



Generell informasjon

Brønnbane navn	35/11-5
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Funn	35/11-5
Brønn navn	35/11-5
Seismisk lokalisering	MN 88-814 & SP. 822
Utvinningstillatelse	090
Boreoperatør	Mobil Exploration Norway INC
Boretillatelse	687-L
Boreinnretning	SOVEREIGN EXPLOR
Boredager	130
Borestart	27.06.1991
Boreslutt	03.11.1991
Frigitt dato	03.11.1993
Publiseringsdato	16.05.2005
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	OIL/GAS
Funnbrønnbane	YES
1. nivå med hydrokarboner, alder	LATE JURASSIC
1. nivå med hydrokarboner, formasjon.	SOGNEFJORD FM
2. nivå med hydrokarboner, alder	MIDDLE JURASSIC
2. nivå med hydrokarboner, formasjon	TARBERT FM
Avstand, boredekk - midlere havflate [m]	27.0
Vanndybde ved midlere havflate [m]	355.0
Totalt målt dybde (MD) [m RKB]	3769.0
Totalt vertikalt dybde (TVD) [m RKB]	3768.0
Maks inklinasjon [°]	2.2
Temperatur ved bunn av brønnbanen [°C]	134
Eldste penetrerte alder	EARLY JURASSIC
Eldste penetrerte formasjon	STATFJORD GP



Geodetisk datum	ED50
NS grader	61° 4' 45.58" N
ØV grader	3° 23' 53.49" E
NS UTM [m]	6771849.34
ØV UTM [m]	521483.79
UTM sone	31
NPDID for brønnbanen	1780

Brønnhistorie

**General**

Well 35/11-5 was drilled on the "D" West prospect on the northwestern part of the Horda Platform, and ca 18 km north of the Troll Field. The primary objective for 35/11-5 was the Middle Jurassic Brent Group. Reservoirs were expected in the Tarbert, Ness, Etive, and Oseberg Formations. Secondary there was a possibility for reservoir development in the Late Jurassic Sognefjord Formation. Similar sands are the main reservoir in the Troll area, and were expected to be well developed in the eastern part of the block. No shallow gas warnings were given. Boulders might be encountered in the interval 395 - 532 m. The well was planned to be drilled to a total depth of 3678 m.

Operations and results

Wildcat well 35/11-5 was spudded with the semi-submersible installation Sovereign Explorer on 27 June 1991 and drilled to TD at 3769 m in the Early Jurassic Statfjord Formation. The well reached a depth of 1118 m before technical problems caused the well to be plugged back and sidetracked. Further problems in the sidetrack caused the well to be abandoned and re-spudded on 18 July 1991, 50 m northwest of the original location. The first well bore was drilled with seawater and hi-vis pills. The second and final well bore was drilled with seawater and hi-vis pills to 1010 m, and with KCl/polymer mud from 1010 m to TD

Water bearing sandstones were drilled in Palaeocene. The Draupne Formation was penetrated at 2657.5 m. The Sognefjord Formation came in at 2875 m and consisted predominantly of claystones with some sandstone interbeds. Shows were observed in cuttings, and RFT samples recovered contained oil and gas. However, reservoir quality of the sandstones was generally poor and there was less than 5 m of net pay. In the Middle Jurassic Brent Group, shows were observed in cores from 3208 m down to 3305 m. Light oil/condensate and gas was recovered from an RFT sample taken at 3214 m. Reservoir quality was however poor with only 5.4 m of net pay in the Tarbert Formation. Establishing the gas/condensate-water contact was also difficult because of the poor porosity and permeability throughout the Brent Group. However, there were indications that hydrocarbons could be present below the base of the Tarbert Formation at 3216 m.

Organic geochemistry show that the 217 m thick Draupne Formation contain mainly type II kerogen and has a rich potential for oil and gas. The deeper Heather Formation, with similar thickness, also has a rich potential for oil and gas but has a more variable source potential with kerogen type II to III. Various maturity indicators as well as weak shows recorded during drilling show that the Draupne shales are effectively immature for petroleum expulsion in the well position. Heather probably has reached sufficient thermal maturity to have generated and expelled some of its potential. Consistent with the shows record while drilling no migrant hydrocarbons were found by these analyses above base Cretaceous.

A total of seven cores were cut in the interval 3215 m to 3356 m within the Brent Group, recovering a total of 124.6 m core. A total of 240 sidewall cores were attempted in 4 runs, and 150 were recovered. One RFT sample was taken at 2888.5 m in the Sognefjord Formation (gas, 5.7 litre 34.1° API oil, and mud filtrate) and two in the Tarbert Formation at 3213.5 m (gas, mud filtrate, and good trace of light oil), and at 3214 m (gas, mud filtrate and 1.3 litre 42.3° API oil)

The well was permanently abandoned on 3 November 1991 as a minor oil and gas/condensate discovery.

Testing

No drill stem test was performed.



Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
1020.00	3769.00

Borekaks tilgjengelig for prøvetaking?	YES
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Borekjerne i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	3215.0	3236.8	[m]
2	3239.0	3251.5	[m]
3	3252.8	3267.8	[m]
4	3269.0	3286.6	[m]
5	3287.0	3299.6	[m]
6	3304.0	3321.2	[m]
7	3328.0	3355.9	[m]

Total kjerneprøve lengde [m]	124.6
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder



3215-3219m



3219-3223m



3223-3227m



3227-3231m



3231-3235m



3235-3236m



3239-3243m



3243-3247m



3247-3251m



3251-3252m



3252-3256m



3256-3260m



3260-3264m



3264-3267m



3269-3273m



3273-3277m



3277-3281m



3281-3285m



3285-3286m



3287-3291m



3291-3295m



3295-3299m



3299-3299m



3304-3308m



3308-3312m



3312-3316m



3316-3320m



3320-3321m



3328-3332m



3332-3336m



3336-3340m



3340-3344m



3344-3348m



3348-3352m



3352-3355m

Palynologiske preparater i Sokkeldirektoratet

Prøve dybde	Dybde enhet	Prøve type	Laboratorie
1020.0	[m]	SWC	MOBIL
1030.0	[m]	DC	MOBIL
1040.0	[m]	SWC	MOBIL



1062.0	[m]	SWC	MOBIL
1089.0	[m]	SWC	MOBIL
1110.0	[m]	DC	MOBIL
1130.0	[m]	DC	MOBIL
1150.0	[m]	SWC	MOBIL
1180.0	[m]	SWC	MOBIL
1200.0	[m]	DC	MOBIL
1223.0	[m]	SWC	MOBIL
1240.0	[m]	DC	MOBIL
1260.0	[m]	DC	
1261.0	[m]	SWC	MOBIL
1280.0	[m]	DC	MOBIL
1295.0	[m]	SWC	MOBIL
1310.0	[m]	DC	MOBIL
1332.0	[m]	SWC	MOBIL
1350.0	[m]	DC	MOBIL
1370.0	[m]	SWC	MOBIL
1380.0	[m]	DC	MOBIL
1390.0	[m]	DC	MOBIL
1411.0	[m]	SWC	MOBIL
1430.0	[m]	DC	MOBIL
1440.0	[m]	DC	MOBIL
1449.0	[m]	SWC	MOBIL
1460.0	[m]	DC	MOBIL
1460.0	[m]	DC	
1485.0	[m]	SWC	MOBIL
1500.0	[m]	DC	MOBIL
1520.0	[m]	SWC	MOBIL
1540.0	[m]	DC	MOBIL
1560.0	[m]	SWC	MOBIL
1580.0	[m]	DC	MOBIL
1600.0	[m]	DC	MOBIL
1626.0	[m]	SWC	MOBIL
1640.0	[m]	DC	MOBIL
1650.0	[m]	DC	MOBIL
1660.0	[m]	SWC	MOBIL
1670.0	[m]	DC	MOBIL
1680.0	[m]	DC	MOBIL
1696.0	[m]	SWC	MOBIL
1700.0	[m]	DC	MOBIL



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1709.0	[m]	SWC	MOBIL
1710.0	[m]	SWC	MOBIL
1730.0	[m]	DC	MOBIL
1749.0	[m]	SWC	MOBIL
1755.0	[m]	SWC	MOBIL
1770.0	[m]	SWC	MOBIL
1790.0	[m]	DC	MOBIL
1797.0	[m]	SWC	MOBIL
1810.0	[m]	DC	MOBIL
1870.0	[m]	DC	MOBIL
1910.0	[m]	DC	MOBIL
1930.0	[m]	DC	MOBIL
1940.0	[m]	DC	MOBIL
1950.0	[m]	DC	MOBIL
1980.0	[m]	DC	MOBIL
1990.0	[m]	DC	MOBIL
2000.0	[m]	DC	MOBIL
2020.0	[m]	DC	MOBIL
2040.0	[m]	DC	MOBIL
2384.0	[m]	SWC	MOBIL
2421.0	[m]	SWC	MOBIL
2449.0	[m]	SWC	MOBIL
2460.0	[m]	DC	
2480.0	[m]	SWC	MOBIL
2515.0	[m]	SWC	MOBIL
2546.0	[m]	SWC	MOBIL
2582.0	[m]	DC	MOBIL
2625.0	[m]	SWC	MOBIL
2665.0	[m]	DC	MOBIL
2671.0	[m]	DC	
2686.0	[m]	DC	MOBIL
2706.0	[m]	SWC	MOBIL
2715.0	[m]	SWC	MOBIL
2723.0	[m]	SWC	MOBIL
2731.0	[m]	DC	MOBIL
2740.0	[m]	SWC	MOBIL
2748.0	[m]	SWC	MOBIL
2759.0	[m]	SWC	MOBIL
2770.0	[m]	DC	MOBIL
2774.0	[m]	SWC	MOBIL



2790.0	[m]	SWC	MOBIL
2797.0	[m]	DC	
2797.0	[m]	DC	
2800.0	[m]	DC	MOBIL
2809.0	[m]	SWC	MOBIL
2818.0	[m]	DC	MOBIL
2830.0	[m]	SWC	MOBIL
2842.0	[m]	DC	MOBIL
2850.0	[m]	SWC	MOBIL
2859.0	[m]	SWC	MOBIL
2859.0	[m]	DC	MOBIL
2869.0	[m]	DC	
2870.0	[m]	SWC	MOBIL
2875.0	[m]	SWC	MOBIL
2886.0	[m]	SWC	MOBIL
2889.0	[m]	SWC	MOBIL
2893.0	[m]	SWC	MOBIL
2900.0	[m]	SWC	MOBIL
2905.0	[m]	DC	
2906.0	[m]	SWC	MOBIL
2917.0	[m]	SWC	MOBIL
2930.0	[m]	SWC	MOBIL
2941.0	[m]	DC	MOBIL
2951.0	[m]	SWC	MOBIL
2959.0	[m]	DC	
2962.0	[m]	DC	MOBIL
2969.0	[m]	SWC	MOBIL
2988.0	[m]	SWC	MOBIL
2995.0	[m]	DC	
3001.0	[m]	DC	MOBIL
3013.0	[m]	SWC	MOBIL
3031.0	[m]	DC	MOBIL
3043.0	[m]	SWC	MOBIL
3049.0	[m]	DC	
3052.0	[m]	DC	MOBIL
3060.0	[m]	SWC	MOBIL
3070.0	[m]	DC	MOBIL
3091.0	[m]	DC	MOBIL
3097.0	[m]	SWC	MOBIL
3103.0	[m]	DC	



3109.0	[m]	DC	MOBIL
3114.0	[m]	SWC	MOBIL
3139.0	[m]	DC	MOBIL
3151.0	[m]	DC	MOBIL
3161.0	[m]	SWC	MOBIL
3178.0	[m]	SWC	MOBIL
3194.0	[m]	SWC	MOBIL
3202.0	[m]	DC	
3221.0	[m]	DC	
3247.0	[m]	DC	
3343.0	[m]	DC	
3396.0	[m]	SWC	MOBIL
3418.0	[m]	SWC	MOBIL
3418.0	[m]	DC	
3430.0	[m]	DC	MOBIL
3481.0	[m]	DC	MOBIL
3483.0	[m]	SWC	MOBIL
3499.0	[m]	DC	MOBIL
3520.0	[m]	SWC	MOBIL
3558.0	[m]	SWC	MOBIL
3567.0	[m]	SWC	MOBIL
3588.0	[m]	SWC	MOBIL
3601.0	[m]	DC	MOBIL
3609.0	[m]	SWC	MOBIL
3629.0	[m]	SWC	MOBIL
3649.0	[m]	SWC	MOBIL
3649.0	[m]	DC	
3670.0	[m]	DC	MOBIL
3748.0	[m]	DC	MOBIL
3769.0	[m]	DC	MOBIL

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
382	NORDLAND GP
771	UTSIRA FM
845	UNDIFFERENTIATED
855	HORDALAND GP
1701	ROGALAND GP



1701	BALDER FM
1753	SELE FM
1836	LISTA FM
1850	NO FORMAL NAME
1888	LISTA FM
2023	VÅLE FM
2044	SHETLAND GP
2550	CROMER KNOLL GP
2550	RØDBY FM
2582	ÅSGARD FM
2621	MIME FM
2658	VIKING GP
2658	DRAUPNE FM
2875	SOGNEFJORD FM
2950	HEATHER FM
3206	BRENT GP
3206	TARBERT FM
3216	NESS FM
3293	ETIVE FM
3312	RANNOCH FM
3342	OSEBERG FM
3396	DUNLIN GP
3396	DRAKE FM
3467	COOK FM
3533	AMUNDSEN FM
3570	JOHANSEN FM
3628	AMUNDSEN FM
3689	STATFJORD GP

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
1780	pdf	0.57

Geokjemisk informasjon





Dokument navn	Dokument format	Dokument størrelse [KB]
1780_1	pdf	6.60

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
1780_01_WDSS_General_Information	pdf	0.65
1780_02_WDSS_completion_log	pdf	0.20

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
1780_35_11_5_COMPLETION_REPORT_AND_LOG	pdf	111.74

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
CST GR	1020	2661
CST GR	2690	3734
CST GR	2715	3676
CST GR	2875	2948
DIL SDT AMS GR	2679	3768
DIL SDT LDT GR AMS	998	2683
DLL MSFL AMS GR	2679	3770
FMS GR	2679	3747
LDT CNL AMS GR	2679	3770
MOBIL LSAL SWAL	893	2670
MOBIL LSAL SWAL	3174	3759
MWD - GR RES DIR	383	3769
RFT HP GR P	2888	2946
RFT HP GR P	2889	3295
RFT HP GR P	3254	3255
RFT HP GR P S	3239	3373
RFT HP GR S	3213	0
RFT HP GR S	3214	0





SHDT GR	998	2685
VSP	550	3740

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	433.0	36	435.0	0.00	LOT
INTERM.	20	1001.0	26	1003.0	1.51	LOT
INTERM.	13 3/8	2679.0	17 1/2	2682.0	1.81	LOT
OPEN HOLE		3769.0	12 1/4	3769.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	flytegrense [Pa]	Type slam	Dato, måling
386	1.48	20.0	32.0	WATER BASED	31.10.1991
386	1.48	20.0	32.0	WATER BASED	01.11.1991
386	1.48	20.0	32.0	WATER BASED	07.11.1991
386	1.00	20.0	32.0	WATER BASED	07.11.1991
386	1.00	20.0	32.0	WATER BASED	12.11.1991
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386	1.00	20.0	32.0	WATER BASED	15.11.1991
386	1.00	20.0	32.0	WATER BASED	15.11.1991
386	1.00	20.0	32.0	WATER BASED	18.11.1991
386	1.00	20.0	32.0	WATER BASED	08.11.1991
386	1.00	20.0	32.0	WATER BASED	12.11.1991
400	1.48	20.0	32.0	WATER BASED	28.10.1991
400	1.48	20.0	32.0	WATER BASED	28.10.1991
430	1.05			WATER BASED	28.06.1991
445	1.05			WATER BASED	01.07.1991
445	1.05			WATER BASED	01.07.1991
446	1.05			WATER BASED	22.07.1991
446	1.05			WATER BASED	22.07.1991
547	1.05			WATER BASED	22.07.1991
599	1.05			WATER BASED	01.07.1991



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706	1.05			WATER BASED	11.07.1991
715	1.05			WATER BASED	03.07.1991
795	1.05			WATER BASED	09.07.1991
795	1.05			WATER BASED	10.07.1991
845	1.05			WATER BASED	23.07.1991
863	1.05			WATER BASED	24.07.1991
1010	1.38	28.0	19.0	WATER BASED	25.07.1991
1010	1.38	11.0	42.0	WATER BASED	29.07.1991
1010	1.38	10.0	42.0	WATER BASED	29.07.1991
1010	1.38	20.0	32.0	WATER BASED	29.07.1991
1010	1.38	17.0	36.0	WATER BASED	30.07.1991
1010	1.38	8.0	21.0	WATER BASED	01.08.1991
1010	1.20	19.0	21.0	WATER BASED	05.08.1991
1010	1.05			WATER BASED	25.07.1991
1010	1.38	8.0	21.0	WATER BASED	31.07.1991
1010	1.20	19.0	21.0	WATER BASED	05.08.1991
1015	1.20	21.0	25.0	WATER BASED	05.08.1991
1018	1.05			WATER BASED	15.07.1991
1110	1.05			WATER BASED	04.07.1991
1110	1.05			WATER BASED	04.07.1991
1110	1.05			WATER BASED	05.07.1991
1110	1.05			WATER BASED	08.07.1991
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1118	1.05			WATER BASED	16.07.1991
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1118	1.05			WATER BASED	15.07.1991
1118	1.05			WATER BASED	16.07.1991
1118	1.05			WATER BASED	18.07.1991
1118	1.05			WATER BASED	18.07.1991
1118	1.05			WATER BASED	19.07.1991
1143	1.21	12.0	19.0	WATER BASED	06.08.1991
1306	1.20	17.0	26.0	WATER BASED	07.08.1991
1481	1.20	20.0	34.0	WATER BASED	08.08.1991
1732	1.23	20.0	30.0	WATER BASED	09.08.1991
1792	1.23	20.0	34.0	WATER BASED	12.08.1991
1887	1.26	18.0	28.0	WATER BASED	12.08.1991
1887	1.26	17.0	29.0	WATER BASED	12.08.1991
1961	1.26	15.0	25.0	WATER BASED	12.08.1991
2043	1.28	20.0	35.0	WATER BASED	13.08.1991
2116	1.27	19.0	40.0	WATER BASED	13.08.1991



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2132	1.26	20.0	36.0	WATER BASED	15.08.1991
2242	1.26	20.0	36.0	WATER BASED	15.08.1991
2387	1.26	20.0	36.0	WATER BASED	16.08.1991
2417	1.26	20.0	36.0	WATER BASED	20.08.1991
2461	1.30	22.0	28.0	WATER BASED	20.08.1991
2486	1.32	21.0	29.0	WATER BASED	20.08.1991
2502	1.39	21.0	32.0	WATER BASED	20.08.1991
2537	1.32	20.0	32.0	WATER BASED	22.08.1991
2616	1.31	20.0	32.0	WATER BASED	22.08.1991
2686	1.28	20.0	32.0	WATER BASED	23.08.1991
2686	1.31	20.0	32.0	WATER BASED	26.08.1991
2686	1.31	20.0	32.0	WATER BASED	26.08.1991
2686	1.31	20.0	32.0	WATER BASED	27.08.1991
2686	1.31	20.0	32.0	WATER BASED	30.08.1991
2686	1.31	20.0	32.0	WATER BASED	02.09.1991
2686	1.31	20.0	32.0	WATER BASED	02.09.1991
2686	1.31	20.0	32.0	WATER BASED	02.09.1991
2686	1.31	20.0	32.0	WATER BASED	26.08.1991
2686	1.31	20.0	32.0	WATER BASED	28.08.1991
2715	1.32	20.0	32.0	WATER BASED	03.09.1991
2832	1.44	20.0	32.0	WATER BASED	04.09.1991
2869	1.44	20.0	32.0	WATER BASED	05.09.1991
2874	1.44	20.0	32.0	WATER BASED	06.09.1991
2935	1.44	20.0	32.0	WATER BASED	09.09.1991
2961	1.44	20.0	32.0	WATER BASED	09.09.1991
3000	1.44	20.0	32.0	WATER BASED	09.09.1991
3031	1.44	20.0	32.0	WATER BASED	10.09.1991
3035	1.44	20.0	32.0	WATER BASED	11.09.1991
3050	1.44	20.0	32.0	WATER BASED	12.09.1991
3136	1.44	20.0	32.0	WATER BASED	16.09.1991
3209	1.44	20.0	32.0	WATER BASED	16.09.1991
3215	1.44	20.0	32.0	WATER BASED	16.09.1991
3215	1.51	20.0	32.0	WATER BASED	16.09.1991
3228	1.51	20.0	32.0	WATER BASED	17.09.1991
3242	1.51	20.0	32.0	WATER BASED	18.09.1991
3244	1.51	20.0	32.0	WATER BASED	19.09.1991
3253	1.51	20.0	32.0	WATER BASED	20.09.1991
3254	1.51	20.0	32.0	WATER BASED	23.09.1991
3269	1.51	20.0	32.0	WATER BASED	23.09.1991
3269	1.51	20.0	32.0	WATER BASED	23.09.1991



3286	1.51	20.0	32.0	WATER BASED	25.09.1991
3287	1.51	20.0	32.0	WATER BASED	25.09.1991
3293	1.51	20.0	32.0	WATER BASED	27.09.1991
3304	1.51	20.0	32.0	WATER BASED	27.09.1991
3305	1.51	20.0	32.0	WATER BASED	30.09.1991
3328	1.51	20.0	32.0	WATER BASED	30.09.1991
3339	1.51	20.0	32.0	WATER BASED	30.09.1991
3356	1.51	20.0	32.0	WATER BASED	01.10.1991
3366	1.51	20.0	32.0	WATER BASED	02.10.1991
3454	1.51	20.0	32.0	WATER BASED	07.10.1991
3566	1.51	20.0	32.0	WATER BASED	07.10.1991
3622	1.51	20.0	32.0	WATER BASED	08.10.1991
3691	1.51	20.0	32.0	WATER BASED	10.10.1991
3769	1.51	20.0	32.0	WATER BASED	11.10.1991
3769	1.51	20.0	32.0	WATER BASED	15.10.1991
3769	1.51	20.0	32.0	WATER BASED	11.10.1991
3769	1.51	20.0	32.0	WATER BASED	15.10.1991
3769	1.51	20.0	32.0	WATER BASED	15.10.1991
3769	1.51	20.0	32.0	WATER BASED	15.10.1991
3769	1.51	20.0	32.0	WATER BASED	17.10.1991
3769	1.51	20.0	32.0	WATER BASED	17.10.1991
3769	1.51	20.0	32.0	WATER BASED	18.10.1991
3769	1.51	20.0	32.0	WATER BASED	21.10.1991
3769	1.51	20.0	32.0	WATER BASED	21.10.1991
3769	1.51	20.0	32.0	WATER BASED	21.10.1991
3769	1.48	20.0	32.0	WATER BASED	23.10.1991
3769	1.48	20.0	32.0	WATER BASED	25.10.1991
3769	1.48	20.0	32.0	WATER BASED	28.10.1991

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

Dokument navn	Dokument format	Dokument størrelse [KB]
1780 Formation pressure (Formasjonstrykk)	pdf	0.23

