WATER BASED	17.08.1987
2907	1.26	17.0	7.0	WATER BASED	17.08.1987
3014	1.26	19.0	7.0	WATER BASED	18.08.1987
3090	1.26	21.0	8.0	WATER BASED	20.08.1987
3137	1.26	19.0	7.0	WATER BASED	20.08.1987
3170	1.26	19.0	8.0	WATER BASED	21.08.1987
3255	1.26	19.0	7.0	WATER BASED	24.08.1987



3307	1.26	18.0	7.0	WATER BASED	24.08.1987
3392	1.26	18.0	7.0	WATER BASED	24.08.1987
3428	1.26	18.0	7.0	WATER BASED	26.08.1987
3429	1.26	18.0	6.0	WATER BASED	26.08.1987
3431	1.26	17.0	7.0	WATER BASED	27.08.1987
3450	1.26	19.0	8.0	WATER BASED	28.08.1987
3482	1.20	16.0	6.0	WATER BASED	31.08.1987
3482	1.20	16.0	5.0	WATER BASED	31.08.1987

Thin sections at the Norwegian Offshore Directorate

Depth	Unit
2840.25	[m]
2844.44	[m]
3431.35	[m]
3430.30	[m]
3430.50	[m]
1445.00	[m]
1449.65	[m]
1451.65	[m]
1456.35	[m]
1463.00	[m]
2671.85	[m]
2839.95	[m]
2840.15	[m]
2842.70	[m]
2843.75	[m]
2844.55	[m]

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

Document name	Document format	Document size [MB]
1070 Formation pressure (Formasjonstrykk)	pdf	0.28

