



General information

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|------------------------------------|----------------------------------|
| Wellbore name | 6406/2-2 R |
| Type | EXPLORATION |
| Purpose | APPRAISAL |
| Status | P&A |
| Factmaps in new window | link to map |
| Main area | NORWEGIAN SEA |
| Field | KRISTIN |
| Discovery | 6406/2-1 Lavrans |
| Well name | 6406/2-2 |
| Seismic location | HWM 94- ROW 1790 & COLUMN 2070 |
| Production licence | 199 |
| Drilling operator | Statoil ASA (old) |
| Drill permit | 825-L2 |
| Drilling facility | WEST ALPHA |
| Drilling days | 8 |
| Entered date | 24.02.2006 |
| Completed date | 03.03.2006 |
| Release date | 03.03.2008 |
| Publication date | 15.08.2008 |
| Purpose - planned | APPRAISAL |
| Reentry | YES |
| Reentry activity | PLUGGING |
| Content | GAS/CONDENSATE |
| Discovery wellbore | NO |
| 1st level with HC, age | MIDDLE JURASSIC |
| 1st level with HC, formation | ILE FM |
| 2nd level with HC, age | EARLY JURASSIC |
| 2nd level with HC, formation | TOFTE FM |
| Kelly bushing elevation [m] | 18.0 |
| Water depth [m] | 272.0 |
| Total depth (MD) [m RKB] | 5361.0 |
| Final vertical depth (TVD) [m RKB] | 5345.0 |
| Maximum inclination [°] | 15.3 |
| Bottom hole temperature [°C] | 183 |
| Oldest penetrated age | EARLY JURASSIC |
| Oldest penetrated formation | ÅRE FM |
| Geodetic datum | ED50 |
| NS degrees | 64° 49' 46.35" N |



| | |
|----------------|-----------------|
| EW degrees | 6° 34' 15.43" E |
| NS UTM [m] | 7191848.60 |
| EW UTM [m] | 384740.99 |
| UTM zone | 32 |
| NPDID wellbore | 4078 |

Wellbore history

Well 6406/2-2 R is a re-entry of well appraisal well 6406/2-2 on the Lavrans discovery. Well 6406/2-2 was suspended in 1996 after proving and testing gas and condensate in Early and Middle Jurassic sediments. The objective of the re-entry 6406/2-2 R was plugging and permanent abandonment.

Operations and results

Well 6406/2-2 R was re-entered with the semi-submersible installation West Alpha on 24. February 2006.

No cores were cut and no wire line fluid samples were taken in the re-entry.

The well was plugged and permanently abandoned on 3 March 2006.

Testing

No drill stem test was performed.

Lithostratigraphy

| Top depth [mMD RKB] | Lithostrat. unit |
|------------------------|---------------------------------|
| 290 | NORDLAND GP |
| 290 | NAUST FM |
| 1555 | KAI FM |
| 1859 | HORDALAND GP |
| 1859 | BRYGGE FM |
| 2410 | ROGALAND GP |
| 2410 | TARE FM |
| 2475 | TANG FM |
| 2534 | SHETLAND GP |
| 2534 | SPRINGAR FM |
| 2677 | NISE FM |
| 2876 | KVITNOS FM |
| 3439 | CROMER KNOLL GP |
| 3439 | LYSING FM |
| 3453 | LANGE FM |



| | |
|------|---------------------------|
| 4348 | LYR FM |
| 4369 | VIKING GP |
| 4369 | SPEKK FM |
| 4383 | MELKE FM |
| 4455 | FANGST GP |
| 4455 | GARN FM |
| 4570 | NOT FM |
| 4617 | ILE FM |
| 4750 | BÅT GP |
| 4750 | ROR FM |
| 4861 | TOFTE FM |
| 4922 | ROR FM |
| 4972 | TILJE FM |
| 5285 | ÅRE FM |

Drilling mud

| Depth MD [m] | Mud weight [g/cm ³] | Visc. [mPa.s] | Yield point [Pa] | Mud type | Date measured |
|--------------|---------------------------------|---------------|------------------|-----------------|---------------|
| 310 | 1.64 | 26.0 | | XP-07 - HPHT 80 | |
| 312 | 1.64 | 26.0 | | XP-07 - HPHT 80 | |
| 339 | 1.64 | 21.0 | | XP-07 - HPHT 80 | |
| 490 | 1.64 | 36.0 | | XP-07 - HPHT 80 | |
| 2270 | 1.64 | 26.0 | | XP-07 - HPHT 80 | |
| 3439 | 1.64 | 21.0 | | XP-07 - HPHT 80 | |