

**General information**

Wellbore name	6406/3-1
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Factmaps in new window	link to map
Main area	NORWEGIAN SEA
Well name	6406/3-1
Seismic location	line 911 279-shot point 950
Production licence	091
Drilling operator	Den norske stats oljeselskap a.s
Drill permit	412-L
Drilling facility	ROSS ISLE
Drilling days	110
Entered date	27.04.1984
Completed date	14.08.1984
Release date	14.08.1986
Publication date	28.06.2007
Purpose - planned	WILDCAT
Reentry	NO
Content	GAS SHOWS
Discovery wellbore	NO
Kelly bushing elevation [m]	22.0
Water depth [m]	256.0
Total depth (MD) [m RKB]	4902.0
Final vertical depth (TVD) [m RKB]	4896.0
Maximum inclination [°]	9.5
Bottom hole temperature [°C]	169
Oldest penetrated age	LATE TRIASSIC
Oldest penetrated formation	RED BEDS (INFORMAL)
Geodetic datum	ED50
NS degrees	64° 45' 29.77" N
EW degrees	6° 49' 21.77" E
NS UTM [m]	7183474.26
EW UTM [m]	396410.13
UTM zone	32
NPDID wellbore	108



Wellbore history

General

Well 6406/3-1 is located in the southern end of the block, west of the Tyrihans S ør Field on the Mid Norway continental shelf. The primary objective was to test the reservoir potential of the Middle Jurassic sandstones. Secondary objectives were the Early Jurassic sandstones, penetration of the Triassic Grey Beds and Red Beds, and sampling of potential source rocks.

Operations and results

Well 6406/3-1 was spudded with the semi-submersible installation Ross Isle on 27 April 1984 and drilled to TD at 4902 in the Late Triassic Red Beds. The well was drilled with seawater and gel (bentonite/soda) down to 962 m, with gypsum/lignosulphonate mud from 962 m to 3775 m, and with gel/lignosulphonate/lignite mud from 3775 m to TD. At 4498 m a pill of IMCO SPOT/ Pipe Lax was added to free the pipe, which was stuck.

A hydrocarbon bearing Middle Jurassic sandstone was encountered at 3782 m, but a drill stem test proved only low concentration of gas in a water phase. The pore pressures in the well were higher than expected and the Middle Jurassic sandstone, which was believed to have a pore pressure equivalent to 1.14 s.g., proved to have a pore pressure equivalent to 1.82 s.g. Post-well geochemical analyses detected migrated hydrocarbons frequently below 1650 metres. These shows were seen chiefly as wet gas/condensate between 2405 - 2585 m and as wet to extremely wet gas at 3665 - 3785 m. Good shows of wet or marginally wet gas were associated with the coals within the Early Jurassic and Trias (Åre Formation). These were suggested in the geochemical report to be in-situ generated and not migrated.

Four cores were cut in the well: three from 3783 m to 3847 m in Middle Jurassic Sandstones (Garn Formation) and one from 4539 m to 4549 m in the "Coal Unit" (Åre Formation). An RFT fluid sample was taken at 3784.5 m in the Garn Formation.

The well was permanently abandoned on 14 August 1984 as a well with strong gas shows.

Testing

One drill stem test was performed from the interval 3782.5 - 3787.5 m. It produced 1469 m³ water and 8763 Sm³ gas/day. Bottom hole temperature in the test was 140 deg C. Gas samples were collected.

Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
360.00	4901.80

Cuttings available for sampling?	YES
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Cores at the Norwegian Offshore Directorate



Core sample number	Core sample - top depth	Core sample - bottom depth	Core sample depth - uom
1	3783.0	3794.5	[m]
2	3794.5	3822.0	[m]
3	3822.0	3846.3	[m]
4	4537.0	4548.0	[m]

Total core sample length [m]	74.3
Cores available for sampling?	YES

Core photos

3783-3788m



3789-3794m



3795-3800m



3800-3806m



3806-3812m



3812-3818m



3818-3822m



3822-3828m



3828-3834m



3834-3839m



3834-3846m



3846-3846m

Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
2181.0	[m]	SWC	LAP
2200.0	[m]	DC	LAP
2207.0	[m]	SWC	LAP
2215.0	[m]	DC	LAP



2230.0	[m]	DC	LAP
2245.0	[m]	DC	LAP
2260.0	[m]	DC	LAP
2275.0	[m]	DC	LAP
2290.0	[m]	DC	LAP
2305.0	[m]	DC	LAP
2306.0	[m]	SWC	LAP
2320.0	[m]	DC	LAP
2320.0	[m]	SWC	LAP
2350.0	[m]	DC	LAP
2365.0	[m]	DC	LAP
2380.0	[m]	DC	LAP
2395.0	[m]	DC	LAP
2410.0	[m]	DC	LAP
2410.0	[m]	SWC	LAP
2425.0	[m]	DC	LAP
2440.0	[m]	DC	LAP
2440.0	[m]	SWC	LAP
2455.0	[m]	DC	LAP
2470.0	[m]	DC	LAP
2485.0	[m]	DC	LAP
2500.0	[m]	DC	LAP
2515.0	[m]	DC	LAP
2530.0	[m]	DC	LAP
2530.0	[m]	SWC	LAP
2545.0	[m]	DC	LAP
2560.0	[m]	DC	LAP
2575.0	[m]	DC	LAP
2590.0	[m]	DC	LAP
2597.0	[m]	SWC	LAP
2605.0	[m]	DC	LAP
2620.0	[m]	DC	LAP
2635.0	[m]	DC	LAP
2650.0	[m]	DC	LAP
2650.0	[m]	DC	OD
2660.0	[m]	DC	OD
2665.0	[m]	DC	LAP
2670.0	[m]	DC	OD
2680.0	[m]	DC	OD
2680.0	[m]	DC	LAP



2690.0	[m]	DC	OD
2695.0	[m]	DC	LAP
2700.0	[m]	DC	OD
2710.0	[m]	DC	LAP
2710.0	[m]	DC	OD
2717.0	[m]	SWC	LAP
2720.0	[m]	DC	OD
2725.0	[m]	DC	LAP
2730.0	[m]	DC	OD
2740.0	[m]	DC	OD
2740.0	[m]	DC	LAP
2750.0	[m]	DC	OD
2755.0	[m]	DC	LAP
2760.0	[m]	DC	OD
2770.0	[m]	DC	LAP
2770.0	[m]	DC	OD
2780.0	[m]	DC	OD
2785.0	[m]	DC	LAP
2790.0	[m]	DC	OD
2800.0	[m]	DC	OD
2800.0	[m]	DC	LAP
2810.0	[m]	DC	OD
2815.0	[m]	DC	LAP
2820.0	[m]	DC	OD
2830.0	[m]	DC	OD
2830.0	[m]	DC	LAP
2840.0	[m]	DC	OD
2845.0	[m]	DC	LAP
2850.0	[m]	DC	OD
2860.0	[m]	DC	OD
2860.0	[m]	DC	LAP
2870.0	[m]	DC	OD
2875.0	[m]	DC	LAP
2880.0	[m]	DC	OD
2890.0	[m]	DC	OD
2890.0	[m]	DC	LAP
2900.0	[m]	DC	OD
2905.0	[m]	DC	LAP
2910.0	[m]	DC	OD
2920.0	[m]	DC	OD



2920.0	[m]	DC	LAP
2932.0	[m]	DC	OD
2935.0	[m]	DC	LAP
2940.0	[m]	DC	OD
2950.0	[m]	DC	OD
2950.0	[m]	DC	LAP
2960.0	[m]	DC	OD
2965.0	[m]	DC	LAP
2970.0	[m]	DC	OD
2980.0	[m]	DC	OD
2980.0	[m]	DC	LAP
2990.0	[m]	DC	OD
2995.0	[m]	DC	LAP
3000.0	[m]	DC	OD
3010.0	[m]	DC	OD
3010.0	[m]	DC	LAP
3020.0	[m]	DC	OD
3025.0	[m]	DC	LAP
3030.0	[m]	DC	OD
3040.0	[m]	DC	OD
3040.0	[m]	DC	LAP
3050.0	[m]	DC	OD
3055.0	[m]	DC	LAP
3060.0	[m]	DC	OD
3070.0	[m]	DC	OD
3070.0	[m]	DC	LAP
3080.0	[m]	DC	OD
3085.0	[m]	DC	LAP
3090.0	[m]	DC	OD
3100.0	[m]	DC	OD
3100.0	[m]	DC	LAP
3110.0	[m]	DC	OD
3115.0	[m]	DC	LAP
3120.0	[m]	DC	OD
3130.0	[m]	DC	OD
3130.0	[m]	DC	LAP
3140.0	[m]	DC	OD
3142.0	[m]	SWC	LAP
3145.0	[m]	DC	LAP
3150.0	[m]	DC	OD



3160.0	[m]	DC	OD
3160.0	[m]	DC	LAP
3170.0	[m]	DC	OD
3175.0	[m]	DC	LAP
3180.0	[m]	DC	OD
3190.0	[m]	DC	OD
3190.0	[m]	DC	LAP
3197.0	[m]	SWC	LAP
3205.0	[m]	DC	LAP
3210.0	[m]	DC	OD
3220.0	[m]	DC	OD
3220.0	[m]	DC	LAP
3230.0	[m]	DC	OD
3235.0	[m]	DC	LAP
3240.0	[m]	DC	OD
3250.0	[m]	SWC	OD
3260.0	[m]	DC	OD
3262.0	[m]	DC	LAP
3265.0	[m]	DC	LAP
3270.0	[m]	DC	OD
3280.0	[m]	DC	OD
3280.0	[m]	DC	LAP
3287.0	[m]	SWC	OD
3290.0	[m]	DC	OD
3295.0	[m]	DC	LAP
3300.0	[m]	DC	OD
3310.0	[m]	DC	OD
3310.0	[m]	DC	LAP
3320.0	[m]	DC	OD
3325.0	[m]	DC	LAP
3330.0	[m]	DC	OD
3340.0	[m]	DC	OD
3340.0	[m]	DC	LAP
3350.0	[m]	DC	OD
3355.0	[m]	DC	LAP
3360.0	[m]	DC	OD
3368.0	[m]	SWC	OD
3370.0	[m]	DC	LAP
3385.0	[m]	DC	LAP
3400.0	[m]	DC	LAP



3415.0	[m]	DC	LAP
3430.0	[m]	DC	LAP
3434.0	[m]	SWC	LAP
3445.0	[m]	DC	LAP
3460.0	[m]	DC	LAP
3464.0	[m]	SWC	OD
3475.0	[m]	DC	LAP
3490.0	[m]	DC	LAP
3505.0	[m]	DC	LAP
3520.0	[m]	DC	LAP
3535.0	[m]	DC	LAP
3550.0	[m]	DC	LAP
3565.0	[m]	DC	LAP
3580.0	[m]	DC	LAP
3588.0	[m]	SWC	OD
3595.0	[m]	DC	LAP
3604.0	[m]	SWC	OD
3608.0	[m]	SWC	LAP
3610.0	[m]	DC	LAP
3625.0	[m]	DC	LAP
3640.0	[m]	DC	LAP
3650.0	[m]	DC	STRATL
3655.0	[m]	DC	LAP
3657.0	[m]	SWC	OD
3659.0	[m]	SWC	OD
3660.0	[m]	DC	STRATL
3664.0	[m]	SWC	OD
3666.0	[m]	SWC	LAP
3667.0	[m]	SWC	OD
3668.0	[m]	SWC	LAP
3669.0	[m]	SWC	CGG
3670.0	[m]	DC	LAP
3670.0	[m]	SWC	OD
3670.0	[m]	DC	OD
3670.0	[m]	DC	STRATL
3673.0	[m]	SWC	LAP
3680.0	[m]	DC	OD
3680.0	[m]	DC	STRATL
3685.0	[m]	DC	LAP
3686.0	[m]	SWC	LAP



3690.0	[m]	DC	OD
3690.0	[m]	DC	STRATL
3700.0	[m]	DC	STRATL
3700.0	[m]	DC	LAP
3700.0	[m]	DC	OD
3710.0	[m]	DC	OD
3710.0	[m]	DC	STRATL
3715.0	[m]	SWC	LAP
3720.0	[m]	DC	OD
3720.0	[m]	DC	STRATL
3730.0	[m]	DC	STRATL
3730.0	[m]	DC	OD
3730.0	[m]	DC	LAP
3740.0	[m]	DC	OD
3740.0	[m]	DC	STRATL
3742.0	[m]	SWC	LAP
3745.0	[m]	DC	LAP
3745.0	[m]	DC	STRATL
3750.0	[m]	DC	STRATL
3750.0	[m]	DC	OD
3760.0	[m]	DC	OD
3760.0	[m]	DC	LAP
3760.0	[m]	DC	STRATL
3770.0	[m]	DC	STRATL
3770.0	[m]	DC	OD
3774.0	[m]	SWC	LAP
3775.0	[m]	DC	LAP
3780.0	[m]	DC	OD
3780.0	[m]	DC	STRATL
3783.2	[m]	C	LAP
3786.7	[m]	C	STRATL
3790.0	[m]	DC	LAP
3790.0	[m]	DC	OD
3799.4	[m]	C	LAP
3800.0	[m]	DC	OD
3816.3	[m]	C	LAP
3819.6	[m]	C	LAP
3821.2	[m]	C	LAP
3822.5	[m]	C	OD
3823.6	[m]	C	LAP



3823.9	[m]	C	LAP
3823.9	[m]	C	STRATL
3830.0	[m]	DC	OD
3838.6	[m]	C	STRATL
3841.4	[m]	C	STRATL
3842.0	[m]	C	LAP
3842.5	[m]	C	OD
3850.0	[m]	DC	OD
3850.0	[m]	DC	LAP
3850.0	[m]	DC	STRATL
3857.5	[m]	DC	LAP
3860.0	[m]	DC	OD
3860.0	[m]	DC	STRATL
3865.0	[m]	DC	LAP
3870.0	[m]	DC	OD
3870.0	[m]	DC	STRATL
3872.5	[m]	DC	LAP
3880.0	[m]	DC	LAP
3880.0	[m]	DC	OD
3880.0	[m]	DC	STRATL
3887.5	[m]	DC	LAP
3890.0	[m]	DC	OD
3890.0	[m]	DC	STRATL
3895.0	[m]	DC	LAP
3895.2	[m]	SWC	LAP
3900.0	[m]	DC	OD
3900.0	[m]	DC	STRATL
3910.0	[m]	DC	STRATL
3910.0	[m]	DC	OD
3910.0	[m]	DC	LAP
3917.5	[m]	DC	LAP
3920.0	[m]	DC	OD
3920.0	[m]	DC	STRATL
3925.0	[m]	DC	LAP
3930.0	[m]	DC	OD
3930.0	[m]	DC	STRATL
3932.5	[m]	DC	LAP
3940.0	[m]	DC	LAP
3940.0	[m]	DC	OD
3940.0	[m]	DC	STRATL



3947.5 [m]	DC	STRATL
3947.5 [m]	DC	LAP
3950.0 [m]	DC	OD
3955.0 [m]	DC	LAP
3960.0 [m]	DC	OD
3962.5 [m]	DC	LAP
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3970.0 [m]	DC	OD
3977.5 [m]	DC	LAP
3980.0 [m]	DC	OD
3985.0 [m]	DC	LAP
3990.0 [m]	DC	OD
3992.5 [m]	DC	LAP
4000.0 [m]	DC	LAP
4000.0 [m]	DC	OD
4007.5 [m]	DC	LAP
4010.0 [m]	DC	OD
4015.0 [m]	DC	LAP
4020.0 [m]	DC	OD
4022.7 [m]	SWC	LAP
4030.0 [m]	DC	OD
4030.0 [m]	DC	LAP
4040.0 [m]	DC	OD
4045.0 [m]	DC	LAP
4050.0 [m]	DC	OD
4058.6 [m]	SWC	LAP
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4060.0 [m]	DC	OD
4070.0 [m]	DC	OD
4075.0 [m]	DC	LAP
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4090.0 [m]	DC	OD
4090.0 [m]	DC	LAP
4105.0 [m]	DC	LAP
4120.0 [m]	DC	LAP
4135.0 [m]	DC	LAP
4150.0 [m]	DC	LAP
4165.0 [m]	DC	LAP
4172.5 [m]	DC	LAP
4180.0 [m]	DC	LAP



4181.0 [m]	SWC	LAP
4187.5 [m]	DC	LAP
4195.0 [m]	DC	LAP
4202.5 [m]	DC	LAP
4210.0 [m]	DC	LAP
4225.0 [m]	DC	LAP
4225.2 [m]	SWC	LAP
4240.0 [m]	DC	LAP
4247.5 [m]	DC	LAP
4255.0 [m]	DC	LAP
4262.5 [m]	DC	LAP
4270.0 [m]	DC	LAP
4277.5 [m]	DC	LAP
4285.0 [m]	DC	LAP
4292.5 [m]	DC	LAP
4300.0 [m]	DC	LAP
4307.5 [m]	DC	LAP
4315.0 [m]	DC	LAP
4322.5 [m]	DC	LAP
4330.0 [m]	DC	LAP
4337.5 [m]	DC	LAP
4345.0 [m]	DC	LAP
4352.0 [m]	DC	LAP
4360.0 [m]	DC	LAP
4367.5 [m]	DC	LAP
4375.0 [m]	DC	LAP
4385.2 [m]	SWC	LAP
4390.0 [m]	DC	LAP
4405.0 [m]	DC	LAP
4411.8 [m]	SWC	LAP
4420.0 [m]	DC	LAP
4435.0 [m]	DC	LAP
4450.0 [m]	DC	LAP
4465.0 [m]	DC	LAP
4480.0 [m]	DC	LAP
4495.0 [m]	DC	LAP
4510.0 [m]	DC	LAP
4525.0 [m]	DC	LAP
4537.0 [m]	C	LAP
4540.0 [m]	DC	LAP



4540.2 [m]	C	LAP
4545.0 [m]	C	LAP
4547.0 [m]	C	LAP
4555.0 [m]	DC	LAP
4570.0 [m]	DC	LAP
4585.0 [m]	DC	LAP
4600.0 [m]	DC	LAP
4615.0 [m]	DC	LAP
4630.0 [m]	DC	LAP
4645.0 [m]	DC	LAP
4660.0 [m]	DC	LAP
4667.5 [m]	DC	LAP
4675.0 [m]	DC	LAP
4682.5 [m]	DC	LAP
4690.0 [m]	DC	LAP
4697.5 [m]	DC	LAP
4705.0 [m]	DC	LAP
4712.5 [m]	DC	LAP
4720.0 [m]	DC	LAP
4727.5 [m]	DC	LAP
4735.0 [m]	DC	LAP
4740.0 [m]	SWC	LAP
4750.0 [m]	DC	LAP
4759.0 [m]	SWC	LAP
4770.5 [m]	SWC	LAP
4810.0 [m]	DC	LAP
4825.0 [m]	DC	LAP
4840.0 [m]	DC	LAP
4847.5 [m]	SWC	LAP
4855.0 [m]	DC	LAP
4870.0 [m]	DC	LAP
4885.0 [m]	DC	LAP
4901.8 [m]	DC	LAP

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
278	NORDLAND GP
278	NAUST FM



1450	KAI FM
1996	HORDALAND GP
1996	BRYGGE FM
2279	ROGALAND GP
2279	TARE FM
2347	TANG FM
2410	SHETLAND GP
3196	CROMER KNOLL GP
3662	VIKING GP
3662	SPEKK FM
3685	MELKE FM
3782	FANGST GP
3782	GARN FM
3901	NOT FM
3934	ILE FM
4012	BÅT GP
4012	ROR FM
4177	TILJE FM
4380	ÅRE FM
4758	GREY BEDS (INFORMAL)
4864	RED BEDS (INFORMAL)

Composite logs

Document name	Document format	Document size [MB]
108_6406_3_1	pdf	1.01

Geochemical information

Document name	Document format	Document size [MB]
108_1	pdf	1.56
108_2	pdf	0.32
108_3	pdf	0.43
108_4	pdf	0.44
108_5	pdf	9.11



**Documents - older Norwegian Offshore Directorate WDSS reports and other related documents**

Document name	Document format	Document size [MB]
108_01_WDSS_General_Information	pdf	0.26
108_02_WDSS_completion_log	pdf	0.39

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
108_01_6406_3_1_Completion_Report	PDF	30.33
108_02_6406_3_1_Composite_Well_Log	pdf	3.35
108_03_6406_3_1_Final_Report_Exlog	pdf	33.51
108_04_6406_3_1_Final_report_DLWD	pdf	3.46
108_05_6406_3_1_Biostratigraphy_Kerogen_Analysis	pdf	4.81
108_06_6406_3_1_Gas_Composition	pdf	0.56
108_07_6406_3_1_Geochemical_Evaluation	pdf	13.16
108_08_6406_3_1_Pressure_DST1	pdf	7.81
108_09_6406_3_1_QC_Routine_Core_Analysis	pdf	0.58
108_10_6406_3_1_Report_on_Stable_Isotopes	pdf	1.16
108_11_6406_3_1_Routine_Core_Geco	pdf	1.14
108_12_6406_3_1_Water_Analysis_RFT	pdf	1.34
108_13_6406_3_1_Water_Analysis_WestLab	pdf	0.74
108_14_6406_3_1_Well_Testing_Report	pdf	8.80

Drill stem tests (DST)

Test number	From depth MD [m]	To depth MD [m]	Choke size [mm]
1.0	3783	3788	15.9

Test number	Final shut-in pressure [MPa]	Final flow pressure [MPa]	Bottom hole pressure [MPa]	Downhole temperature [°C]
1.0	11.000	50.000	67.000	140





Test number	Oil [Sm3/day]	Gas [Sm3/day]	Oil density [g/cm3]	Gas grav. rel.air	GOR [m3/m3]
1.0		8000			6

Logs

Log type	Log top depth [m]	Log bottom depth [m]
CBL VDL GR	700	2147
CBL VDL GR	2000	4466
CBL VDL GR	3000	3760
DLL GR	3763	4494
HDT	4468	4899
ISF BHC GR MSFL	351	4902
LDL CNL GR	351	4903
NGS	3450	3761
NGS	3761	4463
NGS	4480	4893
RFT GR	3784	3840
RFT GR	3784	4085
RFT GR	3784	3832
SHDT	2147	3771
VELOCITY	325	4902

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	352.0	36	354.0	0.00	LOT
SURF.COND.	20	945.0	26	962.0	1.71	LOT
INTERM.	13 3/8	2148.0	17 1/2	2177.0	1.85	LOT
INTERM.	9 5/8	3765.0	12 1/4	3784.0	2.07	LOT
LINER	7	4470.0	8 1/2	4505.0	2.16	LOT
OPEN HOLE		4902.0	6	4902.0	0.00	LOT

Drilling mud



Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
292	1.03			WATER BASED	07.05.1984
347	1.03			WATER BASED	07.05.1984
353	1.03			WATER BASED	10.05.1984
354	1.06	5.0		WATER BASED	10.05.1984
556	1.08	8.0		WATER BASED	10.05.1984
716	1.08	4.0		WATER BASED	10.05.1984
754	1.08	6.0		WATER BASED	10.05.1984
805	1.08	5.0		WATER BASED	10.05.1984
906	1.10	3.0		WATER BASED	10.05.1984
930	1.11	6.0		WATER BASED	13.05.1984
968	1.11	6.0		WATER BASED	13.05.1984
1000	1.12	8.0		WATER BASED	13.05.1984
1350	1.12	8.0		WATER BASED	13.05.1984
1570	1.17	15.0		WATER BASED	13.05.1984
1617	1.18	14.0		WATER BASED	13.05.1984
1654	1.30	17.0		WATER BASED	13.05.1984
1750	1.38	18.0		WATER BASED	13.05.1984
1860	1.38	15.0		WATER BASED	13.05.1984
2038	1.53	13.0		WATER BASED	14.05.1984
2095	1.53	13.0		WATER BASED	14.05.1984
2112	1.59	13.0		WATER BASED	17.05.1984
2160	1.71	14.0		WATER BASED	20.05.1984
2160	1.71	14.0		WATER BASED	20.05.1984
2160	1.70	14.0		WATER BASED	20.05.1984
2169	1.59	15.0		WATER BASED	17.05.1984
2177	1.72	14.0		WATER BASED	20.05.1984
2180	1.77	17.0		WATER BASED	24.05.1984
2186	1.70	13.0		WATER BASED	20.05.1984
2188	1.77	17.0	9.6	WATER BASED	28.05.1984
2351	1.82	22.0	8.2	WATER BASED	28.05.1984
2399	1.85	24.0	9.6	WATER BASED	28.05.1984
2500	1.85	25.0	9.0	WATER BASED	28.05.1984
2820	1.85	25.0	8.2	WATER BASED	31.05.1984
2932	1.85	24.0	7.2	WATER BASED	01.06.1984
3061	1.85	22.0	8.0	WATER BASED	04.06.1984
3775	1.85	20.0	7.3	WATER BASED	18.06.1984
3775	1.60	15.0	8.5	WATER BASED	18.06.1984



3775	1.60	15.0	8.5	WATER BASED	18.06.1984
3782	1.40	12.0	5.4	WATER BASED	20.06.1984
3784	1.40	25.0	3.7	WATER BASED	20.06.1984
3847	1.87	26.0		WATER BASED	22.06.1984
3857	1.89	31.0	5.8	WATER BASED	25.06.1984
3872	1.89	35.0	7.1	WATER BASED	25.06.1984
3930	1.89	34.0	6.2	WATER BASED	25.06.1984
4340	1.89	23.0	3.0	WATER BASED	31.07.1984
4469	1.89	32.0	7.0	WATER BASED	12.07.1984
4498	1.86	33.0	5.0	WATER BASED	13.07.1984
4498	1.89	32.0	6.0	WATER BASED	12.07.1984
4498	1.89	38.0	7.0	WATER BASED	12.07.1984
4498	1.89	32.0	5.0	WATER BASED	12.07.1984
4498	1.86	21.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	5.0	WATER BASED	13.07.1984
4498	1.89	32.0	6.0	WATER BASED	12.07.1984
4498	1.89	32.0	5.0	WATER BASED	12.07.1984
4498	1.86	21.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	4.0	WATER BASED	12.07.1984
4505	1.74	23.0	4.0	WATER BASED	16.07.1984
4521	1.74	24.0	5.0	WATER BASED	17.07.1984
4537	1.74	25.0	6.0	WATER BASED	17.07.1984
4549	1.74	24.0	6.0	WATER BASED	17.07.1984
4601	1.74	24.0	5.0	WATER BASED	18.07.1984
4649	1.74	23.0	5.0	WATER BASED	19.07.1984
4699	1.74	24.0	6.0	WATER BASED	20.07.1984
4763	1.74	23.0	6.0	WATER BASED	24.07.1984
4902	1.74	21.0	40.0	WATER BASED	30.07.1984

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

Document name	Document format	Document size [MB]
108 Formation pressure (Formasjonstrykk)	pdf	0.28

