



Generell informasjon

Brønnbane navn	34/4-9 S
Type	EXPLORATION
Formål	APPRAISAL
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Felt	SNORRE
Funn	34/4-1 Snorre
Brønn navn	34/4-9
Seismisk lokalisering	SG 8420-67 IDP 835-SG 8420-67 IDP 819.
Utvinningstillatelse	057
Boreoperatør	Saga Petroleum ASA
Boretillatelse	865-L
Boreinnretning	SCARABEO 5
Boredager	39
Borestart	08.01.1997
Boreslutt	15.02.1997
Frigitt dato	15.02.1999
Publiseringsdato	03.01.2012
Opprinnelig formål	APPRAISAL
Gjenåpnet	NO
Innhold	OIL
Funnbrønnbane	NO
1. nivå med hydrokarboner, alder	LATE TRIASSIC
1. nivå med hydrokarboner, formasjon.	LUNDE FM
Avstand, boredekk - midlere havflate [m]	25.0
Vanndybde ved midlere havflate [m]	334.0
Totalt målt dybde (MD) [m RKB]	3440.0
Totalt vertikalt dybde (TVD) [m RKB]	3388.3
Maks inklinasjon [°]	29.6
Temperatur ved bunn av brønnbanen [°C]	106
Eldste penetrerte alder	LATE TRIASSIC
Eldste penetrerte formasjon	LUNDE FM
Geodetisk datum	ED50



NS grader	61° 30' 44.75" N
ØV grader	2° 10' 18.12" E
NS UTM [m]	6820309.22
ØV UTM [m]	455922.81
UTM sone	31
NPDID for brønnbanen	2931

Brønnhistorie

General

Well 34/4-9 S was drilled on the northern part of the Western Central Fault Block (WCFB) on the Snorre Field in the northern North Sea. This is an appraisal well and the main objectives were to contribute to the technical basis for Snorre North PDO and to reduce the uncertainties in reservoir quality. The reservoir level in this part of Snorre is the Late Triassic Lunde Formation.

Operations and results

Appraisal well 34/4-9 S was spudded with the semi-submersible installation Scarabeo 5 on 8 January 1997 and drilled to TD at 3440 m (3388 m TVD) in the Late Triassic Lunde Formation. The well was drilled vertical down to 2700 m, from where it built angle up to 24.9 deg at TD with maximum 29.6 deg at 3370 m. The well was drilled with spud mud down to 1235 m, with KCl mud from 1235 m to 1866 m, and with Ancovert oil based mud from 1866 m to TD.

Top of the reservoir (L01) was encountered at 2512.5 m, 12.5 m deeper than prognosed. The conventional core indicated oil down to 2621.5 m (2596 m TVD MSL) (oil stained sandstones), and the interpretation of pressure gradients (MDT data) indicate an OWC at 2619 m (2594 m TVD MSL). However, the wire line logs indicate high water saturation in the sandstone from 2616.5 - 2622 m (2590.5 - 2597 m TVD MSL) with deepest oil down to 2608 m (2583m TVD MSL). The oil-water contact is therefore set to 2616 m (2590 m TVD MSL).

Three cores were cut consecutively over a 209 m long section from 2515 m to 2724 m in the upper part of the Lunde formation with a total recovery of 99.7 %. The core-to-log shifts were -0.61 m for core 1, -1.11 m for core 2, and -0.36 m for core 3. A 2 3/4 gal fluid sample was obtained at 2583 m. Laboratory measurements indicated that the fluid sample was contaminated by 18-22% base oil.

The well was permanently abandoned on 15 February 1997 as an oil appraisal well.

Testing

No drill stem test was performed.



Borekjerne i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	2515.0	2597.5	[m]
2	2598.0	2658.8	[m]
3	2659.0	2723.5	[m]

Total kjerneprøve lengde [m]	207.8
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder



2515-2520m



2520-2525m



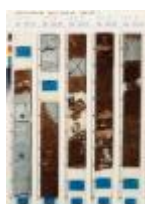
2525-2530m



2530-2535m



2535-2540m



2540-2545m



2545-2550m



2550-2555m



2555-2560m



2560-2565m



2565-2570m



2570-2575m



2575-2580m



2580-2585m



2585-2590m



2590-2595m



2595-2597m



2598-2603m



2603-2608m



2608-2613m



2613-2618m



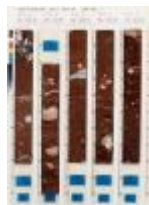
2618-2623m



2623-2628m



2628-2633m



2633-2638m



2638-2643m



2643-2648m



2648-2653m



2653-2658m



2658-2659m



2659-2664m



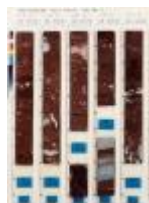
2664-2669m



2664-2669m



2669-2674m



2674-2679m



2679-2684m



2684-2689m



2689-2694m



2694-2699m



2699-2704m



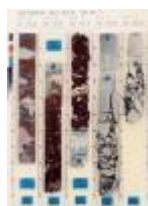
2704-2709m



2709-2714m



2714-2719m



2719-2723m

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
359	NORDLAND GP
1680	ROGALAND GP



1680	BALDER FM
1720	SELE FM
1850	SHETLAND GP
2474	CROMER KNOLL GP
2474	RØDBY FM
2495	MIME FM
2513	HEGRE GP
2513	LUNDE FM

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
2931_34_4_9_S_COMPLETION_LOG	pdf	0.90
2931_34_4_9_S_COMPLETION_REPORT	pdf	12.75

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
ACBL GR	2070	2449
ACL GR	2449	3523
COREGUN	2895	3149
DIFL ACL ZDL CN GR SP CHT	330	1271
DISFL ACL SP GR CAL CHT	1344	2466
DLL MLL ACL ZDL CN GR SP	2487	3274
DLL MLL CAL GR SP CHT	1862	3509
FMT GR	2921	3190
FMT GR	2926	0
FMT GR	2926	2973
FMT GR CHT	2921	3290
FMT GR CHT	2931	3486
HEXDIP GR	2449	3506
MWD - GR RES DIR	330	3530
VSP	480	2440
VSP	1360	3520
ZDL CNC GR CHT	2449	3531

Foringsrør og formasjonsstyrketester





Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	397.0	36	411.0	0.00	LOT
SURF.COND.	18 5/8	507.0	26	514.0	0.00	LOT
PILOT HOLE		520.0	9 7/8	520.0	0.00	LOT
INTERM.	13 3/8	1228.0	17 1/2	1235.0	1.86	LOT
INTERM.	9 5/8	1858.0	12 1/4	1866.0	2.21	LOT
OPEN HOLE		3440.0	8 1/2	3440.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
520	1.12	8.0	29.0	spud mud	
1235	1.19	21.0	23.0	spud mud	
1866	1.48	29.0	36.0	KCL mud	
2013	1.48	29.0	33.0	oil based	
2500	1.60	38.0	19.0	oil based	

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

Dokument navn	Dokument format	Dokument størrelse [KB]
2931 Formation pressure (Formasjonstrykk)	pdf	0.22

