



Generell informasjon

Brønnbane navn	25/2-3
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	25/2-3
Seismisk lokalisering	LINE 73-59-49-10. SP.370
Utvinningstillatelse	026
Boreoperatør	Elf Petroleum Norge AS
Boretillatelse	115-L
Boreinnretning	DEEPSEA DRILLER
Boredager	39
Borestart	01.09.1974
Boreslutt	09.10.1974
Frigitt dato	09.10.1976
Publiseringsdato	01.12.2004
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	DRY
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	25.0
Vanndybde ved midlere havflate [m]	113.0
Totalt målt dybde (MD) [m RKB]	2795.0
Temperatur ved bunn av brønnbanen [°C]	67
Eldste penetrerte alder	LATE CRETACEOUS
Eldste penetrerte formasjon	HARDRÅDE FM
Geodetisk datum	ED50
NS grader	59° 49' 9.7" N
ØV grader	2° 21' 21.4" E
NS UTM [m]	6631624.28
ØV UTM [m]	463878.99
UTM sone	31
NPDID for brønnbanen	355



Brønnhistorie

General

Well 25/2-3 was drilled southwest of the East Frigg Field on a Paleocene structure with the objective to increase Frigg area gas reserves. The main target was sand channels in the Paleocene Balder Formation. Early Eocene and Danian sands were considered as secondary targets.

Operations and results

Exploration well 25/2-3 was spudded with the semi-submersible installation Deepsea Driller on 1 September 1974 and drilled to TD at 2795 m in the Late Cretaceous Shetland Group.

Eocene sands (Frigg Formation) were encountered at 2073 m, 27 m deeper than expected. The top of the tuff (Balder Formation) was encountered at 2211 m, 85 m deeper than expected. Both the Hermod (153 m thick) and the Ty (144 m) Formations were well developed in the well. The top of the chalk (Shetland Group) was encountered at 2726 m. All the sandstone sequences encountered in the well were water bearing. No shows were reported from the well. No cores were cut and no fluid samples taken.

The well was permanently abandoned on 9 October 1974 as a dry hole.

Testing

No drill stem test was performed

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
500.00	2796.00

Borekaks tilgjengelig for prøvetaking?	YES
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Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
138	NORDLAND GP
1008	HORDALAND GP
2073	FRIGG FM
2211	ROGALAND GP
2211	BALDER FM
2246	SELE FM
2274	HERMOD FM
2427	LISTA FM
2582	TY FM



2726	SHETLAND GP
2726	HARDRÅDE FM

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
355	pdf	0.22

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
355_01_WDSS_General_Information	pdf	0.29

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
355_1_Completion_Report_&_Completion_log	pdf	3.23

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
BHC	2030	2786
BHC GR CAL	474	2033
CBL	1850	1997
HDT	2030	2784
IES	2030	2788
IES PS	476	2016
SWC	600	2027
SWC	2045	2765
VELOCITY	0	0

Foringsrør og formasjonsstyrketester





Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 10.5.2024 - 15:53

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	170.0	36	173.0	0.00	LOT
SURF.COND.	13 3/8	450.0	17 1/2	455.0	0.00	LOT
INTERM.	9 5/8	2035.0	12 1/4	2036.0	0.00	LOT
OPEN HOLE		2795.0	8 1/2	2795.0	0.00	LOT