



Generell informasjon

Brønnbane navn	2/7-17
Type	EXPLORATION
Formål	WILDCAT
Status	JUNKED
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	2/7-17
Seismisk lokalisering	PG 0306 15 SP.12
Utvinningstillatelse	018
Boreoperatør	Phillips Petroleum Company Norway
Boretillatelse	253-L
Boreinnretning	BORGSTEN DOLPHIN
Boredager	19
Borestart	24.06.1980
Boreslutt	12.07.1980
Frigitt dato	12.07.1982
Publiseringsdato	18.01.2007
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	NOT APPLICABLE
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	25.0
Vanndybde ved midlere havflate [m]	73.0
Totalt målt dybde (MD) [m RKB]	1600.0
Totalt vertikalt dybde (TVD) [m RKB]	1600.0
Temperatur ved bunn av brønnbanen [°C]	51
Eldste penetrerte alder	MIOCENE
Eldste penetrerte formasjon	NORDLAND GP
Geodetisk datum	ED50
NS grader	56° 20' 13" N
ØV grader	3° 6' 4" E
NS UTM [m]	6243724.74
ØV UTM [m]	506251.41
UTM sone	31
NPDID for brønnbanen	200



Brønnhistorie

General

Wildcat well 2/7-17 was drilled on a low relief structure to the southwest of the Eldfisk Field in the southern Norwegian North Sea. The primary objective was to test the Danian - Late Cretaceous limestone and chalk. Secondary objectives were the Late Cretaceous and Jurassic where irregular and lens-shaped structures on the seismic records were interpreted as possible sandstones with stratigraphically trapped hydrocarbons.

Operations and results

Well 2/7-17 was spudded with the semi-submersible installation Borgsten Dolphin on 24 June 1980 and drilled to 1600 m in Miocene sediments. After setting the 13 3/8" casing the casing collapsed, forcing abandonment of the well. The objectives were not reached. The well was drilled with seawater, native solids, gel, and bentonite.

No reservoir sections or hydrocarbon indications were reported in the penetrated sediment column.

No cores were cut and no wire line fluid samples taken.

The well was permanently abandoned on 12 July 1980 as a junk well.

Testing

No drill stem test was performed

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
594.00	1600.00

Borekaks tilgjengelig for prøvetaking?	YES
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Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
98	NORDLAND GP

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
200	pdf	0.16





Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
200_01_WDSS_General_Information	pdf	0.11
200_02_WDSS_completion_log	pdf	0.13

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
200_01_2_7_17_Completion_Report_and_Completion_log	pdf	14.09

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
GR	30	580
ISF SONIC GR	580	1595

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	131.0	36	131.0	0.00	LOT
SURF.COND.	20	556.0	26	570.0	1.38	LOT
INTERM.	13 3/8	1561.0	17 1/2	1575.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
131	1.03			waterbased	
740	1.04			waterbased	
1042	1.17			waterbased	
1199	1.22	38.0		waterbased	
1472	1.25	44.0		waterbased	





1566	1.22	36.0		waterbased	
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