

**General information**

Wellbore name	34/7-11
Type	EXPLORATION
Purpose	WILDCAT
Status	JUNKED
Factmaps in new window	link to map
Main area	NORTH SEA
Well name	34/7-11
Seismic location	SG 8431 ROW 155 COLUMN 534
Production licence	089
Drilling operator	Saga Petroleum ASA
Drill permit	564-L
Drilling facility	TREASURE SAGA
Drilling days	10
Entered date	02.10.1987
Completed date	11.10.1987
Release date	11.10.1989
Publication date	28.02.2008
Purpose - planned	WILDCAT
Reentry	NO
Content	NOT APPLICABLE
Discovery wellbore	NO
Kelly bushing elevation [m]	26.0
Water depth [m]	190.0
Total depth (MD) [m RKB]	861.0
Final vertical depth (TVD) [m RKB]	861.0
Maximum inclination [°]	1
Oldest penetrated age	MIOCENE
Oldest penetrated formation	UTSIRA FM
Geodetic datum	ED50
NS degrees	61° 16' 17.2" N
EW degrees	2° 6' 47.1" E
NS UTM [m]	6793507.13
EW UTM [m]	452438.89
UTM zone	31
NPDID wellbore	1176

**Wellbore history****General**

Well 34/7-11 is located in the Tampen Spur area in the Northern North Sea. Its overall purpose was to assess the hydrocarbon potential in the "B"-structure in the southern part of the block. The primary objectives were to establish the thickness and reservoir quality of the prospective Brent the Brent Group in Group, and to determine the OWC. The secondary objectives were to assess the potential of the Dunlin Cook Formation reservoir, the Statfjord Formation and the upper part of the Triassic Lunde unit B/C reservoir section. TD was prognosed to 2900 m.

Operations and results

Well was spudded with the semi-submersible installation Treasure Saga on 2 October 1987. The well was drilled through the Pliocene Late Miocene Nordland Group, and terminated at a depth of 861 m for technical reasons. The well was drilled with spud mud from top to TD.

No cores were cut and no wire line fluid samples were taken.

The well was permanently abandoned on 11 October 1987 as a junk well.

Testing

No drill stem test was performed.

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
216	NORDLAND GP
850	UTSIRA FM

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
1176_01_WDSS_General_Information	pdf	0.29

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
1176_01_34_7_11_Completion_report	pdf	8.97
1176_02_34_7_11_Completion_log	pdf	0.67





Logs

Log type	Log top depth [m]	Log bottom depth [m]
MWD - GR RES DIR	332	861

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	327.0	36	332.0	1.17	LOT

Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
248	1.03			WATER BASED	05.10.1987
332	1.05			WATER BASED	05.10.1987
332	1.12			WATER BASED	06.10.1987
664	1.13	5.0	12.5	WATER BASED	06.10.1987
861	1.14	6.0	13.5	WATER BASED	07.10.1987
861	1.16	5.0	12.0	WATER BASED	08.10.1987
861	1.20	5.0	10.1	WATER BASED	09.10.1987