



Generell informasjon

Brønnbane navn	7/3-1
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	7/3-1
Seismisk lokalisering	LINE 66-14 SP.2091
Utvinningstillatelse	005
Boreoperatør	Amoco Norway Oil Company
Boretillatelse	25-L
Boreinnretning	ORION
Boredager	65
Borestart	07.04.1969
Boreslutt	10.06.1969
Frigitt dato	10.06.1971
Publiseringsdato	24.09.2004
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	DRY
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	31.0
Vanndybde ved midlere havflate [m]	64.0
Totalt målt dybde (MD) [m RKB]	4700.0
Totalt vertikalt dybde (TVD) [m RKB]	4700.0
Maks inklinasjon [°]	3.75
Temperatur ved bunn av brønnbanen [°C]	131
Eldste penetrerte alder	CARBONIFEROUS
Eldste penetrerte formasjon	UNDEFINED GP
Geodetisk datum	ED50
NS grader	57° 50' 35.25" N
ØV grader	2° 44' 55.61" E
NS UTM [m]	6411418.07
ØV UTM [m]	485085.01
UTM sone	31
NPDID for brønnbanen	164



Brønnhistorie

General

Exploration well 7/3-1 was drilled on the Sørvestlandet High close to the Western part of the Danish Norwegian Basin. Objectives were to test all horizons down to Permian Rotliegendes.

The well is Reference well for the Ran Sandstone Units.

Operations and results

Well 7/3-1 was spudded with the jack-up installation Orion on 7 April and drilled to TD at 4699 m in carbonates of an assumed pre-Permian age. Seawater was used to drill the 36" hole and returns were to the sea floor. A sea water/ Spersene/XP-20 mud was used to a depth of 2735 m, approximately to the top of the rock salt. The mud system was then converted to an invert emulsion oil based mud, which was used to TD. While drilling at 4699 m (TD) a salt water flow occurred and contaminated the mud. The flow was controlled, but the condition of the hole was bad and the lower approximately 120 m of the well, therefore, has not been logged.

The well penetrated relatively complete Tertiary, Cretaceous, Late Jurassic, and the Permian sequences. The Triassic and the Early Jurassic were missing. The Permian Zechstein salt was 1437 m thick, resting on a thin Kupferschiefer sequence. None of the sedimentary sequences penetrated contained significant amounts of hydrocarbons. Three conventional cores were cut in the interval from 4380.6 m to 4575.4 m from the Zechstein salt and into the Rotliegendes Group. No fluid samples were taken.

The well was permanently abandoned 10 June 1969 as a dry well.

Testing

No drill stem test was performed

Borekjerne i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	4380.6	4385.0	[m]
2	4414.7	4433.9	[m]
3	4547.9	4575.4	[m]

Total kjerneprøve lengde [m]	51.1
Kjerner tilgjengelig for prøvetaking?	YES

Palynologiske preparater i Sokkeldirektoratet



Prøve dybde	Dybde enhet	Prøve type	Laboratorie
8700.0	[ft]	DC	OU
8760.0	[ft]	DC	SGU
8770.0	[ft]	DC	OU
8780.0	[ft]	DC	OU
8790.0	[ft]	DC	OU
8800.0	[ft]	DC	SGU
8800.0	[ft]	DC	OU
8830.0	[ft]	DC	OU
8840.0	[ft]	DC	SGU

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
95	NORDLAND GP
881	HORDALAND GP
1712	ROGALAND GP
1712	BALDER FM
1758	SELE FM
1820	LISTA FM
1845	VÅLE FM
1882	SHETLAND GP
1882	EKOFISK FM
1890	TOR FM
2260	HOD FM
2386	CROMER KNOLL GP
2386	RØDBY FM
2396	RAN SANDSTONE UNITS
2412	SOLA FM
2419	ÅSGARD FM
2598	BOKNEFJORD GP
2598	FLEKKEFJORD FM
2643	SAUDA FM
2655	VESTLAND GP
2655	SANDNES FM
2696	ZECHSTEIN GP
2696	UNDIFFERENTIATED
4402	KUPFERSCHIEFER FM
4406	ROTLIEGEND GP



4692 [UNDEFINED GP](#)

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
164	pdf	0.39

Geokjemisk informasjon

Dokument navn	Dokument format	Dokument størrelse [KB]
164_1_Preliminary_results_of_Petroleum_Geochemical_Studies_1978	pdf	0.43

Dokumenter - eldre Søkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
164_01_WDSS_General_Information	pdf	0.20

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
164_1_Completion_Report	pdf	11.98

Dokumenter - Søkeldirektoratets publikasjoner

Dokument navn	Dokument format	Dokument størrelse [KB]
164_01_NPD_Paper_No.20_Lithology_Well_7_3_1	pdf	10.63
164_02_NPD_Paper_No.20_Interpreted_Lithology_log_Well_7_3_1	pdf	86.42

Logger





Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
BHC SONIC	2708	4380
BHC SONIC GR	362	1717
BHC SONIC GR	4328	4578
CDM	1538	2719
CDM DIR	4328	4578
DIL	4328	4580
FDC	362	2720
FDC	4328	4578
IEL	362	2721
NP	4328	4579
VSP	130	1882

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	146.0	36	146.0	0.00	LOT
SURF.COND.	20	363.0	26	371.0	0.00	LOT
INTERM.	13 3/8	1557.0	17 1/2	1557.0	0.00	LOT
INTERM.	9 5/8	2708.0	12 1/4	2720.0	0.00	LOT
OPEN HOLE		4700.0	8 1/2	4700.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
136	1.11	44.0		seawater	
371	1.34	43.0		seawater	
748	1.25	44.0		seawater	
1556	1.31	45.0		seawater	
2164	1.40	47.0		seawater	
2700	1.38	45.0		seawater	
3374	1.69	53.0		seawater	
4394	1.77	61.0		seawater	
4640	1.79	70.0		seawater	

Tynnslip i Sokkeldirektoratet



Dybde	Enhet
14485.00	[ft]
14516.10	[ft]
14542.00	[ft]
14933.50	[ft]
14948.00	[ft]
14953.50	[ft]
14992.70	[ft]
15003.50	[ft]
1448.40	[ft]
14498.00	[ft]
14921.00	[ft]
14531.00	[ft]