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General information

Wellbore name	2/7-18
Туре	EXPLORATION
Purpose	WILDCAT
Status	JUNKED
Factmaps in new window	link to map
Main area	NORTH SEA
Well name	2/7-18
Seismic location	PG 0306 15 & SP 12
Production licence	018
Drilling operator	Phillips Petroleum Company Norway
Drill permit	259-L
Drilling facility	BORGSTEN DOLPHIN
Drilling days	12
Entered date	20.08.1980
Completed date	31.08.1980
Release date	31.08.1982
Publication date	18.01.2007
Purpose - planned	WILDCAT
Reentry	NO
Content	NOT APPLICABLE
Discovery wellbore	NO
Kelly bushing elevation [m]	25.0
Water depth [m]	73.0
Total depth (MD) [m RKB]	601.0
Final vertical depth (TVD) [m RKB]	601.0
Oldest penetrated age	PLIOCENE
Oldest penetrated formation	NORDLAND GP
Geodetic datum	ED50
NS degrees	56° 20' 18.36" N
EW degrees	3° 6' 13.61" E
NS UTM [m]	6243890.71
EW UTM [m]	506416.20
UTM zone	31
NPDID wellbore	206



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Wellbore history

General

Wildcat well 2/7-18 was drilled as replacement well for 2/7-17, which was junked for technical reasons. The well should evaluate a low relief structure to the southwest of the Eldfisk Field in the southern Norwegian North Sea. The primary objective was to test the Danian - Late Cretaceous limestone and chalk. Secondary objectives were the Late Cretaceous and Jurassic where irregular and lens-shaped structures on the seismic records were interpreted as possible sandstones with stratigraphically trapped hydrocarbons.

Operations and results

Well 2/7-18 was spudded with the semi-submersible installation Borgsten Dolphin on 20 August 1980 and drilled to 601 m in assumed Pliocene sediments. After setting the 20" casing, mechanical problems forced abandonment of the well. The objectives were not reached. The well was drilled with seawater.

No logs were run, and no sample of any kind was collected.

The well was permanently abandoned on 31 August 1980 as a junk well.

Testing

No drill stem test was performed

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
98	NORDLAND GP

Documents - older Norwegian Offshore Directorate WDSS reports and other related documents

Document name	Document format	Document size [MB]
206 01 WDSS General Information	pdf	0.11
206 02 WDSS completion log	pdf	0.07

Documents - reported by the production licence (period for duty of secrecy expired)

	Document format	Document size [MB]
206 01 2 7 18 Completion Report	pdf	4.79



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Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	130.0	36	130.0	0.00	LOT
SURF.COND.	20	558.0	26	572.0	0.00	LOT
OPEN HOLE		575.0	17 1/2	575.0	0.00	LOT

Drilling mud

Depth MD [m	Mud weight [g/cm3]	[mPa.s]	Yield point [Pa]	Mud type	Date measured
572	1.02			seawater	