

FactpagesWellbore / Exploration

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General information

Wellbore name	7/11-10 SR	
Туре	EXPLORATION	
Purpose	APPRAISAL	
Status	P&A	
Factmaps in new window	link to map	
Main area	NORTH SEA	
Field	MIME	
Discovery	7/11-5 Mime	
Well name	7/11-10	
Seismic location	NH 8601 ROW 206	
Production licence	070	
Drilling operator	Norsk Hydro Produksjon AS	
Drill permit	641-L3	
Drilling facility	VILDKAT EXPLORER	
Drilling days	30	
Entered date	25.09.1990	
Completed date	24.10.1990	
Release date	24.10.1992	
Publication date	19.10.2006	
Purpose - planned	APPRAISAL	
Reentry	YES	
Reentry activity	TESTING/PLUGGING	
Content	OIL	
Discovery wellbore	NO	
1st level with HC, age	LATE JURASSIC	
1st level with HC, formation	ULA FM	
Kelly bushing elevation [m]	25.0	
Water depth [m]	78.0	
Total depth (MD) [m RKB]	4565.0	
Final vertical depth (TVD) [m RKB]	4241.0	
Maximum inclination [°]	50	
Bottom hole temperature [°C]	169	
Oldest penetrated age	TRIASSIC	
Oldest penetrated formation	SMITH BANK FM	
Geodetic datum		
	ED50	
NS degrees	ED50 57° 7' 12.51" N	



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EW UTM [m]	468891.06
UTM zone	31
NPDID wellbore	1681

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Wellbore history

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General

Well 7/11-10 SR is a re-entry of the 7/11-10 S well on the Mime Field. The purpose of the re-entry was testing and completion.

Operations and results

Well bore 7/11-10 S was re-entered (7/11-10 SR) with the semi-submersible installation Vildkat Explorer on 25 September 1990. The well was completed for a long term test in the Ula Formation Sandstone.

After testing the well was plugged and permanently abandoned on 24 October 1990 as an oil appraisal.

Testing

The well was tested from the interval 4347 m through 4381 m (4016.6-4048.9 m TVDMSL). The maximum temperature during the test was 164 deg C measured at depth 4048 m. The well was reclassified to test production well 7/11-T-10 S and produced from October 1990 to November 1993.

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
1681 7 11 10 S COMPLETION REPORT AN D LOG	pdf	15.20



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