General information

Wellbore name	30/6-19 R
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Factmaps in new window	link to map
Main area	NORTH SEA
Field	OSEBERG ØST
Discovery	30/6-19 (Beta Sadel)
Well name	30/6-19
Seismic location	ST 8006 - 145 & SP. 215
Production licence	053
Drilling operator	Norsk Hydro Produksjon AS
Drill permit	511-L2
Drilling facility	WEST VANGUARD
Drilling days	11
Entered date	15.05.1994
Completed date	25.05.1994
Plugged and abondon date	25.05.1994
Release date	25.05.1996
Publication date	29.03.2014
Purpose - planned	WILDCAT
Reentry	YES
Reentry activity	LOGGING/PLUGGING
Content	OIL
Discovery wellbore	NO
1st level with HC, age	MIDDLE JURASSIC
1st level with HC, formation	BRENT GP
Kelly bushing elevation [m]	22.0
Water depth [m]	159.0
Total depth (MD) [m RKB]	3300.0
Final vertical depth (TVD) [m RKB]	3298.0
Maximum inclination [°]	4.8
Oldest penetrated age	EARLY JURASSIC
Oldest penetrated formation	EIRIKSSON FM
Geodetic datum	ED50
NS degrees	60° 42' 58.03'' N
EW degrees	2° 54' 54.18'' E
NS UTM [m]	6731330.07

EW UTM [m]	495364.23
UTM zone	31
NPDID wellbore	2366

Wellbore history

General

Well 30/6-19 R is a re-entry of well 30/6-19 between the Veslefrikk field and the 30/6-5 Oseberg East discoveries. The objective of the re-entry was plugging and permanent abandonment.

Operations and results

Well 30/6-19 was re-entered with the semi-submersible installation West Vanguard on 15 May 1994.

The well was plugged and permanently abandoned on 25 May 1994.

Testing

No drill stem test was performed.

Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
182	NORDLAND GP
721	UTSIRA FM
890	HORDALAND GP
1940	ROGALAND GP
1940	BALDER FM
2031	SELE FM
2064	LISTA FM
2216	VÅLE FM
2246	SHETLAND GP
2548	CROMER KNOLL GP
2571	VIKING GP
2571	DRAUPNE FM
2676	HEATHER FM
2856	BRENT GP
2856	TARBERT FM
2865	NESS FM
2904	ETIVE FM
2914	RANNOCH FM

2919	OSEBERG FM
2988	DUNLIN GP
2988	DRAKE FM
3102	COOK FM
3158	BURTON FM
3197	AMUNDSEN FM
3254	STATFJORD GP
3254	NANSEN FM
3274	EIRIKSSON FM

Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
220	1.40	12.0	10.5	WATER BASED	25.05.1994

Pressure plots

The pore pressure data is sourced from well logs if no other source is specified. In some wells where pore pressure logs do not exist, information from Drill stem tests and kicks have been used. The data has been reported to the NPD, and further processed and quality controlled by IHS Markit.

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