

**General information**

| | |
|------------------------------------|----------------------------------|
| Wellbore name | 6407/7-3 |
| Type | EXPLORATION |
| Purpose | APPRAISAL |
| Status | P&A |
| Factmaps in new window | link to map |
| Main area | NORWEGIAN SEA |
| Field | NJORD |
| Discovery | 6407/7-1 S Njord |
| Well name | 6407/7-3 |
| Seismic location | NH 8604 ROW 763 COL. 745 |
| Production licence | 107 |
| Drilling operator | Norsk Hydro Produksjon AS |
| Drill permit | 573-L |
| Drilling facility | POLAR PIONEER |
| Drilling days | 77 |
| Entered date | 03.03.1988 |
| Completed date | 18.05.1988 |
| Plugged and abandon date | 17.09.2014 |
| Release date | 18.05.1990 |
| Publication date | 09.03.2009 |
| Purpose - planned | WILDCAT |
| Reentry | NO |
| Content | OIL |
| Discovery wellbore | NO |
| 1st level with HC, age | MIDDLE JURASSIC |
| 1st level with HC, formation | ILE FM |
| 2nd level with HC, age | EARLY JURASSIC |
| 2nd level with HC, formation | BÅT GP |
| Kelly bushing elevation [m] | 23.0 |
| Water depth [m] | 332.0 |
| Total depth (MD) [m RKB] | 3222.0 |
| Final vertical depth (TVD) [m RKB] | 3220.0 |
| Maximum inclination [°] | 6.9 |
| Bottom hole temperature [°C] | 120 |
| Oldest penetrated age | LATE TRIASSIC |
| Oldest penetrated formation | GREY BEDS (INFORMAL) |
| Geodetic datum | ED50 |
| NS degrees | 64° 16' 44.34" N |



| | |
|----------------|---------------|
| EW degrees | 7° 9' 0.13" E |
| NS UTM [m] | 7129582.24 |
| EW UTM [m] | 410422.66 |
| UTM zone | 32 |
| NPDID wellbore | 1229 |

Wellbore history

General

Well 6407/7-3 was drilled on the northern part of the A structure of the Njord Field. The main objectives of the well were to test the hydrocarbon potential of the Ile Formation, to test the hydrocarbon potential of the Tilje Formation above the oil down to level in the Tilje Formation in well 6407/7-1, and to obtain formation pressure data to indicate the relationship between the A-north and the A-east/A-central compartments.

Operations and results

Well 6407/7-3 was spudded with the semi-submersible installation Polar Pioneer on 3 March 1988 and drilled to TD at 3222 m in the Triassic Grey Beds. At 891 m, after setting of 30" casing, gas started to stream out of the casing. It was assumed that the gas came from the bottom of the hole, since there were no previous peaks on the MWD log. Three cement plugs were set in the interval 780 - 891 m, but the gas continued to stream. A plug was then set in the interval 510 - 570 m, and the gas stream decreased. The hole was drilled up again to 525 m, where 20" casing was set, originally not a part of the program. Two zones had shallow gas, 553 - 570 m and 652 - 685 m, which was in agreement with what was assumed in the site survey. Further drilling proceeded without any significant problems. The well was drilled with spud mud down to 536 m, with gel and seawater from 536 m to 1098 m, with Newdrill/KCI/PAC from 1098 m to 3048 m, and with Newdrill/PAC.

Top Jurassic was encountered at 2795 with a 12 m thick Spekk Formation overlying the Middle Jurassic Not Formation. Top of the reservoir sections was encountered at 2851 m. Light oil was encountered in two differently pressured reservoir zones. The upper reservoir was the Ile Formation from 2851 to 2867 m with a net pay of 10.8 m. The lower reservoir was the Tilje Formation and into the Åre Formation. The oil bearing interval was from 2936.5 m and down to siltstones at 3068 m with a total net pay of 50.4 m. The Åre Formation (below 3014 m) was composed of siltstones, sandstones of low porosity and stringers of claystones. It constituted a minor part of the net pay.

Shows were recorded in sandstones in the Nise, Kvitnos, and Lange Formations in the intervals 2062 - 2325 m and 2487 - 2872 m. Weak shows were recorded also below the oil bearing reservoirs down to 3205 m.

Fourteen cores were cut in the well. Two were cut in the interval 2852 - 2893 m and the remaining from 2937 to 3103 m. While cutting the fourth core, there was an invasion of formation fluid into the hole due to a sudden increase in pore pressure. Heavy mud was circulated into the hole, and the well was brought under control. RFT pressures were recorded and a segregated sample was taken at 2855 m. It recovered ten litres of water, a small amount of gas, and no oil.

The well was permanently abandoned on 18 May 1988 as an oil appraisal.

Testing

Three DST tests were performed in the well. DST 1 tested the interval 3046.8 - 3067.8 m



and produced 16 Sm³ oil /day through a 25.4 mm choke. The oil density was 0.831 g/cm³. The down hole temperature in the test, measured at 3003.3 m, was 116 deg C.

Two tests were planned from the interval 2990 - 3014 m. DST 2A produced 527 sm³ oil and 119389 Sm³ gas /day through a 50.8 mm choke. The GOR was 227 Sm³/Sm³, the oil density was 0.809 g/cm³, the gas gravity was 0.737 (air = 1) with 1% CO₂ and less than 1 ppm H₂S. The down hole temperature in the test, measured at 2889.1 m, was 113.7 deg C. DST 2B was not performed because the bottom hole pressure tool was lost during test 2A and the hole had to be killed.

DST 3 tested the interval 2852.1 - 2867.9 m and produced 950 Sm³ oil and 396150 Sm³ gas /day through a 25.4 mm choke. The GOR was 417 Sm³/Sm³, the oil density was 0.808 g/cm³, the gas gravity was 0.745 (air = 1) with 2% CO₂ and less than 1 ppm H₂S. The down hole temperature in the test, measured at 2795.5 m, was 111.9 deg C.

Cuttings at the Norwegian Offshore Directorate

| | |
|-------------------------------|-----------------------------------|
| Cutting sample, top depth [m] | Cutting samples, bottom depth [m] |
| 560.00 | 3222.00 |

| | |
|----------------------------------|-----|
| Cuttings available for sampling? | YES |
|----------------------------------|-----|

Cores at the Norwegian Offshore Directorate

| Core sample number | Core sample - top depth | Core sample - bottom depth | Core sample depth - uom |
|--------------------|-------------------------|----------------------------|-------------------------|
| 1 | 2852.0 | 2871.7 | [m] |
| 2 | 2873.0 | 2892.5 | [m] |
| 3 | 2937.0 | 2946.2 | [m] |
| 4 | 2946.3 | 2952.9 | [m] |
| 5 | 2953.0 | 2967.6 | [m] |
| 6 | 2967.0 | 2984.4 | [m] |
| 7 | 2984.4 | 3012.3 | [m] |
| 8 | 3012.3 | 3025.5 | [m] |
| 9 | 3025.5 | 3030.6 | [m] |
| 10 | 3030.6 | 3043.4 | [m] |
| 11 | 3043.5 | 3069.0 | [m] |
| 12 | 3069.0 | 3070.4 | [m] |
| 13 | 3071.0 | 3085.0 | [m] |
| 14 | 3086.0 | 3100.5 | [m] |

| | |
|-------------------------------|-------|
| Total core sample length [m] | 201.4 |
| Cores available for sampling? | YES |

**Palynological slides at the Norwegian Offshore Directorate**

| Sample depth | Depth unit | Sample type | Laboratory |
|--------------|------------|-------------|------------|
| 1221.5 | [m] | SWC | HYDRO |
| 1292.0 | [m] | SWC | HYDRO |
| 1410.3 | [m] | SWC | HYDRO |
| 1558.3 | [m] | SWC | HYDRO |
| 1681.5 | [m] | SWC | HYDRO |
| 1729.0 | [m] | SWC | HYDRO |
| 1769.5 | [m] | SWC | HYDRO |
| 1814.8 | [m] | SWC | HYDRO |
| 1868.0 | [m] | SWC | HYDRO |
| 1900.0 | [m] | SWC | HYDRO |
| 1947.5 | [m] | SWC | HYDRO |
| 1999.6 | [m] | SWC | HYDRO |
| 2016.8 | [m] | SWC | HYDRO |
| 2078.8 | [m] | SWC | HYDRO |
| 2134.3 | [m] | SWC | HYDRO |
| 2184.5 | [m] | SWC | HYDRO |
| 2225.0 | [m] | SWC | HYDRO |
| 2267.2 | [m] | SWC | HYDRO |
| 2309.2 | [m] | SWC | HYDRO |
| 2350.5 | [m] | SWC | HYDRO |
| 2390.5 | [m] | SWC | HYDRO |
| 2449.0 | [m] | SWC | HYDRO |
| 2628.5 | [m] | SWC | HYDRO |
| 2673.0 | [m] | SWC | HYDRO |
| 2702.2 | [m] | SWC | HYDRO |
| 2730.0 | [m] | SWC | HYDRO |
| 2755.0 | [m] | SWC | HYDRO |
| 2765.0 | [m] | SWC | HYDRO |
| 2782.0 | [m] | SWC | HYDRO |
| 2790.0 | [m] | SWC | HYDRO |
| 2796.0 | [m] | SWC | HYDRO |
| 2797.0 | [m] | SWC | HYDRO |
| 2800.0 | [m] | SWC | HYDRO |
| 2805.0 | [m] | SWC | HYDRO |
| 2815.0 | [m] | SWC | HYDRO |
| 2823.0 | [m] | SWC | HYDRO |



| | | | |
|--------|-----|-----|-------|
| 2833.0 | [m] | SWC | HYDRO |
| 2837.5 | [m] | SWC | HYDRO |
| 2840.0 | [m] | SWC | HYDRO |
| 2845.0 | [m] | SWC | HYDRO |
| 2850.0 | [m] | SWC | HYDRO |
| 2852.5 | [m] | C | HYDRO |
| 2856.0 | [m] | C | HYDRO |
| 2856.8 | [m] | C | HYDRO |
| 2861.5 | [m] | C | HYDRO |
| 2868.0 | [m] | C | HYDRO |
| 2873.3 | [m] | C | HYDRO |
| 2876.0 | [m] | C | HYDRO |
| 2881.2 | [m] | C | HYDRO |
| 2887.0 | [m] | C | HYDRO |
| 2887.0 | [m] | C | HYDRO |
| 2890.0 | [m] | C | HYDRO |
| 2892.5 | [m] | C | HYDRO |
| 2915.0 | [m] | SWC | HYDRO |
| 2925.0 | [m] | SWC | HYDRO |
| 2933.0 | [m] | SWC | HYDRO |
| 2939.0 | [m] | C | HYDRO |
| 2944.0 | [m] | C | HYDRO |
| 2949.0 | [m] | C | HYDRO |
| 2953.0 | [m] | C | HYDRO |
| 2959.0 | [m] | C | HYDRO |
| 2969.2 | [m] | C | HYDRO |
| 2976.0 | [m] | C | HYDRO |
| 2984.4 | [m] | C | HYDRO |
| 2985.4 | [m] | C | HYDRO |
| 2990.0 | [m] | C | HYDRO |
| 2995.6 | [m] | C | HYDRO |
| 3010.9 | [m] | C | HYDRO |
| 3013.0 | [m] | C | HYDRO |
| 3030.6 | [m] | C | HYDRO |
| 3032.9 | [m] | C | HYDRO |
| 3035.0 | [m] | C | HYDRO |
| 3039.8 | [m] | C | HYDRO |
| 3047.4 | [m] | C | HYDRO |
| 3052.3 | [m] | C | HYDRO |
| 3064.4 | [m] | C | HYDRO |



| | | | |
|--------|-----|-----|-------|
| 3072.8 | [m] | C | HYDRO |
| 3084.7 | [m] | C | HYDRO |
| 3094.7 | [m] | C | HYDRO |
| 3108.0 | [m] | SWC | HYDRO |
| 3135.0 | [m] | SWC | HYDRO |
| 3155.0 | [m] | SWC | HYDRO |
| 3168.5 | [m] | SWC | HYDRO |
| 3180.0 | [m] | SWC | HYDRO |
| 3195.5 | [m] | SWC | HYDRO |

Oil samples at the Norwegian Offshore Directorate

| Test type | Bottle number | Top depth MD [m] | Bottom depth MD [m] | Fluid type | Test time | Samples available |
|-----------|---------------|------------------|---------------------|------------|--------------------|-------------------|
| DST | DST2A | 2990.00 | 3014.00 | | 08.05.1988 - 00:00 | YES |
| DST | DST3 | 2852.00 | 2867.00 | | 11.05.1988 - 00:00 | YES |

Lithostratigraphy

| Top depth [mMD RKB] | Lithostrat. unit |
|---------------------|---------------------------------|
| 355 | NORDLAND GP |
| 355 | NAUST FM |
| 1100 | KAI FM |
| 1152 | HORDALAND GP |
| 1152 | BRYGGE FM |
| 1762 | ROGALAND GP |
| 1762 | TARE FM |
| 1825 | TANG FM |
| 2000 | SHETLAND GP |
| 2000 | SPRINGAR FM |
| 2027 | NISE FM |
| 2232 | KVITNOS FM |
| 2563 | CROMER KNOLL GP |
| 2563 | LANGE FM |
| 2795 | VIKING GP |
| 2795 | SPEKK FM |
| 2807 | FANGST GP |



| | |
|------|--------------------------------------|
| 2807 | NOT FM |
| 2851 | ILE FM |
| 2867 | BÅT GP |
| 2867 | ROR FM |
| 2937 | TILJE FM |
| 3014 | ÅRE FM |
| 3128 | GREY BEDS (INFORMAL) |

Geochemical information

| Document name | Document format | Document size [MB] |
|------------------------|-----------------|--------------------|
| 1229_1 | pdf | 0.31 |
| 1229_2 | pdf | 2.46 |

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

| Document name | Document format | Document size [MB] |
|--|-----------------|--------------------|
| 1229_01_WDSS_General_Information | pdf | 0.56 |
| 1229_02_WDSS_completion_log | pdf | 0.25 |

Documents - reported by the production licence (period for duty of secrecy expired)

| Document name | Document format | Document size [MB] |
|--|-----------------|--------------------|
| 1229_01_6407_7_3_Completion_report | pdf | 10.13 |
| 1229_02_6407_7_3_Completion_log | pdf | 4.68 |

Drill stem tests (DST)

| Test number | From depth MD [m] | To depth MD [m] | Choke size [mm] |
|-------------|-------------------|-----------------|-----------------|
| 1.0 | 3047 | 3068 | 25.4 |
| 2.0 | 2990 | 3014 | 50.8 |
| 3.0 | 2852 | 2868 | 25.4 |





| Test number | Final shut-in pressure [MPa] | Final flow pressure [MPa] | Bottom hole pressure [MPa] | Downhole temperature [°C] |
|-------------|------------------------------|---------------------------|----------------------------|---------------------------|
| 1.0 | | | | |
| 2.0 | | | | |
| 3.0 | | | | |

| Test number | Oil [Sm3/day] | Gas [Sm3/day] | Oil density [g/cm3] | Gas grav. rel.air | GOR [m3/m3] |
|-------------|---------------|---------------|---------------------|-------------------|-------------|
| 1.0 | 16 | | 0.831 | | |
| 2.0 | 527 | 119000 | 0.809 | 0.737 | 227 |
| 3.0 | 950 | 396000 | 0.808 | 0.745 | 417 |

Logs

| Log type | Log top depth [m] | Log bottom depth [m] |
|------------------|-------------------|----------------------|
| AMS | 1020 | 2748 |
| AMS | 2736 | 3222 |
| CBL VDL GR | 450 | 1095 |
| CBL VDL GR | 2075 | 2730 |
| CST GR | 1221 | 2730 |
| CST GR | 2755 | 3195 |
| CST GR | 2755 | 3180 |
| DIL BHC GR SP | 400 | 1057 |
| DIL BHC GR SP | 1020 | 2748 |
| DIL SDT GR SP | 2736 | 3225 |
| DLL MSFL SGR | 2736 | 3222 |
| EVA SONIC | 2997 | 3210 |
| EVA SONIC | 3080 | 3120 |
| FMS AMS GR | 2740 | 3226 |
| LDL CNL CAL GR | 1020 | 2748 |
| LDL CNL NGS CAL | 2736 | 3222 |
| MWD - GR RES DIR | 363 | 1116 |
| MWD - GR RES DIR | 2753 | 3221 |
| NGS | 2736 | 3222 |
| RFT GR | 2855 | 2880 |
| RFT GR | 2855 | 3144 |
| RFT GR | 2860 | 3004 |
| SHDT GR | 1099 | 2749 |



| | | |
|-----|-----|------|
| VSP | 700 | 2700 |
| VSP | 900 | 3150 |

Casing and leak-off tests

| Casing type | Casing diam. [inch] | Casing depth [m] | Hole diam. [inch] | Hole depth [m] | LOT/FIT mud eqv. [g/cm3] | Formation test type |
|-------------|---------------------|------------------|-------------------|----------------|--------------------------|---------------------|
| CONDUCTOR | 30 | 440.0 | 36 | 442.0 | 0.00 | LOT |
| SURF.COND. | 20 | 520.0 | 26 | 536.0 | 1.37 | LOT |
| INTERM. | 13 3/8 | 1098.0 | 17 1/2 | 1116.0 | 1.78 | LOT |
| INTERM. | 9 5/8 | 2731.0 | 12 1/4 | 2750.0 | 1.75 | LOT |
| LINER | 7 | 3218.0 | 8 1/2 | 3222.0 | 0.00 | LOT |

Drilling mud

| Depth MD [m] | Mud weight [g/cm3] | Visc. [mPa.s] | Yield point [Pa] | Mud type | Date measured |
|--------------|--------------------|---------------|------------------|-------------|---------------|
| 394 | 1.03 | | | WATER BASED | 03.03.1988 |
| 440 | 1.03 | | | WATER BASED | 04.03.1988 |
| 442 | 1.03 | | | WATER BASED | 07.03.1988 |
| 480 | 1.61 | 18.0 | 5.0 | WATER BASED | 19.05.1988 |
| 480 | 0.00 | | | WATER BASED | 20.05.1988 |
| 510 | 1.08 | | | WATER BASED | 08.03.1988 |
| 525 | 1.05 | | | WATER BASED | 09.03.1988 |
| 525 | 1.05 | | | WATER BASED | 10.03.1988 |
| 536 | 1.07 | 5.0 | 7.0 | WATER BASED | 11.03.1988 |
| 811 | 1.14 | 5.0 | 7.0 | WATER BASED | 14.03.1988 |
| 891 | 1.03 | | | WATER BASED | 07.03.1988 |
| 1116 | 1.14 | 6.0 | 11.0 | WATER BASED | 14.03.1988 |
| 1116 | 1.15 | 7.0 | 12.0 | WATER BASED | 14.03.1988 |
| 1116 | 1.14 | 5.0 | 9.0 | WATER BASED | 15.03.1988 |
| 1176 | 1.53 | 12.0 | 7.0 | WATER BASED | 16.03.1988 |
| 1649 | 1.60 | 15.0 | 9.0 | WATER BASED | 17.03.1988 |
| 2151 | 1.60 | 18.0 | 9.0 | WATER BASED | 18.03.1988 |
| 2233 | 1.60 | 17.0 | 8.0 | WATER BASED | 21.03.1988 |
| 2407 | 1.60 | 18.0 | 14.0 | WATER BASED | 21.03.1988 |
| 2465 | 1.60 | 15.0 | 13.0 | WATER BASED | 21.03.1988 |
| 2560 | 1.60 | 16.0 | 13.0 | WATER BASED | 22.03.1988 |
| 2658 | 1.60 | 18.0 | 8.0 | WATER BASED | 24.03.1988 |



| | | | | | |
|------|------|------|------|-------------|------------|
| 2711 | 1.60 | 18.0 | 9.0 | WATER BASED | 24.03.1988 |
| 2745 | 1.61 | 18.0 | 5.0 | WATER BASED | 19.05.1988 |
| 2750 | 1.60 | 14.0 | 6.0 | WATER BASED | 25.03.1988 |
| 2750 | 1.60 | 17.0 | 9.0 | WATER BASED | 28.03.1988 |
| 2750 | 1.60 | 18.0 | 10.0 | WATER BASED | 28.03.1988 |
| 2750 | 1.60 | 10.0 | 5.0 | WATER BASED | 28.03.1988 |
| 2753 | 1.59 | 12.0 | 13.0 | WATER BASED | 29.03.1988 |
| 2841 | 1.46 | 18.0 | 5.0 | WATER BASED | 05.04.1988 |
| 2873 | 1.46 | 19.0 | 5.0 | WATER BASED | 06.04.1988 |
| 2898 | 1.46 | 16.0 | 5.0 | WATER BASED | 06.04.1988 |
| 2922 | 1.60 | 15.0 | 5.0 | WATER BASED | 16.05.1988 |
| 2922 | 1.60 | 15.0 | 6.0 | WATER BASED | 16.05.1988 |
| 2922 | 1.61 | 18.0 | 5.0 | WATER BASED | 16.05.1988 |
| 2937 | 1.46 | 20.0 | 6.0 | WATER BASED | 06.04.1988 |
| 2947 | 1.46 | 20.0 | 6.0 | WATER BASED | 06.04.1988 |
| 2965 | 1.52 | 22.0 | 6.0 | WATER BASED | 06.04.1988 |
| 2984 | 1.52 | 22.0 | 6.0 | WATER BASED | 06.04.1988 |
| 3018 | 1.52 | 22.0 | 6.0 | WATER BASED | 06.04.1988 |
| 3030 | 1.52 | 22.0 | 6.0 | WATER BASED | 07.04.1988 |
| 3041 | 1.60 | 22.0 | 4.0 | WATER BASED | 02.05.1988 |
| 3041 | 1.60 | 21.0 | 4.0 | WATER BASED | 03.05.1988 |
| 3041 | 1.60 | 18.0 | 6.0 | WATER BASED | 05.05.1988 |
| 3041 | 1.60 | 16.0 | 5.0 | WATER BASED | 06.05.1988 |
| 3041 | 1.60 | 16.0 | 6.0 | WATER BASED | 09.05.1988 |
| 3041 | 1.60 | 19.0 | 6.0 | WATER BASED | 13.05.1988 |
| 3041 | 1.60 | 21.0 | 6.0 | WATER BASED | 10.05.1988 |
| 3041 | 1.60 | 18.0 | 6.0 | WATER BASED | 04.05.1988 |
| 3041 | 1.60 | 18.0 | 6.0 | WATER BASED | 09.05.1988 |
| 3048 | 1.52 | 19.0 | 4.0 | WATER BASED | 08.04.1988 |
| 3071 | 1.52 | 21.0 | 5.0 | WATER BASED | 11.04.1988 |
| 3102 | 1.52 | 22.0 | 5.0 | WATER BASED | 11.04.1988 |
| 3162 | 1.52 | 23.0 | 6.0 | WATER BASED | 11.04.1988 |
| 3222 | 1.52 | 22.0 | 5.0 | WATER BASED | 12.04.1988 |
| 3222 | 1.52 | 19.0 | 5.0 | WATER BASED | 14.04.1988 |
| 3222 | 1.52 | 24.0 | 5.0 | WATER BASED | 15.04.1988 |
| 3222 | 1.52 | 27.0 | 4.0 | WATER BASED | 19.04.1988 |
| 3222 | 1.52 | 23.0 | 6.0 | WATER BASED | 19.04.1988 |
| 3222 | 1.52 | 29.0 | 5.0 | WATER BASED | 19.04.1988 |
| 3222 | 1.56 | 24.0 | 5.0 | WATER BASED | 20.04.1988 |
| 3222 | 1.56 | 21.0 | 6.0 | WATER BASED | 22.04.1988 |



| | | | | | |
|------|------|------|-----|-------------|------------|
| 3222 | 1.60 | 23.0 | 7.0 | WATER BASED | 22.04.1988 |
| 3222 | 1.60 | 24.0 | 5.0 | WATER BASED | 27.04.1988 |
| 3222 | 1.60 | 23.0 | 5.0 | WATER BASED | 27.04.1988 |
| 3222 | 1.60 | 25.0 | 5.0 | WATER BASED | 27.04.1988 |
| 3222 | 1.60 | 23.0 | 4.0 | WATER BASED | 27.04.1988 |
| 3222 | 1.60 | 23.0 | 4.0 | WATER BASED | 29.04.1988 |
| 3222 | 1.60 | 22.0 | 5.0 | WATER BASED | 02.05.1988 |
| 3222 | 1.52 | 19.0 | 5.0 | WATER BASED | 13.04.1988 |
| 3222 | 1.52 | 25.0 | 4.0 | WATER BASED | 19.04.1988 |
| 3222 | 1.60 | 23.0 | 4.0 | WATER BASED | 02.05.1988 |

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

| Document name | Document format | Document size [MB] |
|---|-----------------|--------------------|
| 1229 Formation pressure (Formasjonstrykk) | pdf | 0.23 |

