Generell informasjon

Brønnbane navn	6406/3-1
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORWEGIAN SEA
Brønn navn	6406/3-1
Seismisk lokalisering	line 911 279-shot point 950
Utvinningstillatelse	091
Boreoperatør	Den norske stats oljeselskap a.s
Boretillatelse	412-L
Boreinnretning	ROSS ISLE
Boredager	110
Borestart	27.04.1984
Boreslutt	14.08.1984
Frigitt dato	14.08.1986
Publiseringsdato	28.06.2007
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	GAS SHOWS
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	22.0
Vanndybde ved midlere havflate [m]	256.0
Totalt målt dybde (MD) [m RKB]	4902.0
Totalt vertikalt dybde (TVD) [m RKB]	4896.0
Maks inklinasjon [°]	9.5
Temperatur ved bunn av brønnbanen [°C]	169
Eldste penetrerte alder	LATE TRIASSIC
Eldste penetrerte formasjon	RED BEDS (INFORMAL)
Geodetisk datum	ED50
NS grader	64° 45' 29.77'' N
ØV grader	6° 49' 21.77'' E
NS UTM [m]	7183474.26
ØV UTM [m]	396410.13
UTM sone	32
NPDID for brønnbanen	108

Brønnhistorie

General

Well 6406/3-1 is located in the southern end of the block, west of the Tyrihans S ør Field on the Mid Norway continental shelf. The primary objective was to test the reservoir potential of the Middle Jurassic sandstones. Secondary objectives were the Early Jurassic sandstones, penetration of the Triassic Grey Beds and Red Beds, and sampling of potential source rocks.

Operations and results

Well 6406/3-1 was spudded with the semi-submersible installation Ross Isle on 27 April 1984 and drilled to TD at 4902 in the Late Triassic Red Beds. The well was drilled with seawater and gel (bentonite/soda) down to 962 m, with gypsum/lignosulphonate mud from 962 m to 3775 m, and with gel/lignosulphonate/lignite mud from 3775 m to TD. At 4498 m a pill of IMCO SPOT/ Pipe Lax was added to free the pipe, which was stuck.

A hydrocarbon bearing Middle Jurassic sandstone was encountered at 3782 m, but a drill stem test proved only low concentration of gas in a water phase. The pore pressures in the well were higher than expected and the Middle Jurassic sandstone, which was believed to have a pore pressure equivalent to 1.14 s.g., proved to have a pore pressure equivalent to 1.82 s.g. Post-well geochemical analyses detected migrated hydrocarbons frequently below 1650 metres. These shows were seen chiefly as wet gas/condensate between 2405 - 2585 m and as wet to extremely wet gas at 3665 - 3785 m. Good shows of wet or marginally wet gas were associated with the coals within the Early Jurassic and Trias (Åre Formation). These were suggested in the geochemical report to be in-situ generated and not migrated.

Four cores were cut in the well: three from 3783 m to 3847 m in Middle Jurassic Sandstones (Garn Formation) and one from 4539 m to 4549 m in the "Coal Unit" (Åre Formation). An RFT fluid sample was taken at 3784.5 m in the Garn Formation.

The well was permanently abandoned on 14 August 1984 as a well with strong gas shows.

Testing

One drill stem test was performed from the interval 3782.5 - 3787.5 m. It produced 1469 m3 water and 8763 Sm3 gas/day. Bottom hole temperature in the test was 140 deg C. Gas samples were collected.

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
360.00	4901.80

Borekaks tilgjengelig for prøvetaking?	YES

Borekjerner i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	3783.0	3794.5	[m]
2	3794.5	3822.0	[m]
3	3822.0	3846.3	[m]
4	4537.0	4548.0	[m]

Total kjerneprøve lengde [m]	74.3
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder


3783-3788m


3789-3794m


3795-3800m


3800-3806m


3806-3812m


3812-3818m


3818-3822m


3822-3828m


3828-3834m


3834-3839m


3834-3846m


3846-3846m

Palynologiske preparater i Sokkeldirektoratet

Prøve dybde	Dybde enhet	Prøve type	Laboratorie
2181.0	[m]	SWC	LAP
2200.0	[m]	DC	LAP

2207.0	[m]	SWC	LAP
2215.0	[m]	DC	LAP
2230.0	[m]	DC	LAP
2245.0	[m]	DC	LAP
2260.0	[m]	DC	LAP
2275.0	[m]	DC	LAP
2290.0	[m]	DC	LAP
2305.0	[m]	DC	LAP
2306.0	[m]	SWC	LAP
2320.0	[m]	DC	LAP
2320.0	[m]	SWC	LAP
2350.0	[m]	DC	LAP
2365.0	[m]	DC	LAP
2380.0	[m]	DC	LAP
2395.0	[m]	DC	LAP
2410.0	[m]	DC	LAP
2410.0	[m]	SWC	LAP
2425.0	[m]	DC	LAP
2440.0	[m]	DC	LAP
2440.0	[m]	SWC	LAP
2455.0	[m]	DC	LAP
2470.0	[m]	DC	LAP
2485.0	[m]	DC	LAP
2500.0	[m]	DC	LAP
2515.0	[m]	DC	LAP
2530.0	[m]	DC	LAP
2530.0	[m]	SWC	LAP
2545.0	[m]	DC	LAP
2560.0	[m]	DC	LAP
2575.0	[m]	DC	LAP
2590.0	[m]	DC	LAP
2597.0	[m]	SWC	LAP
2605.0	[m]	DC	LAP
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2800.0	[m]	DC	LAP
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2830.0	[m]	DC	OD
2830.0	[m]	DC	LAP
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3190.0	[m]	DC	LAP
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3280.0	[m]	DC	LAP
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3290.0	[m]	DC	OD
3295.0	[m]	DC	LAP
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3786.7	[m]	C	STRATL
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3790.0	[m]	DC	OD
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3821.2	[m]	C	LAP

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4090.0	[m]	DC	OD
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4165.0	[m]	DC	LAP

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4375.0	[m]	DC	LAP
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4465.0	[m]	DC	LAP
4480.0	[m]	DC	LAP
4495.0	[m]	DC	LAP
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4525.0	[m]	DC	LAP

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4545.0	[m]	C	LAP
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4720.0	[m]	DC	LAP
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4735.0	[m]	DC	LAP
4740.0	[m]	SWC	LAP
4750.0	[m]	DC	LAP
4759.0	[m]	SWC	LAP
4770.5	[m]	SWC	LAP
4810.0	[m]	DC	LAP
4825.0	[m]	DC	LAP
4840.0	[m]	DC	LAP
4847.5	[m]	SWC	LAP
4855.0	[m]	DC	LAP
4870.0	[m]	DC	LAP
4885.0	[m]	DC	LAP
4901.8	[m]	DC	LAP

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
278	NORDLAND GP
278	NAUST FM
1450	KAI FM
1996	HORDALAND GP
1996	BRYGGE FM
2279	ROGALAND GP
2279	TARE FM
2347	TANG FM
2410	SHETLAND GP
3196	CROMER KNOLL GP
3662	VIKING GP
3662	SPEKK FM
3685	MELKE FM
3782	FANGST GP
3782	GARN FM
3901	NOT FM
3934	ILE FM
4012	BÅT GP
4012	ROR FM
4177	TILJE FM
4380	ÅRE FM
4758	GREY BEDS (INFORMAL)
4864	RED BEDS (INFORMAL)

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
108_6406_3_1	pdf	1.01

Geokjemisk informasjon

Dokument navn	Dokument format	Dokument størrelse [KB]
108_1	pdf	1.56
108_2	pdf	0.32
108_3	pdf	0.43

108_4	pdf	0.44
108_5	pdf	9.11

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
108_01_WDSS_General_Information	pdf	0.26
108_02_WDSS_completion_log	pdf	0.39

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
108_01_6406_3_1_Completion_Report	PDF	30.33
108_02_6406_3_1_Composite_Well_Log	pdf	3.35
108_03_6406_3_1_Final_Report_Exlog	pdf	33.51
108_04_6406_3_1_Final_report_DLWD	pdf	3.46
108_05_6406_3_1_Biostratigraphy_Kerogen_Analysis	pdf	4.81
108_06_6406_3_1_Gas_Composition	pdf	0.56
108_07_6406_3_1_Geochemical_Evaluation	pdf	13.16
108_08_6406_3_1_Pressure_DST1	pdf	7.81
108_09_6406_3_1_QC_Routine_Core_Analysis	pdf	0.58
108_10_6406_3_1_Report_on_Stable_Isotopes	pdf	1.16
108_11_6406_3_1_Routine_Core_Geco	pdf	1.14
108_12_6406_3_1_Water_Analysis_RFT	pdf	1.34
108_13_6406_3_1_Water_Analysis_WestLab	pdf	0.74
108_14_6406_3_1_Well_Testing_Report	pdf	8.80

Borestrengtester (DST)

Test nummer	Fra dybde MD [m]	Til dybde MD [m]	Reduksjonsven til størrelse [mm]
1.0	3783	3788	15.9

Test nummer	Endelig avstengningstrykk [MPa]	Endelig strømningstrykk [MPa]	Bunnhullstrykk [MPa]	Borehullstemperatur [°C]
1.0	11.000	50.000	67.000	140

Test nummer	Olje produksjon [Sm3/dag]	Gass produksjon [Sm3/dag]	Oljetetthet [g/cm3]	Gasstyngde rel. luft	GOR [m3/m3]
1.0		8000			6

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
CBL VDL GR	700	2147
CBL VDL GR	2000	4466
CBL VDL GR	3000	3760
DLL GR	3763	4494
HDT	4468	4899
ISF BHC GR MSFL	351	4902
LDL CNL GR	351	4903
NGS	3450	3761
NGS	3761	4463
NGS	4480	4893
RFT GR	3784	3840
RFT GR	3784	4085
RFT GR	3784	3832
SHDT	2147	3771
VELOCITY	325	4902

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	352.0	36	354.0	0.00	LOT
SURF.COND.	20	945.0	26	962.0	1.71	LOT
INTERM.	13 3/8	2148.0	17 1/2	2177.0	1.85	LOT
INTERM.	9 5/8	3765.0	12 1/4	3784.0	2.07	LOT
LINER	7	4470.0	8 1/2	4505.0	2.16	LOT
OPEN HOLE		4902.0	6	4902.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
292	1.03			WATER BASED	07.05.1984
347	1.03			WATER BASED	07.05.1984
353	1.03			WATER BASED	10.05.1984
354	1.06	5.0		WATER BASED	10.05.1984
556	1.08	8.0		WATER BASED	10.05.1984
716	1.08	4.0		WATER BASED	10.05.1984
754	1.08	6.0		WATER BASED	10.05.1984
805	1.08	5.0		WATER BASED	10.05.1984
906	1.10	3.0		WATER BASED	10.05.1984
930	1.11	6.0		WATER BASED	13.05.1984
968	1.11	6.0		WATER BASED	13.05.1984
1000	1.12	8.0		WATER BASED	13.05.1984
1350	1.12	8.0		WATER BASED	13.05.1984
1570	1.17	15.0		WATER BASED	13.05.1984
1617	1.18	14.0		WATER BASED	13.05.1984
1654	1.30	17.0		WATER BASED	13.05.1984
1750	1.38	18.0		WATER BASED	13.05.1984
1860	1.38	15.0		WATER BASED	13.05.1984
2038	1.53	13.0		WATER BASED	14.05.1984
2095	1.53	13.0		WATER BASED	14.05.1984
2112	1.59	13.0		WATER BASED	17.05.1984
2160	1.71	14.0		WATER BASED	20.05.1984
2160	1.71	14.0		WATER BASED	20.05.1984
2160	1.70	14.0		WATER BASED	20.05.1984
2169	1.59	15.0		WATER BASED	17.05.1984
2177	1.72	14.0		WATER BASED	20.05.1984
2180	1.77	17.0		WATER BASED	24.05.1984
2186	1.70	13.0		WATER BASED	20.05.1984
2188	1.77	17.0	9.6	WATER BASED	28.05.1984
2351	1.82	22.0	8.2	WATER BASED	28.05.1984
2399	1.85	24.0	9.6	WATER BASED	28.05.1984
2500	1.85	25.0	9.0	WATER BASED	28.05.1984
2820	1.85	25.0	8.2	WATER BASED	31.05.1984
2932	1.85	24.0	7.2	WATER BASED	01.06.1984

3061	1.85	22.0	8.0	WATER BASED	04.06.1984
3775	1.85	20.0	7.3	WATER BASED	18.06.1984
3775	1.60	15.0	8.5	WATER BASED	18.06.1984
3775	1.60	15.0	8.5	WATER BASED	18.06.1984
3782	1.40	12.0	5.4	WATER BASED	20.06.1984
3784	1.40	25.0	3.7	WATER BASED	20.06.1984
3847	1.87	26.0		WATER BASED	22.06.1984
3857	1.89	31.0	5.8	WATER BASED	25.06.1984
3872	1.89	35.0	7.1	WATER BASED	25.06.1984
3930	1.89	34.0	6.2	WATER BASED	25.06.1984
4340	1.89	23.0	3.0	WATER BASED	31.07.1984
4469	1.89	32.0	7.0	WATER BASED	12.07.1984
4498	1.86	33.0	5.0	WATER BASED	13.07.1984
4498	1.89	32.0	6.0	WATER BASED	12.07.1984
4498	1.89	38.0	7.0	WATER BASED	12.07.1984
4498	1.89	32.0	5.0	WATER BASED	12.07.1984
4498	1.86	21.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	5.0	WATER BASED	13.07.1984
4498	1.89	32.0	6.0	WATER BASED	12.07.1984
4498	1.89	32.0	5.0	WATER BASED	12.07.1984
4498	1.86	21.0	4.0	WATER BASED	12.07.1984
4498	1.86	33.0	4.0	WATER BASED	12.07.1984
4505	1.74	23.0	4.0	WATER BASED	16.07.1984
4521	1.74	24.0	5.0	WATER BASED	17.07.1984
4537	1.74	25.0	6.0	WATER BASED	17.07.1984
4549	1.74	24.0	6.0	WATER BASED	17.07.1984
4601	1.74	24.0	5.0	WATER BASED	18.07.1984
4649	1.74	23.0	5.0	WATER BASED	19.07.1984
4699	1.74	24.0	6.0	WATER BASED	20.07.1984
4763	1.74	23.0	6.0	WATER BASED	24.07.1984
4902	1.74	21.0	40.0	WATER BASED	30.07.1984

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

Dokument navn	Dokument format	Dokument størrelse [KB]
108_Formation_pressure_(Formasjonstrykk)	pdf	0.28