



Generell informasjon

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| Brønnbane navn | 25/1-7 R3 |
| Type | EXPLORATION |
| Formål | APPRAISAL |
| Status | SUSPENDED |
| Faktakart i nytt vindu | lenke til kart |
| Hovedområde | NORTH SEA |
| Felt | FRIGG |
| Funn | 25/1-1 Frigg |
| Brønn navn | 25/1-7 |
| Seismisk lokalisering | 73/0205 SP.660 AND 73/F11 SP.57.5 |
| Utvinningstillatelse | 024 |
| Boreoperatør | Elf Petroleum Norge AS |
| Boretillatelse | 455-L4 |
| Boreinnretning | WEST VANGUARD |
| Boredager | 2 |
| Borestart | 15.04.1989 |
| Boreslutt | 16.04.1989 |
| Frigitt dato | 16.04.1991 |
| Publiseringsdato | 10.01.2010 |
| Opprinnelig formål | APPRAISAL |
| Gjenåpnet | YES |
| Årsak til gjenåpning | LOGGING |
| Innhold | GAS |
| Funnbrønnbane | NO |
| 1. nivå med hydrokarboner, alder | EOCENE |
| 1. nivå med hydrokarboner, formasjon. | FRIGG FM |
| Avstand, boredekk - midlere havflate [m] | 22.0 |
| Vanndybde ved midlere havflate [m] | 101.0 |
| Totalt målt dybde (MD) [m RKB] | 2716.0 |
| Totalt vertikalt dybde (TVD) [m RKB] | 2715.0 |
| Maks inklinasjon [°] | 3.7 |
| Eldste penetrerte alder | LATE CRETACEOUS |
| Eldste penetrerte formasjon | JORSALFARE FM |
| Geodetisk datum | ED50 |
| NS grader | 59° 55' 8.28" N |
| ØV grader | 2° 4' 52.33" E |



| | |
|----------------------|------------|
| NS UTM [m] | 6642898.34 |
| ØV UTM [m] | 448624.87 |
| UTM sone | 31 |
| NPDID for brønnbanen | 1395 |

Brønnhistorie

General

Well 25/1-7 was drilled on the main Frigg structure close to the UK border. The Frigg Field was discovered by well 25/1-1 in 1971. Production from the field started in 1977. A main objective of well 25/1-7 was to establish a reference monitoring station for the production of gas from the Frigg Field. The objective of the re-entry 25/1-7 R3 was to log the fluid contacts.

Operations and results

Appraisal well 25/1-7 R3 was re-entered with the semi-submersible installation West Vanguard on 15 April 1989.

The well was logged (2050 - 1910 m) through casing with a Thermal Neutron Decay (TDT) log to determine the fluid contacts. The log found the gas/liquid contact at 1920.2 m, a 5.2 m rise of the water level since May 1988.

The well was suspended on 16 April 1989 as a gas appraisal well.

Testing

No drill stem test was performed.

Litostratigrafi

| Topp Dyb [mMD RKB] | Litostrat. enhet |
|-----------------------|------------------------------------|
| 123 | NORDLAND GP |
| 743 | HORDALAND GP |
| 1916 | FRIGG FM |
| 2177 | ROGALAND GP |
| 2177 | BALDER FM |
| 2182 | INTRA BALDER FM SS |
| 2212 | BALDER FM |
| 2287 | HERMOD FM |
| 2436 | LISTA FM |
| 2677 | VÅLE FM |
| 2707 | SHETLAND GP |
| 2707 | JORSALFARE FM |

