



Generell informasjon

Brønnbane navn	24/6-1
Type	EXPLORATION
Formål	WILDCAT
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Funn	24/6-1 (Peik)
Brønn navn	24/6-1
Seismisk lokalisering	TO 8401 - 106 SP. 370
Utvinningstillatelse	088
Boreoperatør	Total Norge AS
Boretillatelse	452-L
Boreinnretning	ZAPATA UGLAND
Boredager	198
Borestart	09.02.1985
Boreslutt	25.08.1985
Frigitt dato	25.08.1987
Publiseringsdato	15.02.2006
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	GAS/CONDENSATE
Funnbrønnbane	YES
1. nivå med hydrokarboner, alder	MIDDLE JURASSIC
1. nivå med hydrokarboner, formasjon.	HUGIN FM
Avstand, boredekk - midlere havflate [m]	26.8
Vanndybde ved midlere havflate [m]	122.2
Totalt målt dybde (MD) [m RKB]	4937.0
Totalt vertikalt dybde (TVD) [m RKB]	4937.0
Temperatur ved bunn av brønnbanen [°C]	157
Eldste penetrerte alder	EARLY JURASSIC
Eldste penetrerte formasjon	STATFJORD GP
Geodetisk datum	ED50
NS grader	59° 36' 0.25" N
ØV grader	1° 55' 25.16" E
NS UTM [m]	6607519.08



ØV UTM [m]	439239.59
UTM sone	31
NPDID for brønnbanen	443

Brønnhistorie

General

Wildcat well 24/6-1 was drilled on a structure due west of the Heimdal discovery and approximately 1.5 km east of the UK-Norwegian median line. The purpose of the well was to test superimposed prospects: Paleocene Heimdal sands, which exhibited a large structural high, and middle Jurassic Vestland Group sandstones on an intra-basin high faulted panel, dipping to the west and bounded to the north, east, and south by normal faults.

Operations and results

Wildcat well 24/6-1 was spudded with the semi-submersible installation Zapata Ugland on 9 February 1985 and drilled to TD at 4937 m in Early Jurassic sediments of the Statfjord Formation. Some problems were experienced while cutting core no 2, due to weak formation below the 9 5/8" shoe. The hole was plugged back to 4460 m, and a cement squeeze was performed. This turned out to be not entirely successful, and the hole was drilled to 4540 m where a 7" liner was set. Further drilling proceeded without problems. The well was drilled with bentonite/polymer/lignosulphonate above 2820 m and with oil based mud from 2820 m to TD

The thick Palaeocene sands were found water bearing. The Turonian series (Tryggvason Formation) contained gas bearing limestone reservoirs, which proved to be tight. Top of the Middle Jurassic Hugin reservoir came in at 4478 m. It held a 100 m gas/condensate column with the gas/water contact at 4578 m. Five conventional cores were cut over the Heimdal Formation and Hugin Formation sandstones. Five RFT fluid samples were taken in the Hugin Formation at 4514.3 (gas + trace condensate), 4512 m (gas + trace condensate), 4787.5 m (mud filtrate), 4706 m (contaminated formation water), and at 4592 m (formation water). All samples showed unusual high oil filtrate recovery due to unexpected deep invasion by the oil base mud.

The well was permanently abandoned on 25 August 1985 as a gas/condensate discovery.

Testing

One drill stem test was performed in the interval 4502 m to 4537 m. It flowed 422000 Sm³ gas with 72 Sm³ condensate /day on a 20/64" choke. The gas/condensate ratio was 5890 sm³/sm³ with a condensate gravity of 48.8 deg API.

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
210.00	4937.00

Borekaks tilgjengelig for prøvetaking?	YES
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Borekjerne i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	2181.0	2182.6	[m]
2	4479.0	4497.0	[m]
3	4497.0	4513.5	[m]
4	4623.0	4629.0	[m]
5	4688.0	4701.5	[m]

Total kjerneprøve lengde [m]	55.6
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder



2181-2183m



4479-4485m



4485-4491m



4491-4497m



4497-4503m



4503-4509m



4509-4513m



4623-4629m



4629-4632m



4688-4694m



4694-4700m



4700-4702m

Litostratigrafi



Topp Dyb [mMD RKB]	Litostrat. enhet
149	NORDLAND GP
875	HORDALAND GP
1263	GRID FM
1295	NO FORMAL NAME
2004	ROGALAND GP
2004	BALDER FM
2050	SELE FM
2079	HERMOD FM
2083	SELE FM
2102	LISTA FM
2180	HEIMDAL FM
2485	LISTA FM
2758	TY FM
2802	SHETLAND GP
2802	JORSALFARE FM
2844	KYRRE FM
3663	TRYGGVASON FM
3925	BLODØKS FM
3932	SVARTE FM
4152	CROMER KNOLL GP
4152	RØDBY FM
4177	SOLA FM
4196	VIKING GP
4196	DRAUPNE FM
4205	HEATHER FM
4478	VESTLAND GP
4478	HUGIN FM
4716	SLEIPNER FM
4789	DUNLIN GP
4915	STATFJORD GP

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
443	pdf	0.75





Geokjemisk informasjon

Dokument navn	Dokument format	Dokument størrelse [KB]
443_1	pdf	0.39
443_2	pdf	1.81

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
443_01_WDSS_General_Information	pdf	0.30
443_02_WDSS_completion_log	pdf	0.32

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
443_01_24_6_1_Completion_report	pdf	12.00
443_02_24_6_1_Completion_log	pdf	2.63

Borestrengtester (DST)

Test nummer	Fra dybde MD [m]	Til dybde MD [m]	Reduksjonsven til størrelse [mm]
1.0	4502	4537	7.9

Test nummer	Endelig avstengningstrykk [MPa]	Endelig strømningstrykk [MPa]	Bunnhullstrykk [MPa]	Borehullstemperatur [°C]
1.0				

Test nummer	Olje produksjon [Sm3/dag]	Gass produksjon [Sm3/dag]	Oljetetthet [g/cm3]	Gasstygde rel. luft	GOR [m3/m3]
1.0	75	425000	0.785	0.640	5690

Logger





Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
BGT GR	1500	2756
BHC GR	1600	2818
CAL	650	1009
CBL VDL	1840	2821
CBL VDL	4002	4538
CBL VDL GR	348	994
CBL VDL GR	2600	4099
CBL VDL GR	2700	4100
CBL VDL GR	4230	4539
CST GR	3705	4112
CST GR	4125	4537
CST GR	4182	4537
CST GR	4766	4938
DIL BHC GR	2821	4074
DIL BHC GR	4100	4538
DIL BHC GR	4539	4625
DIL BHC GR	4539	4906
DIL BHC GR	4539	4940
DIL LSS GR	199	877
DIL LSS GR	199	1009
DIL LSS GR	996	2819
GR	4000	4074
HDT	2821	4114
HDT	4100	4539
HDT	4539	4941
LDL CNL NGS	1595	2820
LDL CNL NGS	2821	4114
LDL CNL NGS	4100	4539
LDL CNL NGS EPT	4539	4941
RFT	4545	4680
RFT	4552	4787
RFT GR	3678	3858
RFT GR	3678	3748
RFT GR	3708	3677
RFT GR	3709	3678
RFT GR	4485	4519
SHDT	1595	2821
VELOCITY	199	4940



WSS D	400	2820
WSS-D	2600	4920

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	199.0	36	200.0	0.00	LOT
SURF.COND.	20	996.0	26	1010.0	0.00	LOT
INTERM.	13 3/8	2817.0	17 1/2	2830.0	1.75	LOT
INTERM.	9 5/8	4095.0	12 1/4	4110.0	2.08	LOT
LINER	7	4533.0	8 3/8	4537.0	0.00	LOT
OPEN HOLE		4937.0	6	4937.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
100	1.65	20.0	10.0	WATER BASED	26.08.1985
147	1.65	20.0	10.0	WATER BASED	26.08.1985
147	1.65	20.0	10.0	WATER BASED	27.08.1985
175	1.03	9999.9	9999.9	WATER BASED	10.02.1985
200	1.03	9999.9	9999.9	WATER BASED	10.02.1985
200	1.07	17.0	3.4	WATER BASED	11.02.1985
200	1.65	20.0	10.0	WATER BASED	26.08.1985
200	1.65	20.0	10.0	WATER BASED	23.08.1985
437	1.65	20.0	10.0	OIL BASED	21.08.1985
599	1.12	23.0	6.8	WATER BASED	12.02.1985
881	1.12	20.0	3.4	WATER BASED	13.02.1985
996	1.06	14.0	6.0	WATER BASED	25.02.1985
996	1.06	14.0	6.0	WATER BASED	27.02.1985
996	1.06	14.0	6.0	WATER BASED	27.02.1985
996	1.06	14.0	6.0	WATER BASED	01.03.1985
996	1.06	14.0	6.0	WATER BASED	03.03.1985
996	1.06	14.0	6.0	WATER BASED	04.03.1985
996	1.06	14.0	6.0	WATER BASED	05.03.1985
996	1.06	14.0	6.0	WATER BASED	06.03.1985
996	1.06	14.0	6.0	WATER BASED	10.03.1985
996	1.06	14.0	6.0	WATER BASED	08.03.1985



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996	1.06	14.0	6.0	WATER BASED	01.03.1985
996	1.06	14.0	6.0	WATER BASED	03.03.1985
996	1.06	14.0	6.0	WATER BASED	04.03.1985
996	1.06	14.0	6.0	WATER BASED	05.03.1985
996	1.06	14.0	6.0	WATER BASED	06.03.1985
996	1.06	14.0	6.0	WATER BASED	08.03.1985
996	1.06	14.0	6.0	WATER BASED	10.03.1985
1010	1.08	11.0	3.5	WATER BASED	12.03.1985
1010	1.08	12.0	2.9	WATER BASED	12.03.1985
1010	1.11	20.0	3.0	WATER BASED	14.02.1985
1010	1.13	21.0	4.0	WATER BASED	16.02.1985
1010	1.12	22.0	3.0	WATER BASED	18.02.1985
1010	1.14	22.0	4.0	WATER BASED	20.02.1985
1010	1.10	13.0	4.0	WATER BASED	21.02.1985
1010	1.06	11.0	6.6	WATER BASED	24.02.1985
1010	1.11	19.0	4.0	WATER BASED	16.02.1985
1010	1.13	21.0	4.0	WATER BASED	16.02.1985
1010	1.12	22.0	3.0	WATER BASED	18.02.1985
1010	1.14	22.0	4.0	WATER BASED	19.02.1985
1010	1.14	22.0	4.0	WATER BASED	20.02.1985
1010	1.10	13.0	4.0	WATER BASED	21.02.1985
1010	1.06	11.0	6.6	WATER BASED	24.02.1985
1010	1.08	11.0	3.5	WATER BASED	12.03.1985
1010	1.08	12.0	2.9	WATER BASED	12.03.1985
1010	1.11	19.0	4.0	WATER BASED	16.02.1985
1010	1.14	22.0	4.0	WATER BASED	19.02.1985
1050	1.08	15.0	2.9	WATER BASED	13.03.1985
1142	1.11	22.0	3.4	WATER BASED	14.03.1985
1319	1.12	18.0	3.0	WATER BASED	17.03.1985
1577	1.16	19.0	3.2	WATER BASED	17.03.1985
1602	1.17	19.0	3.8	WATER BASED	18.03.1985
1699	1.20	21.0	8.5	WATER BASED	11.04.1985
1808	1.17	20.0	3.4	WATER BASED	18.03.1985
1843	1.21	20.0	8.5	WATER BASED	12.04.1985
1988	1.17	21.0	4.0	WATER BASED	20.03.1985
2025	1.21	19.0	7.4	WATER BASED	15.04.1985
2085	1.17	19.0	3.9	WATER BASED	20.03.1985
2100	1.21	19.0	7.5	WATER BASED	15.04.1985
2181	1.19	21.0	8.5	WATER BASED	21.03.1985
2183	1.19	26.0	8.4	WATER BASED	24.03.1985



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2229	1.21	20.0	8.5	WATER BASED	15.04.1985
2245	1.19	20.0	6.5	WATER BASED	24.03.1985
2283	1.20	19.0	8.5	WATER BASED	16.04.1985
2299	1.20	18.0	7.5	WATER BASED	17.04.1985
2320	1.17	16.0	6.6	WATER BASED	24.03.1985
2365	1.17	16.0	6.6	WATER BASED	25.03.1985
2390	1.17	17.0	6.6	WATER BASED	27.03.1985
2390	1.21	18.0	6.7	WATER BASED	18.04.1985
2390	1.21	18.0	6.7	WATER BASED	18.04.1985
2462	1.17	18.0	7.6	WATER BASED	28.03.1985
2487	1.21	17.0	6.4	WATER BASED	19.04.1985
2505	1.21	18.0	6.7	WATER BASED	21.04.1985
2544	1.21	19.0	7.6	WATER BASED	21.04.1985
2554	1.17	19.0	7.5	WATER BASED	29.03.1985
2580	1.17	19.0	7.5	WATER BASED	01.04.1985
2590	1.17	20.0	7.5	WATER BASED	01.04.1985
2619	1.21	19.0	7.6	WATER BASED	21.04.1985
2648	1.17	17.0	6.6	WATER BASED	01.04.1985
2710	1.21	18.0	7.6	WATER BASED	23.04.1985
2717	1.17	18.0	6.6	WATER BASED	02.04.1985
2720	1.17	18.0	6.6	WATER BASED	03.04.1985
2763	1.21	18.0	7.6	WATER BASED	24.04.1985
2787	1.17	17.0	6.7	WATER BASED	10.04.1985
2793	0.00	21.0	7.5	WATER BASED	25.04.1985
2806	1.21	19.0	7.5	WATER BASED	26.04.1985
2817	1.26	32.0	13.0	WATER BASED	08.05.1985
2817	0.90	12.0	1.0	OIL BASED	09.05.1985
2817	1.26	26.0	16.0	WATER BASED	07.05.1985
2817	1.26	32.0	13.0	WATER BASED	08.05.1985
2817	0.90	12.0	1.0	OIL BASED	09.05.1985
2825	1.04	18.0	7.5	WATER BASED	30.04.1985
2826	1.17	17.0	6.7	WATER BASED	10.04.1985
2826	1.21	20.0	7.6	WATER BASED	10.04.1985
2826	1.22	22.0	8.6	WATER BASED	10.04.1985
2826	1.21	20.0	8.6	WATER BASED	10.04.1985
2826	1.21	20.0	7.6	WATER BASED	10.04.1985
2826	1.21	21.0	7.8	WATER BASED	10.04.1985
2826	1.22	22.0	8.6	WATER BASED	10.04.1985
2826	1.21	21.0	7.8	WATER BASED	10.04.1985
2826	1.21	20.0	8.6	WATER BASED	10.04.1985



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2830	1.24	24.0	12.0	WATER BASED	02.05.1985
2830	1.26	25.0	15.0	WATER BASED	04.05.1985
2830	1.25	24.0	3.8	OIL BASED	13.05.1985
2830	1.22	21.0	9.5	WATER BASED	30.04.1985
2830	1.26	23.0	28.0	WATER BASED	04.05.1985
2830	1.22	21.0	9.5	WATER BASED	30.04.1985
2830	1.23	21.0	9.5	WATER BASED	02.05.1985
2830	1.26	26.0	15.3	WATER BASED	03.05.1985
2830	1.26	23.0	28.0	WATER BASED	04.05.1985
2830	1.26	25.0	14.0	WATER BASED	04.05.1985
2830	1.10	23.0	1.5	OIL BASED	10.05.1985
2830	1.24	23.0	1.4	OIL BASED	13.05.1985
2830	1.24	29.0	2.8	OIL BASED	13.05.1985
2830	1.25	35.0	3.3	OIL BASED	14.05.1985
2830	1.10	23.0	1.5	OIL BASED	10.05.1985
2830	1.24	23.0	1.4	OIL BASED	13.05.1985
2830	1.25	24.0	3.8	OIL BASED	13.05.1985
2830	1.24	29.0	2.8	OIL BASED	13.05.1985
2830	1.25	35.0	3.3	OIL BASED	14.05.1985
2830	1.21	18.0	7.5	WATER BASED	29.04.1985
2830	1.23	21.0	9.5	WATER BASED	02.05.1985
2830	1.24	24.0	12.0	WATER BASED	02.05.1985
2830	1.26	26.0	15.3	WATER BASED	03.05.1985
2830	1.26	25.0	15.0	WATER BASED	04.05.1985
2830	1.26	25.0	14.0	WATER BASED	04.05.1985
2834	1.26	31.0	3.8	OIL BASED	15.05.1985
2858	1.26	28.0	3.8	OIL BASED	21.05.1985
3082	1.38	20.0	4.8	OIL BASED	21.05.1985
3295	1.40	22.0	4.7	OIL BASED	21.05.1985
3401	1.48	21.0	4.8	OIL BASED	21.05.1985
3535	1.51	23.0	4.8	OIL BASED	21.05.1985
3609	1.50	23.0	10.0	OIL BASED	21.05.1985
3650	1.94	36.0	14.0	OIL BASED	21.08.1985
3697	1.50	35.0	10.0	OIL BASED	22.05.1985
3753	1.94	52.0	10.0	OIL BASED	09.08.1985
3878	1.56	39.0	5.7	OIL BASED	23.05.1985
3920	1.94	56.0	14.0	OIL BASED	17.08.1985
4046	1.62	48.0	6.7	OIL BASED	24.05.1985
4070	1.64	55.0	11.9	OIL BASED	28.05.1985
4095	1.66	53.0	19.0	OIL BASED	31.05.1985



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4110	1.65	73.0	11.4	OIL BASED	03.06.1985
4110	1.65	61.0	9.5	OIL BASED	28.05.1985
4110	1.65	65.0	9.0	OIL BASED	28.05.1985
4110	1.65	61.0	9.5	OIL BASED	28.05.1985
4110	1.66	61.0	9.0	OIL BASED	28.05.1985
4110	1.66	61.0	20.0	OIL BASED	29.05.1985
4110	1.65	65.0	9.0	OIL BASED	28.05.1985
4110	1.66	61.0	9.0	OIL BASED	28.05.1985
4110	1.66	61.0	20.0	OIL BASED	29.05.1985
4110	1.66	53.0	9.1	OIL BASED	03.06.1985
4110	1.65	73.0	11.4	OIL BASED	03.06.1985
4110	1.66	53.0	9.1	OIL BASED	03.06.1985
4130	1.66	67.0	11.5	OIL BASED	03.06.1985
4196	1.66	62.0	10.5	OIL BASED	03.06.1985
4269	1.80	92.0	17.2	OIL BASED	04.06.1985
4333	1.81	82.0	14.0	OIL BASED	05.06.1985
4353	1.83	82.0	14.5	OIL BASED	06.06.1985
4353	1.83	70.0	13.4	OIL BASED	10.06.1985
4353	1.83	70.0	15.0	OIL BASED	10.06.1985
4353	1.83	76.0	16.0	OIL BASED	10.06.1985
4353	1.83	70.0	13.4	OIL BASED	10.06.1985
4353	1.83	70.0	15.0	OIL BASED	10.06.1985
4353	1.83	76.0	16.0	OIL BASED	10.06.1985
4356	1.83	61.0	13.0	OIL BASED	10.06.1985
4408	1.83	60.0	13.0	OIL BASED	11.06.1985
4451	1.82	58.0	26.0	OIL BASED	13.06.1985
4479	1.86	62.0	14.0	OIL BASED	13.06.1985
4497	1.87	54.0	13.0	OIL BASED	16.06.1985
4513	1.93	64.0	15.0	OIL BASED	16.06.1985
4514	1.92	54.0	13.0	OIL BASED	18.06.1985
4514	1.92	58.0	26.0	OIL BASED	17.06.1985
4514	1.92	54.0	13.0	OIL BASED	18.06.1985
4514	1.95	55.0	13.0	OIL BASED	08.07.1985
4515	1.94	55.0	12.0	OIL BASED	08.07.1985
4515	1.92	79.0	18.2	OIL BASED	26.06.1985
4515	1.92	60.0	12.4	OIL BASED	27.06.1985
4515	1.92	66.0	14.3	OIL BASED	28.06.1985
4515	0.00	66.0	162.2	oil based	28.06.1985
4515	1.92	55.0	14.3	OIL BASED	28.06.1985
4515	1.92	56.0	14.4	OIL BASED	01.07.1985



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4515	1.92	53.0	13.4	OIL BASED	02.07.1985
4515	1.92	58.0	12.0	OIL BASED	21.06.1985
4515	1.92	58.0	12.0	OIL BASED	21.06.1985
4515	1.92	57.0	11.0	OIL BASED	19.06.1985
4515	1.92	79.0	18.2	OIL BASED	26.06.1985
4515	1.92	60.0	12.4	OIL BASED	27.06.1985
4515	1.92	66.0	162.2	OIL BASED	28.06.1985
4515	1.92	55.0	14.3	OIL BASED	28.06.1985
4515	1.92	53.0	13.4	OIL BASED	02.07.1985
4515	1.94	55.0	12.0	OIL BASED	08.07.1985
4515	1.92	53.0	12.0	OIL BASED	04.07.1985
4515	1.92	66.0	14.3	OIL BASED	28.06.1985
4515	1.92	56.0	14.4	OIL BASED	01.07.1985
4515	1.92	53.0	12.0	OIL BASED	04.07.1985
4516	1.92	72.0	13.0	OIL BASED	24.06.1985
4516	1.92	57.0	15.0	OIL BASED	03.07.1985
4516	1.92	76.0	14.0	OIL BASED	24.06.1985
4516	1.92	76.0	14.0	OIL BASED	24.06.1985
4516	1.92	75.0	14.0	OIL BASED	24.06.1985
4516	1.92	71.0	14.0	OIL BASED	25.06.1985
4516	1.92	61.0	13.0	OIL BASED	24.06.1985
4516	1.92	75.0	14.0	OIL BASED	24.06.1985
4516	1.92	72.0	13.0	OIL BASED	24.06.1985
4516	1.92	71.0	14.0	OIL BASED	25.06.1985
4516	1.92	57.0	15.0	OIL BASED	03.07.1985
4524	1.94	54.0	12.0	OIL BASED	10.07.1985
4529	1.94	53.0	12.0	OIL BASED	08.07.1985
4533	1.92	51.0	11.0	OIL BASED	19.08.1985
4533	1.92	56.0	14.0	OIL BASED	19.08.1985
4533	1.94	54.0	12.0	OIL BASED	08.08.1985
4533	1.94	52.0	11.0	OIL BASED	08.08.1985
4533	1.94	51.0	11.0	OIL BASED	12.08.1985
4533	1.94	47.0	9.0	OIL BASED	15.07.1985
4533	1.94	44.0	9.0	OIL BASED	15.07.1985
4533	1.94	52.0	11.0	OIL BASED	08.08.1985
4533	1.94	51.0	11.0	OIL BASED	13.08.1985
4533	1.94	47.0	9.0	OIL BASED	15.07.1985
4533	1.94	44.0	9.0	OIL BASED	15.07.1985
4533	1.94	54.0	12.0	OIL BASED	08.08.1985
4533	1.94	52.0	11.0	OIL BASED	13.08.1985



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 16.5.2024 - 04:07

4533	1.94	51.0	11.0	OIL BASED	12.08.1985
4533	1.94	54.0	10.0	OIL BASED	15.07.1985
4533	1.94	52.0	11.0	OIL BASED	13.08.1985
4533	1.94	51.0	11.0	OIL BASED	13.08.1985
4533	1.94	56.0	14.0	OIL BASED	19.08.1985
4534	1.94	53.0	24.0	OIL BASED	08.07.1985
4534	1.94	55.0	13.0	OIL BASED	09.07.1985
4534	1.94	54.0	12.0	OIL BASED	11.07.1985
4534	1.94	52.0	11.0	OIL BASED	15.07.1985
4534	1.94	54.0	12.0	OIL BASED	11.07.1985
4534	1.94	52.0	11.0	OIL BASED	15.07.1985
4534	1.94	55.0	13.0	OIL BASED	09.07.1985
4538	1.94	45.0	9.0	OIL BASED	16.07.1985
4539	1.94	47.0	10.0	OIL BASED	17.07.1985
4597	1.94	47.0	9.0	OIL BASED	18.07.1985
4623	1.94	51.0	10.0	OIL BASED	20.07.1985
4633	1.94	50.0	10.0	OIL BASED	20.07.1985
4675	1.94	51.0	9.0	OIL BASED	20.07.1985
4696	1.94	52.0	9.0	OIL BASED	22.07.1985
4702	1.94	50.0	8.5	OIL BASED	23.07.1985
4734	1.94	53.0	20.0	OIL BASED	24.07.1985
4750	1.94	52.0	15.0	OIL BASED	25.07.1985
4775	1.94	50.0	10.0	OIL BASED	28.07.1985
4820	1.94	50.0	18.0	OIL BASED	29.07.1985
4886	1.94	49.0	8.0	OIL BASED	29.07.1985
4903	1.94	49.0	8.5	OIL BASED	29.07.1985
4937	1.94	50.0	8.5	OIL BASED	30.07.1985
4937	1.94	50.0	8.5	OIL BASED	31.07.1985
4937	1.94	50.0	8.5	OIL BASED	01.08.1985
4937	1.94	50.0	8.5	OIL BASED	05.08.1985
4937	1.94	51.0	8.5	OIL BASED	05.08.1985
4937	1.94	52.0	9.5	OIL BASED	05.08.1985
4937	1.94	52.0	9.5	OIL BASED	07.08.1985
4937	1.94	52.0	9.5	OIL BASED	08.08.1985
4937	1.94	51.0	11.0	OIL BASED	15.08.1985
4937	1.94	51.0	11.0	OIL BASED	15.08.1985
4937	1.94	50.0	8.5	OIL BASED	31.07.1985
4937	1.94	50.0	8.5	OIL BASED	01.08.1985
4937	1.94	50.0	8.5	OIL BASED	05.08.1985
4937	1.94	51.0	8.5	OIL BASED	05.08.1985



4937	1.94	52.0	9.5	OIL BASED	05.08.1985
4937	1.94	52.0	9.5	OIL BASED	07.08.1985
4937	1.94	52.0	9.5	OIL BASED	08.08.1985

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspar. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

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443 Formation pressure (Formasjonstrykk)	pdf	0.23

