Generell informasjon

Brønnbane navn	7120/6-1
Type	EXPLORATION
Formål	APPRAISAL
Status	P&A
Faktakart i nytt vindu	lenke til kart
Hovedområde	BARENTS SEA
Felt	SNØHVIT
Funn	7121/4-1 Snøhvit
Brønn navn	7120/6-1
Seismisk lokalisering	NPD 2056 - 82 SP. 855
Utvinningstillatelse	097
Boreoperatør	Norsk Hydro Produksjon AS
Boretillatelse	450-L
Boreinnretning	TREASURE SCOUT
Boredager	90
Borestart	02.02.1985
Boreslutt	02.05.1985
Frigitt dato	02.05.1987
Publiseringsdato	11.02.2005
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	OIL/GAS
Funnbrønnbane	NO
1. nivå med hydrokarboner, alder	EARLY JURASSIC
1. nivå med hydrokarboner, formasjon.	STØ FM
Avstand, boredekk - midlere havflate [m]	23.0
Vanndybde ved midlere havflate [m]	314.0
Totalt målt dybde (MD) [m RKB]	2820.0
Totalt vertikalt dybde (TVD) [m RKB]	2820.0
Maks inklinasjon [°]	3.8
Temperatur ved bunn av brønnbanen [°C]	104
Eldste penetrerte alder	LATE TRIASSIC
Eldste penetrerte formasjon	TUBÅEN FM
Geodetisk datum	ED50
NS grader	71° 37' 11.76'' N

ØV grader	20° 55' 59.72'' E
NS UTM [m]	7946756.85
ØV UTM [m]	497650.92
UTM sone	34
NPDID for brønnbanen	456

Brønnhistorie

General

Wildcat well 7120/6 1 was drilled in the middle eastern part of the block, on a structure comprising an east-west horst block extending into blocks 7121/4 and 7121/5 to the east, and with a central east west oriented fault at Middle Jurassic level. The primary objective of the well was to test Middle Jurassic sand sequences in the Stø Formation. A further objective was to evaluate geologic trends in stratigraphy, structure and reservoir development in a northerly direction in the Hammerfest Basin. The well was prognosed to be drilled into rocks of Triassic age

Operations and results

The well was spudded with the semi submersible installation Treasure Scout 2 February 1985 and drilled to TD at 2820 m in Late Triassic rocks (Tubåen Formation). No significant problems occurred during drilling. It was drilled and tested in 90 days with only 4.4 days down time. Of these 3.2 days were wait-on-weather (WOW). The well was drilled with spud mud down to 815 m and with KCl/polymer mud from 815 m to TD.

The well encountered hydrocarbon bearing Jurassic sands of the Stø Formation from 2385.5 m to 2469.5 m. The interval from 2385.5 to 2427 m was gas bearing and from 2427 to 2443 m oil bearing. In the interval 2559 - 2800 m (Tubåen Formation), thin gas bearing sandstone stringers were encountered. This interval spanned the Jurassic-Triassic boundary, and in the lower intervals below 2660 m net pay was associated with thin interbedded coals. Weak oil shows were observed in claystones in the Cretaceous below 2176 m. Good oil shows in sandstones were recorded throughout the hydrocarbon bearing zone and down to 2500 m. Below this level oil shows were in general associated either with mud stones or with coal seams and fragments.

Geochemical studies indicated that the Tertiary and Cretaceous sediments were immature. Above 2300 m there were alternating poor source rocks for oil and gas and very good oil-prone source rocks. The top Jurassic interval from 2300 m to 2335 m there was rich oil potential source rocks, whilst below 2335 m there was rich potential for oil or for oil and gas. All indications are that there has been significant oil generation below 2320 m. Mature, good source rocks for gas with oil were present in the Tubåen Formation. Organic geochemical analyses also detected strong shows of a relatively waxy, medium gravity crude within the Stø and Nordmela Formation sandstones over the interval 2420 m to 2540 m. Geochemical fingerprinting indicated this oil to be compatible with the source facies present within the Tubåen Formation and the base of the Nordmela Formation.

A total of 12 consecutive cores were taken from 2371 m, above the main objective to a depth of 2565 m in the Tubåen Formation. A total of 63 pre-tests in three RFT runs were taken, of which 23 were either too tight or experienced seal failure. Three segregated samples were taken at 2430 m (32 °API oil, gas, and filtrate), 2427.3 m (gas and filtrate), and 2399.5 m (gas, filtrate and a small amount of 50 °API condensate). A total of 107 sidewall cores were recovered from 904 m down to 2811.5 m. Sidewall cores taken in the interval 2040 - 2368 m were taken especially to be used in a Jurassic Shale Geochemical study.

The well was permanently abandoned as an oil and gas appraisal on 2 May 1985.

Testing

Four Drill Stem Tests (DST's) were carried out in the Stø Formation, one water, one oil, and two gas tests.

DST 1 perforated the interval: 2459 m to 2465 m and flowed 447 Sm3 water/day through an 80/64" choke.

DST 2 perforated the interval 2432,05 m to 2436,05 m and flowed 1526 Sm3 oil and 178400 Sm3 gas per day through an 80/64" choke. Oil gravity was 31.9 °AP and gas gravity was 0.705 (air = 1). GOR was 117 Sm3/Sm3.

DST 3 perforated the interval: 2418,35 m to 2424,35 m and gave no flow.

DST 4 perforated the interval 2386,4 m to 2401,4 m and flowed 1262930 Sm3 gas and 162 Sm3 condensate per day through a 1" choke. Condensate gravity was 57 °API and gas gravity was 0.695 (air = 1). GOR was 7780 Sm3/Sm3.

Borekaks i Sokkeldirektoratet

Borekaksprøve, topp dybde [m]	Borekaksprøve, bunn dybde [m]
410.00	2820.00

Borekaks tilgjengelig for prøvetaking?	YES

Borekjerner i Sokkeldirektoratet

Kjerneprøve nummer	Kjerneprøve - topp dybde	Kjerneprøve - bunn dybde	Kjerneprøve dybde - enhet
1	2371.0	2373.5	[m]
2	2373.6	2377.0	[m]
3	2381.0	2398.0	[m]
4	2398.0	2417.6	[m]
5	2418.5	2440.0	[m]
6	2443.5	2470.0	[m]
7	2470.5	2476.0	[m]
8	2476.5	2492.0	[m]
9	2492.5	2503.0	[m]
10	2505.0	2530.5	[m]
11	2530.5	2549.0	[m]
12	2549.0	2565.0	[m]

Total kjerneprøve lengde [m]	182.1
Kjerner tilgjengelig for prøvetaking?	YES

Kjernebilder


2371-2373m


2373-2377m


2381-2386m


2386-2391m


2391-2396m


2396-2398m


2398-2403m


2403-2408m


2408-2413m


2413-2417m


2418-2423m


2423-2428m


2428-2433m


2433-2438m


2438-2440m


2443-2448m


2448-2453m


2453-2458m


2458-2463m


2463-2468m


2468-2470m


2470-2475m


2475-2476m


2476-2481m


2481-2486m


2486-2491m


2491-2492m


2492-2497m


2497-2502m


2502-2503m


2505-2510m


2510-2515m


2515-2520m


2520-2525m


2525-2530m


2530-2531m


2530-2535m


2535-2540m


2540-2545m


2545-2549m


2549-2554m


2554-2559m


2559-2564m


2564-2565m

Palynologiske preparater i Sokkeldirektoratet

Prøve dybde	Dybde enhet	Prøve type	Laboratorie
904.0	[m]	SWC	STRAT
1010.0	[m]	DC	STRAT
1055.0	[m]	DC	STRAT
1073.0	[m]	SWC	STRAT
1078.0	[m]	SWC	STRAT
1107.5	[m]	SWC	STRAT
1118.0	[m]	SWC	STRAT
1123.0	[m]	SWC	STRAT
1145.0	[m]	DC	STRAT

1160.0	[m]	DC	STRAT
1171.1	[m]	SWC	STRAT
1190.0	[m]	DC	STRAT
1205.0	[m]	DC	STRAT
1220.0	[m]	DC	STRAT
1235.0	[m]	DC	STRAT
1256.0	[m]	SWC	STRAT
1265.0	[m]	DC	STRAT
1280.0	[m]	DC	STRAT
1295.0	[m]	DC	STRAT
1310.0	[m]	DC	STRAT
1325.0	[m]	DC	STRAT
1343.0	[m]	SWC	STRAT
1355.0	[m]	DC	STRAT
1370.0	[m]	DC	STRAT
1380.1	[m]	SWC	STRAT
1385.0	[m]	DC	STRAT
1400.0	[m]	DC	STRAT
1415.0	[m]	DC	STRAT
1430.0	[m]	DC	STRAT
1445.0	[m]	DC	STRAT
1460.0	[m]	DC	STRAT
1490.0	[m]	DC	STRAT
1505.0	[m]	DC	STRAT
1520.0	[m]	DC	STRAT
1535.0	[m]	DC	STRAT
1555.1	[m]	SWC	STRAT
1565.0	[m]	DC	STRAT
1580.0	[m]	DC	STRAT
1604.8	[m]	SWC	STRAT
1610.0	[m]	DC	STRAT
1625.0	[m]	DC	STRAT
1640.0	[m]	DC	STRAT
1655.0	[m]	DC	STRAT
1670.0	[m]	DC	STRAT
1685.0	[m]	DC	STRAT
1700.0	[m]	DC	STRAT
1718.8	[m]	SWC	STRAT
1730.0	[m]	DC	STRAT
1745.0	[m]	DC	STRAT

1775.0	[m]	DC	STRAT
1791.0	[m]	SWC	STRAT
1805.0	[m]	DC	STRAT
1820.0	[m]	DC	STRAT
1837.0	[m]	SWC	STRAT
1840.1	[m]	SWC	STRAT
1844.8	[m]	SWC	STRAT
1848.9	[m]	SWC	STRAT
1854.9	[m]	SWC	STRAT
1868.9	[m]	SWC	STRAT
1891.7	[m]	SWC	STRAT
1910.0	[m]	DC	STRAT
1920.0	[m]	SWC	STRAT
1940.1	[m]	SWC	STRAT
1955.0	[m]	DC	STRAT
1980.1	[m]	SWC	STRAT
2005.9	[m]	SWC	STRAT
2015.0	[m]	DC	STRAT
2040.0	[m]	SWC	STRAT
2063.0	[m]	SWC	STRAT
2080.0	[m]	SWC	STRAT
2090.0	[m]	DC	STRAT
2105.0	[m]	DC	STRAT
2120.0	[m]	DC	STRAT
2135.0	[m]	DC	STRAT
2136.0	[m]	SWC	STRAT
2150.0	[m]	DC	STRAT
2160.0	[m]	SWC	STRAT
2165.0	[m]	DC	STRAT
2173.0	[m]	SWC	STRAT
2177.5	[m]	SWC	STRAT
2180.0	[m]	DC	STRAT
2196.5	[m]	SWC	STRAT
2203.0	[m]	SWC	STRAT
2220.0	[m]	DC	STRAT
2225.0	[m]	DC	STRAT
2230.0	[m]	DC	STRAT
2240.0	[m]	DC	STRAT
2250.0	[m]	DC	STRAT
2255.0	[m]	DC	STRAT

2260.0	[m]	DC	STRAT
2268.0	[m]	SWC	STRAT
2280.0	[m]	DC	STRAT
2285.0	[m]	DC	STRAT
2290.0	[m]	DC	STRAT
2300.0	[m]	DC	STRAT
2310.0	[m]	DC	STRAT
2315.0	[m]	DC	STRAT
2320.0	[m]	DC	STRAT
2330.0	[m]	DC	STRAT
2340.0	[m]	DC	STRAT
2345.0	[m]	DC	STRAT
2350.0	[m]	DC	STRAT
2355.0	[m]	SWC	STRAT
2360.0	[m]	DC	STRAT
2370.0	[m]	DC	STRAT
2371.4	[m]	C	STRAT
2371.9	[m]	C	STRAT
2372.5	[m]	C	STRAT
2373.0	[m]	C	STRAT
2373.5	[m]	C	STRAT
2373.7	[m]	C	STRAT
2374.3	[m]	C	STRAT
2375.3	[m]	C	STRAT
2375.7	[m]	C	STRAT
2376.3	[m]	C	STRAT
2380.0	[m]	DC	STRAT
2381.3	[m]	C	STRAT
2384.0	[m]	C	ICHRON
2388.2	[m]	C	ICHRON
2391.4	[m]	C	STRAT
2400.6	[m]	C	STRAT
2406.7	[m]	C	ICHRON
2410.9	[m]	C	STRAT
2418.9	[m]	C	ICHRON
2420.5	[m]	C	STRAT
2423.4	[m]	C	ICHRON
2449.9	[m]	C	STRAT
2470.5	[m]	C	STRAT
2475.1	[m]	C	ICHRON

2480.8	[m]	C	STRAT
2482.4	[m]	C	ICHRON
2490.9	[m]	C	STRAT
2494.5	[m]	C	ICHRON
2502.0	[m]	C	STRAT
2511.0	[m]	C	STRAT
2512.0	[m]	C	ICHRON
2520.6	[m]	C	STRAT
2530.5	[m]	C	STRAT
2530.5	[m]	C	ICHRON
2540.6	[m]	C	STRAT
2550.2	[m]	C	STRAT
2560.8	[m]	C	ICHRON
2570.0	[m]	C	STRAT
2580.0	[m]	DC	STRAT
2600.0	[m]	SWC	STRAT
2605.0	[m]	SWC	STRAT
2614.0	[m]	SWC	STRAT
2630.0	[m]	DC	STRAT
2637.5	[m]	SWC	STRAT
2640.0	[m]	DC	STRAT
2660.0	[m]	DC	STRAT
2670.0	[m]	DC	STRAT
2678.0	[m]	SWC	STRAT
2690.0	[m]	DC	STRAT
2700.0	[m]	DC	STRAT
2713.0	[m]	SWC	STRAT
2714.5	[m]	SWC	STRAT
2717.0	[m]	SWC	STRAT
2723.5	[m]	SWC	STRAT
2733.0	[m]	SWC	STRAT
2737.5	[m]	SWC	STRAT
2753.0	[m]	SWC	STRAT
2759.5	[m]	SWC	STRAT
2765.0	[m]	SWC	STRAT
2779.5	[m]	SWC	STRAT
2799.0	[m]	SWC	STRAT

Oljeprøver i Sokkeldirektoratet

Test type	Flaske nummer	Topp dyp MD [m]	Bunn dyp MD [m]	Væske type	Test tidspunkt	Prøver tilgjengelig
DST	DST2	2432.05	2436.05	OIL	13.04.1985 - 00:00	YES
DST	DST4	2386.00	2401.00	CONDENSATE	25.04.1985 - 00:00	YES

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
337	NORDLAND GP
410	SOTBAKKEN GP
410	TORSK FM
1081	NYGRUNNEN GP
1081	KVEITE FM
1117	ADVENTDALEN GP
1117	KOLMULE FM
1843	KOLJE FM
2176	KNURR FM
2285	HEKKINGEN FM
2367	FUGLEN FM
2386	KAPP TOSCANA GP
2386	STØ FM
2470	NORDMELA FM
2559	TUBÅEN FM

Spleisede logger

Dokument navn	Dokument format	Dokument størrelse [KB]
456	pdf	0.47

Geokjemisk informasjon

Dokument navn	Dokument format	Dokument størrelse [KB]
456_1	pdf	3.61
456_2	pdf	5.05

Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

Dokument navn	Dokument format	Dokument størrelse [KB]
456_01_WDSS_General_Information	pdf	0.29
456_02_WDSS_completion_log	pdf	0.22

Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

Dokument navn	Dokument format	Dokument størrelse [KB]
456_7120_6_1_COMPLETION_REPORT_AND_LOG	pdf	15.85

Borestrengtester (DST)

Test nummer	Fra dybde MD [m]	Til dybde MD [m]	Reduksjonsventil til størrelse [mm]
1.0	2459	2465	20.6
2.0	2432	2436	31.7
3.0	2418	2424	0.0
4.0	2386	2401	25.4

Test nummer	Endelig avstengningstrykk [MPa]	Endelig strømningstrykk [MPa]	Bunnhullstrykk [MPa]	Borehullstemperatur [°C]
1.0		4.000	26.000	
2.0	6.700			
3.0				
4.0	14.000			

Test nummer	Olje produksjon [Sm3/dag]	Gass produksjon [Sm3/dag]	Oljetetthet [g/cm3]	Gasstyngde rel. luft	GOR [m3/m3]
1.0					
2.0	1526	178542	0.866	0.705	117
3.0					
4.0	162	1260360	0.752	0.695	7783

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
CST	904	2006
CST	2040	2355
CST	2340	2811
DLL MSFL	2272	2578
DLL MSFL	2674	2807
HDT GR	805	2032
ISF LSS GR SP	399	2581
ISF LSS GR SP	2580	2810
LDT CNL GR	805	2811
NGT	2081	2727
NGT	2282	2582
NGT	2674	2811
RFT	2386	2562
RFT	2455	2797
SHDT GR	2029	2727
SHDT GR	2674	2811
VELOCITY	400	2800

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	399.0	36	404.0	0.00	LOT
SURF.COND.	20	804.0	26	815.0	1.74	LOT
INTERM.	13 3/8	2031.0	17 1/2	2046.0	1.73	LOT
INTERM.	9 5/8	2820.0	12 1/4	2820.0	0.00	LOT

Boreslam

Dybde MD [m]	Egenvekt, slam [g/cm3]	Viskositet, slam [mPa.s]	Flytegrense [Pa]	Type slam	Dato, måling
387	1.25			WATER BASED	04.02.1985
404	1.25			WATER BASED	04.02.1985
404	1.05			WATER BASED	06.02.1985

404	1.05			WATER BASED	06.02.1985
670	1.08	10.0	20.0	WATER BASED	07.02.1985
815	1.09	10.0	22.0	WATER BASED	10.02.1985
815	1.11	11.0	22.0	WATER BASED	10.02.1985
815	1.09			WATER BASED	12.02.1985
815	1.10	14.0	9.0	WATER BASED	13.02.1985
815	1.10	13.0	9.0	WATER BASED	14.02.1985
815	1.11	14.0	10.0	WATER BASED	18.02.1985
815	1.11	11.0	22.0	WATER BASED	10.02.1985
815	1.09	10.0	22.0	WATER BASED	10.02.1985
815	1.09			WATER BASED	12.02.1985
815	1.10	14.0	9.0	WATER BASED	13.02.1985
815	1.10	13.0	9.0	WATER BASED	14.02.1985
815	1.11	14.0	10.0	WATER BASED	18.02.1985
815	1.09	10.0	22.0	WATER BASED	10.02.1985
824	1.10	9.0	10.0	WATER BASED	18.02.1985
1174	1.13	15.0	12.0	WATER BASED	18.02.1985
1355	1.16	15.0	12.0	WATER BASED	18.02.1985
1564	1.18	15.0	12.0	WATER BASED	19.02.1985
1653	1.20	20.0	16.0	WATER BASED	21.02.1985
1805	1.20	18.0	15.0	WATER BASED	25.02.1985
1892	1.22	19.0	16.0	WATER BASED	25.02.1985
1993	1.22	20.0	14.0	WATER BASED	25.02.1985
2046	1.22	19.0	14.0	WATER BASED	26.02.1985
2046	1.22	19.0	14.0	WATER BASED	27.02.1985
2046	1.22	20.0	9.0	WATER BASED	01.03.1985
2046	1.22	19.0	14.0	WATER BASED	27.02.1985
2046	1.22	20.0	9.0	WATER BASED	01.03.1985
2147	1.22	20.0	12.0	WATER BASED	03.03.1985
2249	1.22	21.0	13.0	WATER BASED	03.03.1985
2371	1.22	18.0	12.0	WATER BASED	03.03.1985
2373	1.22	18.0	12.0	WATER BASED	04.03.1985
2383	1.22	15.0	10.0	WATER BASED	05.03.1985
2398	1.22	16.0	8.0	WATER BASED	08.03.1985
2418	1.22	16.0	10.0	WATER BASED	08.03.1985
2440	1.22	18.0	14.0	WATER BASED	10.03.1985
2443	1.23	19.0	12.0	WATER BASED	10.03.1985
2476	1.23	18.0	12.0	WATER BASED	10.03.1985
2503	1.22	17.0	12.0	WATER BASED	11.03.1985
2530	1.22	19.0	12.0	WATER BASED	12.03.1985

2549	1.22	19.0	12.0	WATER BASED	13.03.1985
2565	1.22	17.0	13.0	WATER BASED	14.03.1985
2584	1.22	19.0	12.0	WATER BASED	18.03.1985
2584	1.22	15.0	11.0	WATER BASED	18.03.1985
2584	1.22	15.0	11.0	WATER BASED	18.03.1985
2604	1.22	18.0	11.0	WATER BASED	18.03.1985
2640	1.22	16.0	10.0	WATER BASED	19.03.1985
2694	1.22	17.0	10.0	WATER BASED	19.03.1985
2732	1.22	15.0	10.0	WATER BASED	20.03.1985
2742	1.22	16.0	11.0	WATER BASED	21.03.1985
2759	1.22	16.0	10.0	WATER BASED	29.03.1985
2759	1.22	14.0	9.0	WATER BASED	29.03.1985
2759	1.22	12.0	7.0	WATER BASED	03.04.1985
2759	1.22	15.0	7.0	WATER BASED	03.04.1985
2759	1.22	20.0	5.0	WATER BASED	03.04.1985
2759	1.22	18.0	7.0	WATER BASED	03.04.1985
2759	1.22	13.0	7.0	WATER BASED	09.04.1985
2759	1.20	12.0	6.0	WATER BASED	09.04.1985
2759	1.22	15.0	9.0	WATER BASED	09.04.1985
2759	1.22	19.0	11.0	WATER BASED	15.04.1985
2759	1.22	18.0	11.0	WATER BASED	15.04.1985
2759	1.22	17.0	10.0	WATER BASED	17.04.1985
2759	1.22	17.0	13.0	WATER BASED	18.04.1985
2759	1.22	16.0	12.0	WATER BASED	19.04.1985
2759	1.22	16.0	10.0	WATER BASED	29.03.1985
2759	1.22	14.0	9.0	WATER BASED	29.03.1985
2759	1.22	12.0	7.0	WATER BASED	03.04.1985
2759	1.22	15.0	7.0	WATER BASED	03.04.1985
2759	1.22	20.0	5.0	WATER BASED	03.04.1985
2759	1.22	18.0	7.0	WATER BASED	03.04.1985
2759	1.20	12.0	6.0	WATER BASED	09.04.1985
2759	1.22	15.0	9.0	WATER BASED	09.04.1985
2759	1.22	19.0	11.0	WATER BASED	15.04.1985
2759	1.22	18.0	11.0	WATER BASED	15.04.1985
2759	1.22	17.0	10.0	WATER BASED	17.04.1985
2759	1.22	16.0	12.0	WATER BASED	19.04.1985
2759	1.22			WATER BASED	27.03.1985
2759	1.22	13.0	7.0	WATER BASED	09.04.1985
2759	1.22	19.0	12.0	WATER BASED	16.04.1985
2759	1.22	17.0	13.0	WATER BASED	18.04.1985

2759	1.22	19.0	12.0	WATER BASED	16.04.1985
2812	1.22	19.0	16.0	WATER BASED	24.03.1985
2820	1.22	16.0	10.0	WATER BASED	25.03.1985
2820	1.22	15.0	7.0	WATER BASED	23.04.1985
2820	1.22	14.0	8.0	WATER BASED	23.04.1985
2820	1.22	16.0	19.0	WATER BASED	23.04.1985
2820	1.22	15.0	10.0	WATER BASED	23.04.1985
2820	1.22	18.0	12.0	WATER BASED	26.04.1985
2820	1.22	17.0	12.0	WATER BASED	26.04.1985
2820	1.22	17.0	12.0	WATER BASED	29.04.1985
2820	1.22	17.0	10.0	WATER BASED	29.04.1985
2820	1.22	15.0	7.0	WATER BASED	23.04.1985
2820	1.22	14.0	8.0	WATER BASED	23.04.1985
2820	1.22	16.0	19.0	WATER BASED	23.04.1985
2820	1.22	15.0	10.0	WATER BASED	23.04.1985
2820	1.22	14.0	10.0	WATER BASED	25.04.1985
2820	1.22	18.0	12.0	WATER BASED	26.04.1985
2820	1.22	17.0	10.0	WATER BASED	29.04.1985
2820	1.22			WATER BASED	30.04.1985
2820	1.22	17.0	12.0	WATER BASED	26.04.1985
2820	1.22	17.0	12.0	WATER BASED	29.04.1985
2820	1.22	14.0	10.0	WATER BASED	25.04.1985
2820	1.22			WATER BASED	30.04.1985

Tynnslip i Sokkeldirektoratet

Dybde	Enhet
2389.65	[m]
2398.65	[m]
2401.70	[m]
2406.75	[m]
2420.00	[m]
2428.75	[m]
2444.35	[m]
2451.00	[m]
2471.35	[m]
2485.63	[m]
2492.66	[m]
2495.30	[m]
2546.40	[m]

2562.66	[m]
2388.65	[m]
2395.35	[m]
2398.40	[m]
2401.65	[m]
2403.35	[m]
2429.65	[m]
2431.65	[m]
2444.35	[m]
2447.65	[m]
2450.65	[m]
2453.65	[m]
2457.00	[m]
2460.35	[m]
2462.65	[m]
2465.35	[m]
2470.35	[m]
2472.65	[m]
2474.35	[m]

Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

Dokument navn	Dokument format	Dokument størrelse [KB]
456_Formation_pressure_(Formasjonstrykk)	PDF	0.28