General information

Wellbore name	6507/2-2
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Factmaps in new window	link to map
Main area	NORWEGIAN SEA
Field	MARULK
Discovery	6507/2-2 Marulk
Well name	6507/2-2
Seismic location	NH 9010 - 102 & SP 565
Production licence	122
Drilling operator	Norsk Hydro Produksjon AS
Drill permit	702-L
Drilling facility	POLAR PIONEER
Drilling days	148
Entered date	21.10.1991
Completed date	16.03.1992
Release date	16.03.1994
Publication date	19.12.2007
Purpose - planned	WILDCAT
Reentry	NO
Content	GAS/CONDENSATE
Discovery wellbore	YES
1st level with HC, age	LATE CRETACEOUS
1st level with HC, formation	LYSING FM
2nd level with HC, age	LATE CRETACEOUS
2nd level with HC, formation	LANGE FM
Kelly bushing elevation [m]	23.0
Water depth [m]	384.0
Total depth (MD) [m RKB]	3958.0
Final vertical depth (TVD) [m RKB]	3953.0
Maximum inclination [°]	10
Bottom hole temperature [°C]	141
Oldest penetrated age	EARLY JURASSIC
Oldest penetrated formation	ÅRE FM
Geodetic datum	ED50
NS degrees	65° 55' 1.69'' N
EW degrees	7° 30' 54.56'' E

NS UTM [m]	7311658.69
EW UTM [m]	432391.00
UTM zone	32
NPDID wellbore	1840

Wellbore history

General

The Dønna Terrace forms a large down faulted block on the western margin of the Trøndelag Platform, situated between the Nordland Ridge and the Vøring Basin. The structure to be tested by 6507/2-2 is situated on the western edge of the Dønna Terrace. This structure was earlier tested by well 6507/2-1, which however left a considerable untested column up-dip from the well position. The main target of the well was the Jurassic reservoirs of Garn, Ile, and Tilje Formation. The secondary objectives were to test the prospectivity of the Cretaceous sands in the Lysing and Lange Formations or at least to obtain stratigraphic information from these formations.

Operations and results

Wildcat well 6507/2-2 was spudded with the semi-submersible installation Polar Pioneer on 21 October 1991 and drilled to TD at 3958 m in Early Jurassic sediments of the Åre Formation. The well had 37% downtime due mainly to repeated occurrences of stuck drill pipe. Drilling went relatively smooth down to setting of the 9 5/8" casing shoe at 2760 m. After having cut two cores in the 8 1/2" section the well was shut in due to an influx at 3336 m. The well was killed with increased mud weight, but the pipe was found to be stuck. The pipe could not be freed and was cut at 3175 m. The well was then plugged back and sidetracked from 2989 m and drilled to 3326 m with minor problems. A 7" liner was run and set with shoe at 3324 m and the 6" section was then drilled to 3737 where parts of the bit sub was lost in the hole. This led to 20 days lost while attempting to recover the fish and sidetrack past the fish. Eventually the fish was partly recovered and drilling commenced to TD. The well was drilled with seawater and hi-vis pills down to 685 m and with a KCl/polymer mud from 685 m to TD.

Oil shows were recorded on sandstone laminae in the interval 2208 ? 2750 m in the Shetland Group. The Cretaceous Lysing Formation was encountered at 2817.5 m, and the Lange Formation at 2831 m. A total of 23 m net sand was interpreted in the Cretaceous interval. Both Lysing and Lange Formation proved to be gas filled and the reservoirs were tested and exhibited fair to good production rates. Top Jurassic was encountered at 3380 m with a 292.5 m thick Melke Formation. Top Garn Formation came in at 3672.5 m. A total of 65.8 m net sand with an average porosity of 14.8% was penetrated in the Early and Middle Jurassic. The Jurassic sands were water filled, but weak to moderate shows were recorded on all cores from the Jurassic.

Six cores were cut in the well. The two first were cut in the first hole from 2822 m to 2849.4 m in the Lysing and top Lange Formation and from 3278 m to 3296 m in the hydrocarbon-bearing Intra-Lange Formation sandstone. Cores 3 to 6 were cut in the sidetrack. Core 3 was cut over a second Intra-Lange sand from 3330 m to 3339.4 m; core 4 was cut from 3685 m to 3700 m in the Middle Jurassic Fangst Group, while core 5 and 6 were cut at 3770 m to 3778.5 m and at 3921 m to 3930 in sandstones of the Early Jurassic Båt Group. RFT fluid samples were taken at 3270.5 m (water and filtrate), 3280 m, 2825 m (water/filtrate and gas), and 3331.6 m (water/filtrate and gas).

The well was permanently abandoned on 16 March 1992 as a gas condensate discovery.

Testing

Two DST tests were performed in the Cretaceous.

DST 1A from the interval 3285.4 m to 3294.4 m in an intra- Lange Formation sandstone flowed 676000 Sm3 gas and 107 Sm3 oil/condensate per day through a 25.4mm choke. The GOR was 4950 Sm3/Sm3, the condensate density was 0.796 g/cm3, the gas gravity (air =1) was 0.63, and the gas contained 0.65 % CO2 and 0.2 ppm H2S. The bottom hole temperature recorded in the test was 118.4 deg C.

DST 2 from 2820 m to 2831 m in the Lysing Formation flowed 865000 Sm3 gas and 80 Sm3 oil/condensate per day through a 25.5 mm choke. The GOR was 10800 Sm3/Sm3, the condensate density was 0.787 g/cm3, the gas gravity (air =1) was 0.645, and the gas contained 0.7 % CO2 and 0.1 ppm H2S. The bottom hole temperature recorded in the test was 99.1 deg C.

Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
690.00	3957.00

Cuttings available for sampling?	YES

Cores at the Norwegian Offshore Directorate

Core sample number	Core sample - top depth	Core sample - bottom depth	Core sample depth - uom
1	2822.0	2849.5	[m]
2	3273.0	3295.8	[m]
3	3330.0	3339.3	[m]
4	3685.4	3700.4	[m]
5	3770.0	3778.5	[m]
6	3921.0	3929.3	[m]

Total core sample length [m]	91.4
Cores available for sampling?	YES

Core photos


2822-2827m


2827-2832m


2832-2837m


2837-2842m


2842-2847m


2847-2849m


3273-3278m


3278-3283m


3283-3288m


3288-3293m


3293-3295m


3330-3335m


3335-3339m


3685-3690m


3690-3695m


3695-3700m


3700-3701m


3770-3775m


3775-3778m


3921-3926m


3926-3929m

Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
1456.0	[m]	SWC	HYDRO
1530.0	[m]	DC	STRAT
1560.0	[m]	DC	STRAT
1590.0	[m]	DC	STRAT
1600.0	[m]	SWC	HYDRO
1620.0	[m]	DC	STRAT
1650.0	[m]	DC	STRAT
1670.0	[m]	SWC	HYDRO
1680.0	[m]	DC	STRAT

1700.0	[m]	SWC	HYDRO
1710.0	[m]	DC	STRAT
1740.0	[m]	DC	STRAT
1760.0	[m]	SWC	HYDRO
1770.0	[m]	DC	STRAT
1780.0	[m]	DC	STRAT
1790.0	[m]	DC	STRAT
1800.0	[m]	DC	STRAT
1810.0	[m]	DC	STRAT
1820.0	[m]	DC	STRAT
1830.0	[m]	DC	STRAT
1851.0	[m]	SWC	HYDRO
1855.0	[m]	SWC	HYDRO
1860.0	[m]	DC	STRAT
1890.0	[m]	DC	STRAT
1899.0	[m]	SWC	HYDRO
1920.0	[m]	DC	STRAT
1930.0	[m]	SWC	HYDRO
1940.0	[m]	SWC	HYDRO
1980.0	[m]	DC	STRAT
1982.0	[m]	SWC	HYDRO
1992.0	[m]	SWC	HYDRO
2010.0	[m]	DC	STRAT
2040.0	[m]	DC	STRAT
2070.0	[m]	DC	STRAT
2070.0	[m]	SWC	HYDRO
2100.0	[m]	DC	STRAT
2130.0	[m]	DC	STRAT
2140.0	[m]	SWC	HYDRO
2160.0	[m]	DC	STRAT
2190.0	[m]	DC	STRAT
2208.0	[m]	SWC	HYDRO
2220.0	[m]	DC	STRAT
2235.0	[m]	DC	STRAT
2260.0	[m]	DC	STRAT
2280.0	[m]	SWC	HYDRO
2290.0	[m]	DC	STRAT
2320.0	[m]	DC	STRAT
2345.0	[m]	SWC	HYDRO
2350.0	[m]	DC	STRAT

2380.0	[m]	DC	STRAT
2424.0	[m]	SWC	HYDRO
2440.0	[m]	DC	STRAT
2470.0	[m]	DC	STRAT
2555.0	[m]	DC	STRAT
2615.0	[m]	DC	STRAT
2675.0	[m]	DC	STRAT
2700.0	[m]	SWC	HYDRO
2725.0	[m]	DC	STRAT
2750.0	[m]	DC	STRAT
2765.0	[m]	SWC	HYDRO
2775.0	[m]	DC	STRAT
2795.0	[m]	DC	STRAT
2800.0	[m]	DC	STRAT
2810.0	[m]	DC	STRAT
2818.0	[m]	SWC	HYDRO
2820.0	[m]	DC	STRAT
2822.2	[m]	C	OD
2822.6	[m]	C	STRAT
2822.7	[m]	DC	STRAT
2823.1	[m]	C	OD
2823.1	[m]	C	STRAT
2823.6	[m]	C	STRAT
2824.6	[m]	C	STRAT
2827.0	[m]	C	STRAT
2827.3	[m]	C	STRAT
2828.5	[m]	C	STRAT
2828.8	[m]	C	OD
2829.2	[m]	C	STRAT
2831.4	[m]	C	STRAT
2832.0	[m]	C	STRAT
2832.5	[m]	C	STRAT
2832.9	[m]	C	STRAT
2833.0	[m]	C	STRAT
2833.1	[m]	C	STRAT
2833.3	[m]	C	OD
2834.8	[m]	C	STRAT
2836.8	[m]	C	OD
2836.9	[m]	C	STRAT
2839.0	[m]	C	STRAT

2840.0	[m]	DC	STRAT
2840.4	[m]	C	STRAT
2841.8	[m]	C	STRAT
2844.0	[m]	C	STRAT
2845.1	[m]	C	STRAT
2849.0	[m]	C	STRAT
2849.4	[m]	C	STRAT
2860.0	[m]	DC	STRAT
2870.0	[m]	DC	STRAT
2880.0	[m]	DC	STRAT
2890.0	[m]	DC	STRAT
2900.0	[m]	DC	STRAT
2901.0	[m]	SWC	HYDRO
2910.0	[m]	DC	STRAT
2920.0	[m]	SWC	HYDRO
2930.0	[m]	DC	STRAT
2950.0	[m]	SWC	HYDRO
2960.0	[m]	DC	STRAT
2970.0	[m]	SWC	HYDRO
2980.0	[m]	DC	STRAT
3000.0	[m]	DC	STRAT
3020.0	[m]	DC	STRAT
3025.0	[m]	SWC	HYDRO
3030.0	[m]	DC	STRAT
3040.0	[m]	DC	STRAT
3050.0	[m]	DC	STRAT
3060.0	[m]	DC	STRAT
3070.0	[m]	DC	STRAT
3075.0	[m]	SWC	HYDRO
3080.0	[m]	DC	STRAT
3110.0	[m]	DC	STRAT
3122.0	[m]	SWC	HYDRO
3130.0	[m]	DC	STRAT
3140.0	[m]	DC	STRAT
3150.0	[m]	DC	STRAT
3160.0	[m]	DC	STRAT
3163.0	[m]	SWC	HYDRO
3170.0	[m]	DC	STRAT
3173.0	[m]	SWC	HYDRO
3180.0	[m]	DC	STRAT

3190.0	[m]	DC	STRAT
3194.0	[m]	SWC	HYDRO
3210.0	[m]	DC	STRAT
3225.0	[m]	DC	STRAT
3240.0	[m]	DC	STRAT
3251.0	[m]	SWC	HYDR0
3255.0	[m]	DC	STRAT
3260.0	[m]	DC	STRAT
3265.0	[m]	SWC	HYDRO
3270.0	[m]	SWC	HYDRO
3270.0	[m]	DC	STRAT
3273.0	[m]	DC	STRAT
3274.0	[m]	C	STRAT
3275.0	[m]	SWC	HYDRO
3275.0	[m]	C	STRAT
3277.0	[m]	C	STRAT
3279.0	[m]	C	STRAT
3286.9	[m]	C	STRAT
3287.0	[m]	C	STRAT
3288.0	[m]	C	HYDRO
3294.3	[m]	C	STRAT
3294.7	[m]	C	STRAT
3295.0	[m]	SWC	HYDRO
3295.0	[m]	SWC	HYDRO
3300.0	[m]	DC	STRAT
3305.0	[m]	DC	STRAT
3307.0	[m]	DC	STRAT
3310.0	[m]	DC	STRAT
3320.0	[m]	DC	STRAT
3325.0	[m]	SWC	HYDRO
3326.0	[m]	DC	STRAT
3327.0	[m]	DC	STRAT
3329.9	[m]	SWC	HYDRO
3330.1	[m]	C	STRAT
3335.0	[m]	C	STRAT
3335.0	[m]	DC	STRAT
3338.6	[m]	C	STRAT
3345.0	[m]	DC	STRAT
3350.0	[m]	DC	STRAT
3355.0	[m]	DC	STRAT

3360.0	[m]	DC	STRAT
3365.0	[m]	DC	STRAT
3367.3	[m]	SWC	HYDRO
3370.0	[m]	DC	STRAT
3373.0	[m]	SWC	HYDRO
3375.0	[m]	DC	STRAT
3380.0	[m]	DC	STRAT
3383.2	[m]	SWC	HYDRO
3385.0	[m]	DC	STRAT
3395.0	[m]	DC	STRAT
3400.0	[m]	DC	STRAT
3405.0	[m]	DC	STRAT
3410.0	[m]	DC	STRAT
3415.0	[m]	DC	STRAT
3420.0	[m]	DC	STRAT
3425.0	[m]	DC	STRAT
3430.0	[m]	DC	STRAT
3435.0	[m]	DC	STRAT
3440.0	[m]	DC	STRAT
3445.0	[m]	DC	STRAT
3450.0	[m]	DC	STRAT
3455.0	[m]	DC	STRAT
3460.0	[m]	DC	STRAT
3465.0	[m]	DC	STRAT
3470.0	[m]	DC	STRAT
3475.0	[m]	DC	STRAT
3480.0	[m]	DC	STRAT
3485.0	[m]	DC	STRAT
3490.0	[m]	DC	STRAT
3495.0	[m]	DC	STRAT
3500.0	[m]	DC	STRAT
3508.4	[m]	SWC	HYDRO
3510.0	[m]	DC	STRAT
3517.0	[m]	DC	STRAT
3530.0	[m]	DC	STRAT
3540.0	[m]	DC	STRAT
3545.0	[m]	DC	STRAT
3550.0	[m]	DC	STRAT
3555.0	[m]	DC	STRAT
3560.0	[m]	DC	STRAT

3570.0	[m]	DC	STRAT
3580.0	[m]	DC	STRAT
3590.0	[m]	DC	STRAT
3600.0	[m]	DC	STRAT
3610.0	[m]	DC	STRAT
3612.2	[m]	SWC	HYDRO
3620.0	[m]	DC	STRAT
3630.0	[m]	DC	STRAT
3640.0	[m]	DC	STRAT
3650.0	[m]	DC	STRAT
3660.0	[m]	DC	STRAT
3665.0	[m]	DC	STRAT
3670.0	[m]	DC	STRAT
3680.0	[m]	DC	STRAT
3685.0	[m]	DC	STRAT
3685.7	[m]	C	STRAT
3700.0	[m]	DC	STRAT
3700.4	[m]	C	STRAT
3705.0	[m]	DC	STRAT
3710.0	[m]	DC	STRAT
3715.0	[m]	DC	STRAT
3720.0	[m]	DC	STRAT
3725.0	[m]	DC	STRAT
3730.0	[m]	DC	STRAT
3735.0	[m]	DC	STRAT
3737.0	[m]	DC	STRAT
3740.0	[m]	DC	STRAT
3743.2	[m]	SWC	HYDRO
3745.0	[m]	DC	STRAT
3750.0	[m]	DC	STRAT
3760.0	[m]	DC	STRAT
3770.0	[m]	DC	STRAT
3772.8	[m]	C	STRAT
3774.8	[m]	C	STRAT
3778.4	[m]	C	STRAT
3780.0	[m]	DC	STRAT
3784.0	[m]	SWC	HYDRO
3784.0	[m]	SWC	HYDRO
3785.0	[m]	DC	STRAT
3790.0	[m]	DC	STRAT

3795.0	[m]	DC	STRAT
3800.0	[m]	DC	STRAT
3810.0	[m]	DC	STRAT
3820.0	[m]	DC	STRAT
3830.0	[m]	DC	STRAT
3842.0	[m]	DC	STRAT
3851.0	[m]	SWC	HYDRO
3852.0	[m]	DC	STRAT
3862.0	[m]	DC	STRAT
3872.0	[m]	DC	STRAT
3882.0	[m]	DC	STRAT
3892.0	[m]	DC	STRAT
3902.0	[m]	DC	STRAT
3912.0	[m]	DC	STRAT
3920.0	[m]	DC	STRAT
3922.0	[m]	C	STRAT
3923.6	[m]	C	STRAT
3925.0	[m]	C	STRAT
3928.5	[m]	C	STRAT
3929.0	[m]	C	STRAT
3929.4	[m]	C	STRAT
3932.0	[m]	DC	STRAT
3940.0	[m]	DC	STRAT
3950.0	[m]	DC	STRAT
3957.0	[m]	DC	STRAT

Oil samples at the Norwegian Offshore Directorate

Test type	Bottle number	Top depth MD [m]	Bottom depth MD [m]	Fluid type	Test time	Samples available
DST	TEST1A	3294.00	3285.00	CONDENSATE	16.02.1992 - 23:00	YES
DST	TEST2	2831.00	2820.00		02.03.1992 - 03:57	YES

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
407	NORDLAND GP

407	NAUST FM
1397	KAI FM
1680	HORDALAND GP
1680	BRYGGE FM
1850	ROGALAND GP
1850	TARE FM
1941	TANG FM
1987	SHETLAND GP
2818	CROMER KNOLL GP
2818	LYSING FM
2831	LANGE FM
3380	VIKING GP
3380	MELKE FM
3673	FANGST GP
3673	GARN FM
3698	NOT FM
3703	ILE FM
3720	BÅT GP
3720	ROR FM
3746	TOFTE FM
3770	TILJE FM
3810	ÅRE FM

Geochemical information

Document name	Document format	Document size [MB]
1840_1	pdf	0.51
1840_2	pdf	1.50
1840_3	pdf	0.67
1840_4	pdf	0.33
1840_5	pdf	2.28
1840_6	pdf	1.35

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
1840_01_WDSS_General_Information	pdf	0.89

1840_02_WDSS_completion_log	pdf	0.22

Documents - reported by the production licence (period for duty of secrecy expired)

Document name	Document format	Document size [MB]
1840_6507_2_2_COMPLETION_REPORT_AND_LOG	pdf	20.03

Drill stem tests (DST)

Test number	From depth MD [m]	To depth MD [m]	Choke size [mm]
1.0	3285	3294	25.4
2.0	2820	2831	25.4

Test number	Final shut-in pressure [MPa]	Final flow pressure [MPa]	Bottom hole pressure [MPa]	Downhole temperature [°C]
1.0				
2.0				

Test number	Oil [Sm3/day]	Gas [Sm3/day]	Oil density [g/cm3]	Gas grav. rel.air	GOR [m3/m3]
1.0	107	676000	0.790	0.630	6317
2.0	80	865000	0.780	0.640	1081

Logs

Log type	Log top depth [m]	Log bottom depth [m]
CBL VDL GR CCC	1900	2597
CST	1940	2097
CST	2115	2591
CST	2610	3249
DLL MSFL GR SP	2100	2602
ISF BHC MSFL GR SP	474	3250
LDT CNL GR	1026	3250
MWD	474	3262
RFT	2205	2574

SHDT GR	1026	3250
TEMP	500	2025
TEMP	998	2551
VSP	474	3250

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	491.0	36	491.0	0.00	LOT
INTERM.	18 5/8	671.0	24	685.0	1.48	LOT
INTERM.	13 3/8	1399.0	17 1/2	1414.0	1.72	LOT
INTERM.	9 5/8	2761.0	12 1/4	2777.0	2.02	LOT
INTERM.	7	3324.0	8 1/2	3958.0	2.00	LOT

Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
407	1.00			WATER BASED	
430	1.61	16.0		WATER BASED	
491	1.05	18.0		WATER BASED	
505	1.05	18.0		WATER BASED	
685	1.05	18.0		WATER BASED	
1051	1.26	17.0		WATER BASED	
1238	1.60	12.0		WATER BASED	
1259	1.26	13.0		WATER BASED	
1414	1.26	14.0		WATER BASED	
1600	1.30	14.0		WATER BASED	
1959	1.51	20.0		WATER BASED	
2100	1.55	18.0		WATER BASED	
2355	1.55	25.0		WATER BASED	
2449	1.55	24.0		WATER BASED	
2517	1.57	25.0		WATER BASED	
2568	1.70	13.0		WATER BASED	
2568	1.70	15.0		WATER BASED	
2727	1.57	23.0		WATER BASED	
2775	1.60	28.0		WATER BASED	
2777	1.60	28.0		WATER BASED	

2783	1.50	22.0		WATER BASED	
2821	1.50	19.0		WATER BASED	
2843	1.50	20.0		WATER BASED	
2863	1.50	20.0		WATER BASED	
2900	1.70	22.0		WATER BASED	
2924	1.50	19.0		WATER BASED	
2987	1.50	19.0		WATER BASED	
2989	1.70	23.0		WATER BASED	
3013	1.50	17.0		WATER BASED	
3045	1.50	17.0		WATER BASED	
3084	1.70	25.0		WATER BASED	
3112	1.70	26.0		WATER BASED	
3154	1.70	24.0		WATER BASED	
3156	1.50	15.0		WATER BASED	
3161	1.70	24.0		WATER BASED	
3175	1.70	22.0		WATER BASED	
3188	1.70	25.0		WATER BASED	
3212	1.86	26.0		WATER BASED	
3257	1.70	28.0		WATER BASED	
3265	1.50	16.0		WATER BASED	
3274	1.86	27.0		WATER BASED	
3283	1.62	13.0		WATER BASED	
3296	1.50	16.0		WATER BASED	
3307	1.86	27.0		WATER BASED	
3326	1.70	24.0		WATER BASED	
3330	1.75	20.0		WATER BASED	
3336	1.70	25.0		WATER BASED	
3448	1.75	20.0		WATER BASED	
3570	1.75	23.0		WATER BASED	
3626	1.86	31.0		WATER BASED	
3638	1.75	24.0		WATER BASED	
3670	1.86	28.0		WATER BASED	
3678	1.75	23.0		WATER BASED	
3684	1.86	30.0		WATER BASED	
3685	1.86	27.0		WATER BASED	
3696	1.86	27.0		WATER BASED	
3700	1.86	28.0		WATER BASED	
3702	1.86	29.0		WATER BASED	
3705	1.86	31.0		WATER BASED	
3710	1.86	31.0		WATER BASED	

3712	1.86	29.0		WATER BASED	
3721	1.86	30.0		WATER BASED	
3736	1.86	31.0		WATER BASED	
3737	1.86	27.0		WATER BASED	
3739	1.86	32.0		WATER BASED	
3741	1.86	30.0		WATER BASED	
3751	1.86	30.0		WATER BASED	
3770	1.86	31.0		WATER BASED	
3796	1.86	31.0		WATER BASED	
3910	1.86	31.0		WATER BASED	
3958	1.86	28.0		WATER BASED	
3958	1.86	33.0		WATER BASED	

Thin sections at the Norwegian Offshore Directorate

Depth	Unit
2824.25	[m]
2825.00	[m]
2826.25	[m]
2828.05	[m]
2831.25	[m]
3281.00	[m]
3282.50	[m]
3284.00	[m]
3286.50	[m]
3287.75	[m]
3291.75	[m]
3335.50	[m]
3337.25	[m]
3337.50	[m]
3687.50	[m]
3690.00	[m]
3691.65	[m]
3692.45	[m]
3694.22	[m]
3695.50	[m]
3698.50	[m]
3698.75	[m]
3771.25	[m]
3777.00	[m]

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

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