



Generell informasjon

Brønnbane navn	6507/2-2
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORWEGIAN SEA
Felt	MARULK
Funn	6507/2-2 Marulk
Brønn navn	6507/2-2
Seismisk lokalisering	NH 9010 - 102 & SP 565
Utvinningstillatelse	122
Boreoperatør	Norsk Hydro Produksjon AS
Boretillatelse	702-L
Boreinnretning	POLAR PIONEER
Boredager	148
Borestart	21.10.1991
Boreslutt	16.03.1992
Frigitt dato	16.03.1994
Publiseringsdato	19.12.2007
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	GAS/CONDENSATE
Funnbrønnbane	YES
1. nivå med hydrokarboner, alder	LATE CRETACEOUS
1. nivå med hydrokarboner, formasjon.	LYSING FM
2. nivå med hydrokarboner, alder	LATE CRETACEOUS
2. nivå med hydrokarboner, formasjon	LANGE FM
Avstand, boredekk - midlere havflate [m]	23.0
Vanndybde ved midlere havflate [m]	384.0
Totalt målt dybde (MD) [m RKB]	3958.0
Totalt vertikalt dybde (TVD) [m RKB]	3953.0
Maks inklinasjon [°]	10
Temperatur ved bunn av brønnbanen [°C]	141
Eldste penetrerte alder	EARLY JURASSIC



Eldste penetrerte formasjon	ÅRE FM
Geodetisk datum	ED50
NS grader	65° 55' 1.69" N
ØV grader	7° 30' 54.56" E
NS UTM [m]	7311658.69
ØV UTM [m]	432391.00
UTM sone	32
NPDID for brønnbanen	1840

Brønnhistorie

General

The Dønna Terrace forms a large down faulted block on the western margin of the Trøndelag Platform, situated between the Nordland Ridge and the Vøring Basin. The structure to be tested by 6507/2-2 is situated on the western edge of the Dønna Terrace. This structure was earlier tested by well 6507/2-1, which however left a considerable untested column up-dip from the well position. The main target of the well was the Jurassic reservoirs of Garn, Ile, and Tilje Formation. The secondary objectives were to test the prospectivity of the Cretaceous sands in the Lysing and Lange Formations or at least to obtain stratigraphic information from these formations.

Operations and results

Wildcat well 6507/2-2 was spudded with the semi-submersible installation Polar Pioneer on 21 October 1991 and drilled to TD at 3958 m in Early Jurassic sediments of the Åre Formation. The well had 37% downtime due mainly to repeated occurrences of stuck drill pipe. Drilling went relatively smooth down to setting of the 9 5/8" casing shoe at 2760 m. After having cut two cores in the 8 1/2" section the well was shut in due to an influx at 3336 m. The well was killed with increased mud weight, but the pipe was found to be stuck. The pipe could not be freed and was cut at 3175 m. The well was then plugged back and sidetracked from 2989 m and drilled to 3326 m with minor problems. A 7" liner was run and set with shoe at 3324 m and the 6" section was then drilled to 3737 where parts of the bit sub was lost in the hole. This led to 20 days lost while attempting to recover the fish and sidetrack past the fish. Eventually the fish was partly recovered and drilling commenced to TD. The well was drilled with seawater and hi-vis pills down to 685 m and with a KCl/polymer mud from 685 m to TD.

Oil shows were recorded on sandstone laminae in the interval 2208 ? 2750 m in the Shetland Group. The Cretaceous Lysing Formation was encountered at 2817.5 m, and the Lange Formation at 2831 m. A total of 23 m net sand was interpreted in the Cretaceous interval. Both Lysing and Lange Formation proved to be gas filled and the reservoirs were tested and exhibited fair to good production rates. Top Jurassic was encountered at 3380 m with a 292.5 m thick Melke Formation. Top Garn Formation came in at 3672.5 m. A total of 65.8 m net sand with an average porosity of 14.8% was penetrated in the Early and Middle Jurassic. The Jurassic sands were water filled, but weak to moderate shows were recorded on all cores from the Jurassic.

Six cores were cut in the well. The two first were cut in the first hole from 2822 m to 2849.4 m in the Lysing and top Lange Formation and from 3278 m to 3296 m in the hydrocarbon-bearing Intra-Lange Formation sandstone. Cores 3 to 6 were cut in the sidetrack. Core 3 was cut over a second Intra-Lange sand from 3330 m to 3339.4 m; core 4 was cut from 3685 m to 3700 m in the Middle Jurassic Fangst Group, while core 5 and 6 were cut at 3770 m to 3778.5 m and at 3921 m to 3930 in sandstones of the Early



Jurassic Båt Group. RFT fluid samples were taken at 3270.5 m (water and filtrate), 3280 m, 2825 m (water/filtrate and gas), and 3331.6 m (water/filtrate and gas).

The well was permanently abandoned on 16 March 1992 as a gas condensate discovery.

Testing

Two DST tests were performed in the Cretaceous.

DST 1A from the interval 3285.4 m to 3294.4 m in an intra- Lange Formation sandstone flowed 676000 Sm³ gas and 107 Sm³ oil/condensate per day through a 25.4mm choke. The GOR was 4950 Sm³/Sm³, the condensate density was 0.796 g/cm³, the gas gravity (air =1) was 0.63, and the gas contained 0.65 % CO₂ and 0.2 ppm H₂S. The bottom hole temperature recorded in the test was 118.4 deg C.

DST 2 from 2820 m to 2831 m in the Lysing Formation flowed 865000 Sm³ gas and 80 Sm³ oil/condensate per day through a 25.5 mm choke. The GOR was 10800 Sm³/Sm³, the condensate density was 0.787 g/cm³, the gas gravity (air =1) was 0.645, and the gas contained 0.7 % CO₂ and 0.1 ppm H₂S. The bottom hole temperature recorded in the test was 99.1 deg C.

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
690.00	3957.00

Borekaks tilgjengelig for prøvetaking?	YES
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Borekjerne i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	2822.0	2849.5	[m]
2	3273.0	3295.8	[m]
3	3330.0	3339.3	[m]
4	3685.4	3700.4	[m]
5	3770.0	3778.5	[m]
6	3921.0	3929.3	[m]

Total kjerneprøve lengde [m]	91.4
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder



2822-2827m



2827-2832m



2832-2837m



2837-2842m



2842-2847m



2847-2849m



3273-3278m



3278-3283m



3283-3288m



3288-3293m



3293-3295m



3330-3335m



3335-3339m



3685-3690m



3690-3695m



3695-3700m



3700-3701m



3770-3775m



3775-3778m



3921-3926m



3926-3929m

Palynologiske preparater i Sokkeldirektoratet

Prøve dybde	Dybde enhet	Prøve type	Laboratorie
1456.0	[m]	SWC	HYDRO
1530.0	[m]	DC	STRAT
1560.0	[m]	DC	STRAT



1590.0 [m]	DC	STRAT
1600.0 [m]	SWC	HYDRO
1620.0 [m]	DC	STRAT
1650.0 [m]	DC	STRAT
1670.0 [m]	SWC	HYDRO
1680.0 [m]	DC	STRAT
1700.0 [m]	SWC	HYDRO
1710.0 [m]	DC	STRAT
1740.0 [m]	DC	STRAT
1760.0 [m]	SWC	HYDRO
1770.0 [m]	DC	STRAT
1780.0 [m]	DC	STRAT
1790.0 [m]	DC	STRAT
1800.0 [m]	DC	STRAT
1810.0 [m]	DC	STRAT
1820.0 [m]	DC	STRAT
1830.0 [m]	DC	STRAT
1851.0 [m]	SWC	HYDRO
1855.0 [m]	SWC	HYDRO
1860.0 [m]	DC	STRAT
1890.0 [m]	DC	STRAT
1899.0 [m]	SWC	HYDRO
1920.0 [m]	DC	STRAT
1930.0 [m]	SWC	HYDRO
1940.0 [m]	SWC	HYDRO
1980.0 [m]	DC	STRAT
1982.0 [m]	SWC	HYDRO
1992.0 [m]	SWC	HYDRO
2010.0 [m]	DC	STRAT
2040.0 [m]	DC	STRAT
2070.0 [m]	DC	STRAT
2070.0 [m]	SWC	HYDRO
2100.0 [m]	DC	STRAT
2130.0 [m]	DC	STRAT
2140.0 [m]	SWC	HYDRO
2160.0 [m]	DC	STRAT
2190.0 [m]	DC	STRAT
2208.0 [m]	SWC	HYDRO
2220.0 [m]	DC	STRAT
2235.0 [m]	DC	STRAT



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 14.5.2024 - 14:07

2260.0	[m]	DC	STRAT
2280.0	[m]	SWC	HYDRO
2290.0	[m]	DC	STRAT
2320.0	[m]	DC	STRAT
2345.0	[m]	SWC	HYDRO
2350.0	[m]	DC	STRAT
2380.0	[m]	DC	STRAT
2424.0	[m]	SWC	HYDRO
2440.0	[m]	DC	STRAT
2470.0	[m]	DC	STRAT
2555.0	[m]	DC	STRAT
2615.0	[m]	DC	STRAT
2675.0	[m]	DC	STRAT
2700.0	[m]	SWC	HYDRO
2725.0	[m]	DC	STRAT
2750.0	[m]	DC	STRAT
2765.0	[m]	SWC	HYDRO
2775.0	[m]	DC	STRAT
2795.0	[m]	DC	STRAT
2800.0	[m]	DC	STRAT
2810.0	[m]	DC	STRAT
2818.0	[m]	SWC	HYDRO
2820.0	[m]	DC	STRAT
2822.2	[m]	C	OD
2822.6	[m]	C	STRAT
2822.7	[m]	DC	STRAT
2823.1	[m]	C	OD
2823.1	[m]	C	STRAT
2823.6	[m]	C	STRAT
2824.6	[m]	C	STRAT
2827.0	[m]	C	STRAT
2827.3	[m]	C	STRAT
2828.5	[m]	C	STRAT
2828.8	[m]	C	OD
2829.2	[m]	C	STRAT
2831.4	[m]	C	STRAT
2832.0	[m]	C	STRAT
2832.5	[m]	C	STRAT
2832.9	[m]	C	STRAT
2833.0	[m]	C	STRAT



2833.1	[m]	C	STRAT
2833.3	[m]	C	OD
2834.8	[m]	C	STRAT
2836.8	[m]	C	OD
2836.9	[m]	C	STRAT
2839.0	[m]	C	STRAT
2840.0	[m]	DC	STRAT
2840.4	[m]	C	STRAT
2841.8	[m]	C	STRAT
2844.0	[m]	C	STRAT
2845.1	[m]	C	STRAT
2849.0	[m]	C	STRAT
2849.4	[m]	C	STRAT
2860.0	[m]	DC	STRAT
2870.0	[m]	DC	STRAT
2880.0	[m]	DC	STRAT
2890.0	[m]	DC	STRAT
2900.0	[m]	DC	STRAT
2901.0	[m]	SWC	HYDRO
2910.0	[m]	DC	STRAT
2920.0	[m]	SWC	HYDRO
2930.0	[m]	DC	STRAT
2950.0	[m]	SWC	HYDRO
2960.0	[m]	DC	STRAT
2970.0	[m]	SWC	HYDRO
2980.0	[m]	DC	STRAT
3000.0	[m]	DC	STRAT
3020.0	[m]	DC	STRAT
3025.0	[m]	SWC	HYDRO
3030.0	[m]	DC	STRAT
3040.0	[m]	DC	STRAT
3050.0	[m]	DC	STRAT
3060.0	[m]	DC	STRAT
3070.0	[m]	DC	STRAT
3075.0	[m]	SWC	HYDRO
3080.0	[m]	DC	STRAT
3110.0	[m]	DC	STRAT
3122.0	[m]	SWC	HYDRO
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3140.0	[m]	DC	STRAT



3150.0	[m]	DC	STRAT
3160.0	[m]	DC	STRAT
3163.0	[m]	SWC	HYDRO
3170.0	[m]	DC	STRAT
3173.0	[m]	SWC	HYDRO
3180.0	[m]	DC	STRAT
3190.0	[m]	DC	STRAT
3194.0	[m]	SWC	HYDRO
3210.0	[m]	DC	STRAT
3225.0	[m]	DC	STRAT
3240.0	[m]	DC	STRAT
3251.0	[m]	SWC	HYDRO
3255.0	[m]	DC	STRAT
3260.0	[m]	DC	STRAT
3265.0	[m]	SWC	HYDRO
3270.0	[m]	SWC	HYDRO
3270.0	[m]	DC	STRAT
3273.0	[m]	DC	STRAT
3274.0	[m]	C	STRAT
3275.0	[m]	SWC	HYDRO
3275.0	[m]	C	STRAT
3277.0	[m]	C	STRAT
3279.0	[m]	C	STRAT
3286.9	[m]	C	STRAT
3287.0	[m]	C	STRAT
3288.0	[m]	C	HYDRO
3294.3	[m]	C	STRAT
3294.7	[m]	C	STRAT
3295.0	[m]	SWC	HYDRO
3295.0	[m]	SWC	HYDRO
3300.0	[m]	DC	STRAT
3305.0	[m]	DC	STRAT
3307.0	[m]	DC	STRAT
3310.0	[m]	DC	STRAT
3320.0	[m]	DC	STRAT
3325.0	[m]	SWC	HYDRO
3326.0	[m]	DC	STRAT
3327.0	[m]	DC	STRAT
3329.9	[m]	SWC	HYDRO
3330.1	[m]	C	STRAT



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 14.5.2024 - 14:07

3335.0	[m]	C	STRAT
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3365.0	[m]	DC	STRAT
3367.3	[m]	SWC	HYDRO
3370.0	[m]	DC	STRAT
3373.0	[m]	SWC	HYDRO
3375.0	[m]	DC	STRAT
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3395.0	[m]	DC	STRAT
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3405.0	[m]	DC	STRAT
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3420.0	[m]	DC	STRAT
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3460.0	[m]	DC	STRAT
3465.0	[m]	DC	STRAT
3470.0	[m]	DC	STRAT
3475.0	[m]	DC	STRAT
3480.0	[m]	DC	STRAT
3485.0	[m]	DC	STRAT
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3495.0	[m]	DC	STRAT
3500.0	[m]	DC	STRAT
3508.4	[m]	SWC	HYDRO
3510.0	[m]	DC	STRAT
3517.0	[m]	DC	STRAT



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 14.5.2024 - 14:07

3530.0	[m]	DC	STRAT
3540.0	[m]	DC	STRAT
3545.0	[m]	DC	STRAT
3550.0	[m]	DC	STRAT
3555.0	[m]	DC	STRAT
3560.0	[m]	DC	STRAT
3570.0	[m]	DC	STRAT
3580.0	[m]	DC	STRAT
3590.0	[m]	DC	STRAT
3600.0	[m]	DC	STRAT
3610.0	[m]	DC	STRAT
3612.2	[m]	SWC	HYDRO
3620.0	[m]	DC	STRAT
3630.0	[m]	DC	STRAT
3640.0	[m]	DC	STRAT
3650.0	[m]	DC	STRAT
3660.0	[m]	DC	STRAT
3665.0	[m]	DC	STRAT
3670.0	[m]	DC	STRAT
3680.0	[m]	DC	STRAT
3685.0	[m]	DC	STRAT
3685.7	[m]	C	STRAT
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3700.4	[m]	C	STRAT
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3737.0	[m]	DC	STRAT
3740.0	[m]	DC	STRAT
3743.2	[m]	SWC	HYDRO
3745.0	[m]	DC	STRAT
3750.0	[m]	DC	STRAT
3760.0	[m]	DC	STRAT
3770.0	[m]	DC	STRAT
3772.8	[m]	C	STRAT
3774.8	[m]	C	STRAT



3778.4 [m]	C	STRAT
3780.0 [m]	DC	STRAT
3784.0 [m]	SWC	HYDRO
3784.0 [m]	SWC	HYDRO
3785.0 [m]	DC	STRAT
3790.0 [m]	DC	STRAT
3795.0 [m]	DC	STRAT
3800.0 [m]	DC	STRAT
3810.0 [m]	DC	STRAT
3820.0 [m]	DC	STRAT
3830.0 [m]	DC	STRAT
3842.0 [m]	DC	STRAT
3851.0 [m]	SWC	HYDRO
3852.0 [m]	DC	STRAT
3862.0 [m]	DC	STRAT
3872.0 [m]	DC	STRAT
3882.0 [m]	DC	STRAT
3892.0 [m]	DC	STRAT
3902.0 [m]	DC	STRAT
3912.0 [m]	DC	STRAT
3920.0 [m]	DC	STRAT
3922.0 [m]	C	STRAT
3923.6 [m]	C	STRAT
3925.0 [m]	C	STRAT
3928.5 [m]	C	STRAT
3929.0 [m]	C	STRAT
3929.4 [m]	C	STRAT
3932.0 [m]	DC	STRAT
3940.0 [m]	DC	STRAT
3950.0 [m]	DC	STRAT
3957.0 [m]	DC	STRAT

Oljeprøver i Sökkeldirektoratet

Test type	Flaske nummer	Topp dyp MD [m]	Bunn dyp MD [m]	Væske type	Test tidspunkt	Prøver tilgjengelig
DST	TEST1A	3294.00	3285.00	CONDE NSATE	16.02.1992 - 23:00	YES
DST	TEST2	2831.00	2820.00		02.03.1992 - 03:57	YES



Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
407	NORDLAND GP
407	NAUST FM
1397	KAI FM
1680	HORDALAND GP
1680	BRYGGE FM
1850	ROGALAND GP
1850	TARE FM
1941	TANG FM
1987	SHETLAND GP
2818	CROMER KNOLL GP
2818	LYSING FM
2831	LANGE FM
3380	VIKING GP
3380	MELKE FM
3673	FANGST GP
3673	GARN FM
3698	NOT FM
3703	ILE FM
3720	BÅT GP
3720	ROR FM
3746	TOFTE FM
3770	TILJE FM
3810	ÅRE FM

Geokjemisk informasjon

Dokument navn	Dokument format	Dokument størrelse [KB]
1840_1	pdf	0.51
1840_2	pdf	1.50
1840_3	pdf	0.67
1840_4	pdf	0.33
1840_5	pdf	2.28
1840_6	pdf	1.35





Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
1840_01_WDSS_General_Information	pdf	0.89
1840_02_WDSS_completion_log	pdf	0.22

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
1840_6507_2_2_COMPLETION_REPORT_AND_LOG	pdf	20.03

Borestrengtester (DST)

Test nummer	Fra dybde MD [m]	Til dybde MD [m]	Reduksjonsven til størrelse [mm]
1.0	3285	3294	25.4
2.0	2820	2831	25.4

Test nummer	Endelig avstengningstrykk [MPa]	Endelig strømningstrykk [MPa]	Bunnhullstrykk [MPa]	Borehullstemperatur [°C]
1.0				
2.0				

Test nummer	Olje produksjon [Sm3/dag]	Gass produksjon [Sm3/dag]	Oljetetthet [g/cm3]	Gasstyngde rel. luft	GOR [m3/m3]
1.0	107	676000	0.790	0.630	6317
2.0	80	865000	0.780	0.640	1081

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
CBL VDL GR CCC	1900	2597
CST	1940	2097





CST	2115	2591
CST	2610	3249
DLL MSFL GR SP	2100	2602
ISF BHC MSFL GR SP	474	3250
LDT CNL GR	1026	3250
MWD	474	3262
RFT	2205	2574
SHDT GR	1026	3250
TEMP	500	2025
TEMP	998	2551
VSP	474	3250

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	491.0	36	491.0	0.00	LOT
INTERM.	18 5/8	671.0	24	685.0	1.48	LOT
INTERM.	13 3/8	1399.0	17 1/2	1414.0	1.72	LOT
INTERM.	9 5/8	2761.0	12 1/4	2777.0	2.02	LOT
INTERM.	7	3324.0	8 1/2	3958.0	2.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	flytegrense [Pa]	Type slam	Dato, måling
407	1.00			WATER BASED	
430	1.61	16.0		WATER BASED	
491	1.05	18.0		WATER BASED	
505	1.05	18.0		WATER BASED	
685	1.05	18.0		WATER BASED	
1051	1.26	17.0		WATER BASED	
1238	1.60	12.0		WATER BASED	
1259	1.26	13.0		WATER BASED	
1414	1.26	14.0		WATER BASED	
1600	1.30	14.0		WATER BASED	
1959	1.51	20.0		WATER BASED	
2100	1.55	18.0		WATER BASED	
2355	1.55	25.0		WATER BASED	



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 14.5.2024 - 14:07

2449	1.55	24.0		WATER BASED	
2517	1.57	25.0		WATER BASED	
2568	1.70	13.0		WATER BASED	
2568	1.70	15.0		WATER BASED	
2727	1.57	23.0		WATER BASED	
2775	1.60	28.0		WATER BASED	
2777	1.60	28.0		WATER BASED	
2783	1.50	22.0		WATER BASED	
2821	1.50	19.0		WATER BASED	
2843	1.50	20.0		WATER BASED	
2863	1.50	20.0		WATER BASED	
2900	1.70	22.0		WATER BASED	
2924	1.50	19.0		WATER BASED	
2987	1.50	19.0		WATER BASED	
2989	1.70	23.0		WATER BASED	
3013	1.50	17.0		WATER BASED	
3045	1.50	17.0		WATER BASED	
3084	1.70	25.0		WATER BASED	
3112	1.70	26.0		WATER BASED	
3154	1.70	24.0		WATER BASED	
3156	1.50	15.0		WATER BASED	
3161	1.70	24.0		WATER BASED	
3175	1.70	22.0		WATER BASED	
3188	1.70	25.0		WATER BASED	
3212	1.86	26.0		WATER BASED	
3257	1.70	28.0		WATER BASED	
3265	1.50	16.0		WATER BASED	
3274	1.86	27.0		WATER BASED	
3283	1.62	13.0		WATER BASED	
3296	1.50	16.0		WATER BASED	
3307	1.86	27.0		WATER BASED	
3326	1.70	24.0		WATER BASED	
3330	1.75	20.0		WATER BASED	
3336	1.70	25.0		WATER BASED	
3448	1.75	20.0		WATER BASED	
3570	1.75	23.0		WATER BASED	
3626	1.86	31.0		WATER BASED	
3638	1.75	24.0		WATER BASED	
3670	1.86	28.0		WATER BASED	
3678	1.75	23.0		WATER BASED	



3684	1.86	30.0		WATER BASED	
3685	1.86	27.0		WATER BASED	
3696	1.86	27.0		WATER BASED	
3700	1.86	28.0		WATER BASED	
3702	1.86	29.0		WATER BASED	
3705	1.86	31.0		WATER BASED	
3710	1.86	31.0		WATER BASED	
3712	1.86	29.0		WATER BASED	
3721	1.86	30.0		WATER BASED	
3736	1.86	31.0		WATER BASED	
3737	1.86	27.0		WATER BASED	
3739	1.86	32.0		WATER BASED	
3741	1.86	30.0		WATER BASED	
3751	1.86	30.0		WATER BASED	
3770	1.86	31.0		WATER BASED	
3796	1.86	31.0		WATER BASED	
3910	1.86	31.0		WATER BASED	
3958	1.86	28.0		WATER BASED	
3958	1.86	33.0		WATER BASED	

Tynnslip i Sökkeldirektoratet

Dybde	Enhet
2824.25	[m]
2825.00	[m]
2826.25	[m]
2828.05	[m]
2831.25	[m]
3281.00	[m]
3282.50	[m]
3284.00	[m]
3286.50	[m]
3287.75	[m]
3291.75	[m]
3335.50	[m]
3337.25	[m]
3337.50	[m]
3687.50	[m]
3690.00	[m]
3691.65	[m]



3692.45	[m]
3694.22	[m]
3695.50	[m]
3698.50	[m]
3698.75	[m]
3771.25	[m]
3777.00	[m]

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

Dokument navn	Dokument format	Dokument størrelse [KB]
1840 Formation pressure (Formasjonstrykk)	pdf	0.28

