



Generell informasjon

Brønnbane navn	34/7-11
Type	EXPLORATION
Formål	WILDCAT
Status	JUNKED
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	34/7-11
Seismisk lokalisering	SG 8431 ROW 155 COLUMN 534
Utvinningstillatelse	089
Boreoperatør	Saga Petroleum ASA
Boretillatelse	564-L
Boreinnretning	TREASURE SAGA
Boredager	10
Borestart	02.10.1987
Boreslutt	11.10.1987
Frigitt dato	11.10.1989
Publiseringsdato	28.02.2008
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	NOT APPLICABLE
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	26.0
Vanndybde ved midlere havflate [m]	190.0
Totalt målt dybde (MD) [m RKB]	861.0
Totalt vertikalt dybde (TVD) [m RKB]	861.0
Maks inklinasjon [°]	1
Eldste penetrerte alder	MIOCENE
Eldste penetrerte formasjon	UTSIRA FM
Geodetisk datum	ED50
NS grader	61° 16' 17.2" N
ØV grader	2° 6' 47.1" E
NS UTM [m]	6793507.13
ØV UTM [m]	452438.89
UTM sone	31
NPDID for brønnbanen	1176



Brønnhistorie

General

Well 34/7-11 is located in the Tampen Spur area in the Northern North Sea. Its overall purpose was to assess the hydrocarbon potential in the "B"-structure in the southern part of the block. The primary objectives were to establish the thickness and reservoir quality of the prospective Brent the Brent Group in Group, and to determine the OWC. The secondary objectives were to assess the potential of the Dunlin Cook Formation reservoir, the Statfjord Formation and the upper part of the Triassic Lunde unit B/C reservoir section. TD was prognosed to 2900 m.

Operations and results

Well was spudded with the semi-submersible installation Treasure Saga on 2 October 1987. The well was drilled through the Pliocene Late Miocene Nordland Group, and terminated at a depth of 861 m for technical reasons. The well was drilled with spud mud from top to TD.

No cores were cut and no wire line fluid samples were taken.

The well was permanently abandoned on 11 October 1987 as a junk well.

Testing

No drill stem test was performed.

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
216	NORDLAND GP
850	UTSIRA FM

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
1176 01 WDSS General Information	pdf	0.29

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
1176 01 34 7 11 Completion report	pdf	8.97
1176 02 34 7 11 Completion log	pdf	0.67





Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
MWD - GR RES DIR	332	861

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	327.0	36	332.0	1.17	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Fløtegrense [Pa]	Type slam	Dato, måling
248	1.03			WATER BASED	05.10.1987
332	1.05			WATER BASED	05.10.1987
332	1.12			WATER BASED	06.10.1987
664	1.13	5.0	12.5	WATER BASED	06.10.1987
861	1.14	6.0	13.5	WATER BASED	07.10.1987
861	1.16	5.0	12.0	WATER BASED	08.10.1987
861	1.20	5.0	10.1	WATER BASED	09.10.1987

