



## Generell informasjon

|                                          |                                   |
|------------------------------------------|-----------------------------------|
| Brønnbane navn                           | 6507/11-3                         |
| Type                                     | EXPLORATION                       |
| Formål                                   | APPRAISAL                         |
| Status                                   | P&A                               |
| Faktakart i nytt vindu                   | <a href="#">lenke til kart</a>    |
| Hovedområde                              | NORWEGIAN SEA                     |
| Felt                                     | <a href="#">ÅSGARD</a>            |
| Funn                                     | <a href="#">6507/11-1 Midgard</a> |
| Brønn navn                               | 6507/11-3                         |
| Seismisk lokalisering                    | SG 8458 - 412 SP. 526             |
| Utvinningstillatelse                     | <a href="#">062</a>               |
| Boreoperatør                             | Saga Petroleum ASA                |
| Boretillatelse                           | 469-L                             |
| Boreinnretning                           | <a href="#">TREASURE SAGA</a>     |
| Boredager                                | 71                                |
| Borestart                                | 03.06.1985                        |
| Boreslutt                                | 15.08.1985                        |
| Frigitt dato                             | 15.08.1987                        |
| Publiseringsdato                         | 13.12.2005                        |
| Opprinnelig formål                       | WILDCAT                           |
| Gjenåpnet                                | NO                                |
| Innhold                                  | OIL/GAS                           |
| Funnbrønnbane                            | NO                                |
| 1. nivå med hydrokarboner, alder         | MIDDLE JURASSIC                   |
| 1. nivå med hydrokarboner, formasjon.    | GARN FM                           |
| 2. nivå med hydrokarboner, alder         | MIDDLE JURASSIC                   |
| 2. nivå med hydrokarboner, formasjon     | ILE FM                            |
| Avstand, boredekk - midlere havflate [m] | 26.0                              |
| Vanndybde ved midlere havflate [m]       | 290.0                             |
| Totalt målt dybde (MD) [m RKB]           | 3250.0                            |
| Totalt vertikalt dybde (TVD) [m RKB]     | 3250.0                            |
| Maks inklinasjon [°]                     | 2.8                               |
| Temperatur ved bunn av brønnbanen [°C]   | 107                               |
| Eldste penetrerte alder                  | LATE TRIASSIC                     |



|                             |                      |
|-----------------------------|----------------------|
| Eldste penetrerte formasjon | GREY BEDS (INFORMAL) |
| Geodetisk datum             | ED50                 |
| NS grader                   | 65° 1' 59.8" N       |
| ØV grader                   | 7° 30' 42.34" E      |
| NS UTM [m]                  | 7213169.06           |
| ØV UTM [m]                  | 429908.44            |
| UTM sone                    | 32                   |
| NPDID for brønnbanen        | 470                  |

## Brønnhistorie

**General**

Well 6507/11-3 was designed to test the Beta Fault compartment of the Midgard Discovery off shore Mid Norway. The Beta segment is a part of the Midgard horst. This horst is defined by NNV trending normal faults. It is separated from the other compartments by a ENE trending cross fault and exhibits true vertical closure at Base Cretaceous level. The primary target was reservoir rocks of the Middle Jurassic Fangst Group with the objective to establish the GWC within a good sand and to perform a DST in a formation not previously being tested (the Ile Formation). The location was chosen relatively high on the structure in case the hydrocarbon contact for Beta was different from what was seen in the Alpha and Gamma structures. The well should reach Triassic rocks or drill to 500 m below the coal reflector. The proposed depth was 3250 m. The pre-drill classification of the well was wildcat.

The well is Type Well for the Ile and Not Formation of the Fangst Group.

**Operations and results**

Well 6507/11-3 was spudded with the semi-submersible installation Treasure Saga on 3 June 1985 and drilled to TD at 3250 m in the Triassic Grey Beds. While drilling the reservoir, mud weight had to be raised gradually to 1.6 g/cm<sup>3</sup> due to high trip gas. Approximately 2 weeks were lost due to a work conflict. The well was drilled with spud mud down to 421 m, with gel mud from 421 m to 868 m, with gypsum/polymer mud from 868 m to 2615 m, and with gel mud from 2615 m to TD.

The average background gas down to the 20" casing point was 0.4% to 0.8% with peaks at 505 m (3.43%), 540 m (1.08%), 576 m (1.76%) and 663 m (1.97%). Methane was the only gas component present. The well proved mainly claystones down to the Fangst Group. The Cainozoic with a total thickness of 1771 m overlies a 271 m Cretaceous sequence. Late Jurassic consisted of 14.5 m hot shale of the Spekk Formation and 39.5 m of silty claystones of the Melke Formation. The Fangst Group consisted of the Garn, Not, and Ile Formations as in the other wells in the area. The Garn and the Ile Formations had very good reservoir properties, while the Not Formation is a non-reservoir zone in between. Two mudstone SWC's at 2170 m and 2197 m in the Shetland Group had oil shows. The first oil shows below this depth were observed in the Melke Formation at 2393 m. The Fangst Group had gas above a thin oil zone. The GOC was encountered at 2514 m, and the OWC at 2525.5 m. There were no shows below OWC.

Six cores were cut in the Fangst Group and another three cores were cut in the Tilje Formation. Six segregated fluid samples were taken on FMT; four at 2426.5 m, 2456 m, 2473.5 m, and 2512 m in the gas/condensate zone, and at two at 2516.3 m and at 2520 m in the oil zone.

The well was permanently abandoned on 15 August 1985 as an oil/gas discovery

**Testing**

Three drill stem tests were performed; one in the oil zone and two in the gas zone.

DST 1 tested the oil zone from 2519.0 m to 2520.5 m. Rates were increased in steps up to 1500 Sm<sup>3</sup>/day to investigate gas coning behaviour. The GOR without gas coning was ca 140 Sm<sup>3</sup>/Sm<sup>3</sup>. Stock tank oil gravity was 0.8506 g/cm<sup>3</sup>.

DST 2 tested the interval 2495.7 m to 2508.7 in the gas zone and flowed 564000 Sm<sup>3</sup> gas/day through a 14.3 mm choke in the main flow. The gas/condensate ratio of the fluid was 6850 Sm<sup>3</sup>/Sm<sup>3</sup>.

DST 3 tested the interval from 2413.0 m to 2419.5 m in the gas zone and flowed 584000 Sm<sup>3</sup> gas/day through a 14.3 mm choke in the main flow. The gas/condensate ratio of the fluid was 7100 Sm<sup>3</sup>/Sm<sup>3</sup>.



### Borekaks i Sokkeldirektoratet

|                               |                               |
|-------------------------------|-------------------------------|
| Borekaksprøve, topp dybde [m] | Borekaksprøve, bunn dybde [m] |
| 430.00                        | 3250.00                       |

|                                        |     |
|----------------------------------------|-----|
| Borekaks tilgjengelig for prøvetaking? | YES |
|----------------------------------------|-----|

### Borekjerper i Sokkeldirektoratet

| Kjerneprøve nummer | Kjerneprøve - topp dybde | Kjerneprøve - bunn dybde | Kjerneprøve dybde - enhet |
|--------------------|--------------------------|--------------------------|---------------------------|
| 1                  | 2428.0                   | 2437.5                   | [m ]                      |
| 2                  | 2437.5                   | 2456.0                   | [m ]                      |
| 3                  | 2456.0                   | 2465.3                   | [m ]                      |
| 4                  | 2467.0                   | 2494.5                   | [m ]                      |
| 5                  | 2494.5                   | 2522.0                   | [m ]                      |
| 6                  | 2522.0                   | 2536.8                   | [m ]                      |
| 7                  | 2636.0                   | 2643.9                   | [m ]                      |
| 8                  | 2650.0                   | 2660.2                   | [m ]                      |
| 9                  | 2668.5                   | 2677.5                   | [m ]                      |

|                                       |       |
|---------------------------------------|-------|
| Total kjerneprøve lengde [m]          | 134.2 |
| Kjerper tilgjengelig for prøvetaking? | YES   |

### Kjernebilder



2428-2433m



2433-2437m



2437-2443m



2442-2447m



2447-2452m



2452-2456m



2456-2461m



2461-2465m



2467-2472m



2472-2477m



2477-2482m



2482-2487m



2487-2492m



2492-2494m



2494-2499m



2499-2504m



2504-2509m



2509-2514m



2514-2519m



2519-2522m



2522-2527m



2527-2532m



2532-2536m



2634-2640m



2640-2643m



2650-2656m



2656-2660m



2668-2674m



2674-2677m

### Palynologiske preparater i Sjøkeldirektoratet

| Prøve dybde | Dybde enhet | Prøve type | Laboratorie |
|-------------|-------------|------------|-------------|
| 1910.0      | [m]         | DC         | STRAT       |
| 1920.0      | [m]         | SWC        | STRAT       |
| 1930.0      | [m]         | DC         | STRAT       |
| 1950.0      | [m]         | DC         | STRAT       |
| 1965.0      | [m]         | SWC        | STRAT       |
| 1974.0      | [m]         | SWC        | STRAT       |
| 1980.0      | [m]         | DC         | STRAT       |
| 2003.0      | [m]         | SWC        | STRAT       |



|        |     |     |       |
|--------|-----|-----|-------|
| 2010.0 | [m] | DC  | STRAT |
| 2022.0 | [m] | SWC | STRAT |
| 2026.0 | [m] | SWC | STRAT |
| 2050.0 | [m] | DC  | STRAT |
| 2060.0 | [m] | SWC | STRAT |
| 2070.0 | [m] | DC  | STRAT |
| 2083.0 | [m] | SWC | STRAT |
| 2086.0 | [m] | SWC | STRAT |
| 2091.0 | [m] | SWC | STRAT |
| 2109.0 | [m] | SWC | STRAT |
| 2120.0 | [m] | DC  | STRAT |
| 2130.0 | [m] | SWC | STRAT |
| 2143.0 | [m] | SWC | STRAT |
| 2150.0 | [m] | DC  | STRAT |
| 2160.0 | [m] | DC  | STRAT |
| 2170.0 | [m] | SWC | STRAT |
| 2180.0 | [m] | DC  | STRAT |
| 2190.0 | [m] | DC  | STRAT |
| 2197.0 | [m] | SWC | STRAT |
| 2210.0 | [m] | DC  | STRAT |
| 2220.0 | [m] | DC  | STRAT |
| 2227.0 | [m] | SWC | STRAT |
| 2240.0 | [m] | DC  | STRAT |
| 2251.0 | [m] | SWC | STRAT |
| 2260.0 | [m] | DC  | STRAT |
| 2267.0 | [m] | SWC | STRAT |
| 2280.0 | [m] | DC  | STRAT |
| 2285.0 | [m] | SWC | STRAT |
| 2289.0 | [m] | SWC | STRAT |
| 2295.0 | [m] | DC  | STRAT |
| 2295.0 | [m] | SWC | STRAT |
| 2310.0 | [m] | DC  | STRAT |
| 2320.0 | [m] | DC  | STRAT |
| 2331.0 | [m] | SWC | STRAT |
| 2340.0 | [m] | DC  | STRAT |
| 2359.0 | [m] | SWC | STRAT |
| 2366.5 | [m] | SWC | STRAT |
| 2372.0 | [m] | SWC | STRAT |
| 2383.0 | [m] | SWC | STRAT |
| 2393.5 | [m] | SWC | STRAT |



# Faktasider

## Brønnbane / Leting

Utskriftstidspunkt: 12.5.2024 - 07:32

|        |     |     |       |
|--------|-----|-----|-------|
| 2404.0 | [m] | SWC | STRAT |
| 2413.0 | [m] | SWC | STRAT |
| 2420.0 | [m] | SWC | STRAT |
| 2439.6 | [m] | C   | STRAT |
| 2457.0 | [m] | C   | STRAT |
| 2465.0 | [m] | C   | STRAT |
| 2467.0 | [m] | C   | STRAT |
| 2475.0 | [m] | C   | STRAT |
| 2481.7 | [m] | C   | STRAT |
| 2491.1 | [m] | C   | STRAT |
| 2499.0 | [m] | C   | STRAT |
| 2508.4 | [m] | C   | STRAT |
| 2517.5 | [m] | C   | STRAT |
| 2530.0 | [m] | C   | STRAT |
| 2536.7 | [m] | C   | STRAT |
| 2539.0 | [m] | DC  | STRAT |
| 2546.0 | [m] | SWC | STRAT |
| 2551.0 | [m] | DC  | STRAT |
| 2559.5 | [m] | SWC | STRAT |
| 2569.0 | [m] | DC  | STRAT |
| 2579.0 | [m] | SWC | STRAT |
| 2588.0 | [m] | SWC | STRAT |
| 2600.0 | [m] | SWC | STRAT |
| 2611.0 | [m] | DC  | STRAT |
| 2620.0 | [m] | DC  | STRAT |
| 2631.5 | [m] | SWC | STRAT |
| 2634.0 | [m] | C   | STRAT |
| 2642.8 | [m] | C   | STRAT |
| 2645.0 | [m] | SWC | STRAT |
| 2653.9 | [m] | C   | STRAT |
| 2669.0 | [m] | C   | STRAT |
| 2676.7 | [m] | C   | STRAT |
| 2677.5 | [m] | SWC | STRAT |
| 2682.5 | [m] | SWC | STRAT |
| 2686.0 | [m] | DC  | STRAT |
| 2695.0 | [m] | DC  | STRAT |
| 2701.0 | [m] | DC  | STRAT |
| 2707.0 | [m] | DC  | STRAT |
| 2718.0 | [m] | SWC | STRAT |
| 2727.5 | [m] | SWC | STRAT |



|        |     |     |       |
|--------|-----|-----|-------|
| 2734.0 | [m] | DC  | STRAT |
| 2747.0 | [m] | SWC | STRAT |
| 2749.0 | [m] | DC  | STRAT |
| 2758.0 | [m] | DC  | STRAT |
| 2761.0 | [m] | SWC | STRAT |
| 2773.0 | [m] | DC  | STRAT |
| 2779.0 | [m] | DC  | STRAT |
| 2785.0 | [m] | DC  | STRAT |
| 2790.7 | [m] | SWC | STRAT |
| 2800.0 | [m] | DC  | STRAT |
| 2803.0 | [m] | SWC | STRAT |
| 2815.0 | [m] | DC  | STRAT |
| 2818.3 | [m] | SWC | STRAT |
| 2821.0 | [m] | DC  | STRAT |
| 2825.5 | [m] | SWC | STRAT |
| 2830.0 | [m] | SWC | STRAT |
| 2842.0 | [m] | DC  | STRAT |
| 2848.0 | [m] | DC  | STRAT |
| 2854.0 | [m] | DC  | STRAT |
| 2863.0 | [m] | DC  | STRAT |
| 2869.0 | [m] | DC  | STRAT |
| 2878.0 | [m] | DC  | STRAT |
| 2884.0 | [m] | DC  | STRAT |
| 2887.0 | [m] | SWC | STRAT |
| 2899.0 | [m] | DC  | STRAT |
| 2906.5 | [m] | SWC | STRAT |
| 2913.0 | [m] | SWC | STRAT |
| 2916.0 | [m] | SWC | STRAT |
| 2919.6 | [m] | SWC | STRAT |
| 2924.5 | [m] | SWC | STRAT |
| 2929.7 | [m] | SWC | STRAT |
| 2938.0 | [m] | DC  | STRAT |
| 2943.9 | [m] | SWC | STRAT |
| 2953.0 | [m] | DC  | STRAT |
| 2957.6 | [m] | SWC | STRAT |
| 2968.0 | [m] | DC  | STRAT |
| 2973.2 | [m] | SWC | STRAT |
| 2980.0 | [m] | DC  | STRAT |
| 2989.0 | [m] | DC  | STRAT |
| 2998.4 | [m] | SWC | STRAT |



|        |     |     |       |
|--------|-----|-----|-------|
| 3001.0 | [m] | DC  | STRAT |
| 3010.0 | [m] | DC  | STRAT |
| 3016.0 | [m] | DC  | STRAT |
| 3022.0 | [m] | DC  | STRAT |
| 3031.0 | [m] | DC  | STRAT |
| 3034.0 | [m] | SWC | STRAT |
| 3041.7 | [m] | SWC | STRAT |
| 3052.0 | [m] | DC  | STRAT |
| 3058.0 | [m] | DC  | STRAT |
| 3064.0 | [m] | DC  | STRAT |
| 3072.0 | [m] | SWC | STRAT |
| 3079.0 | [m] | DC  | STRAT |
| 3085.0 | [m] | DC  | STRAT |
| 3091.0 | [m] | SWC | STRAT |
| 3100.0 | [m] | DC  | STRAT |
| 3106.0 | [m] | DC  | STRAT |
| 3114.5 | [m] | SWC | STRAT |
| 3121.0 | [m] | DC  | STRAT |
| 3127.0 | [m] | DC  | STRAT |
| 3136.0 | [m] | DC  | STRAT |
| 3139.0 | [m] | SWC | STRAT |
| 3142.0 | [m] | SWC | STRAT |
| 3148.0 | [m] | DC  | STRAT |
| 3157.0 | [m] | DC  | STRAT |
| 3165.2 | [m] | SWC | STRAT |
| 3169.0 | [m] | DC  | STRAT |
| 3178.0 | [m] | DC  | STRAT |
| 3182.0 | [m] | SWC | STRAT |
| 3189.5 | [m] | SWC | STRAT |
| 3196.5 | [m] | SWC | STRAT |
| 3203.5 | [m] | SWC | STRAT |
| 3213.0 | [m] | SWC | STRAT |
| 3220.0 | [m] | DC  | STRAT |
| 3223.0 | [m] | SWC | STRAT |
| 3232.0 | [m] | DC  | STRAT |
| 3241.0 | [m] | DC  | STRAT |
| 3247.0 | [m] | DC  | STRAT |
| 3250.0 | [m] | DC  | STRAT |



### Oljeprøver i Sokkeldirektoratet

| Test type | Flaske nummer | Topp dyp MD [m] | Bunn dyp MD [m] | Væske type | Test tidspunkt     | Prøver tilgjengelig |
|-----------|---------------|-----------------|-----------------|------------|--------------------|---------------------|
| DST       | DST1          | 2519.00         | 2521.00         |            | 01.08.1985 - 16:30 | YES                 |
| DST       | DST2          | 2495.00         | 2508.00         |            | 05.08.1985 - 17:00 | YES                 |
| DST       | DST3          | 2412.50         | 2419.50         |            | 10.08.1985 - 10:53 | YES                 |

### Litostratigrafi

| Topp Dyb [mMD RKB] | Litostrat. enhet                     |
|--------------------|--------------------------------------|
| 316                | <a href="#">NORDLAND GP</a>          |
| 316                | <a href="#">NAUST FM</a>             |
| 1395               | <a href="#">KAI FM</a>               |
| 1754               | <a href="#">HORDALAND GP</a>         |
| 1754               | <a href="#">BRYGGE FM</a>            |
| 1963               | <a href="#">ROGALAND GP</a>          |
| 1963               | <a href="#">TARE FM</a>              |
| 2038               | <a href="#">TANG FM</a>              |
| 2087               | <a href="#">SHETLAND GP</a>          |
| 2087               | <a href="#">SPRINGAR FM</a>          |
| 2290               | <a href="#">CROMER KNOLL GP</a>      |
| 2290               | <a href="#">LANGE FM</a>             |
| 2347               | <a href="#">LYR FM</a>               |
| 2358               | <a href="#">VIKING GP</a>            |
| 2358               | <a href="#">SPEKK FM</a>             |
| 2373               | <a href="#">MELKE FM</a>             |
| 2412               | <a href="#">FANGST GP</a>            |
| 2412               | <a href="#">GARN FM</a>              |
| 2457               | <a href="#">NOT FM</a>               |
| 2472               | <a href="#">ILE FM</a>               |
| 2536               | <a href="#">BÅT GP</a>               |
| 2536               | <a href="#">ROR FM</a>               |
| 2630               | <a href="#">TILJE FM</a>             |
| 2825               | <a href="#">ÅRE FM</a>               |
| 3193               | <a href="#">GREY BEDS (INFORMAL)</a> |



## Geokjemisk informasjon

| Dokument navn         | Dokument format | Dokument størrelse [KB] |
|-----------------------|-----------------|-------------------------|
| <a href="#">470_1</a> | pdf             | 3.57                    |

## Dokumenter - eldre Sokkeldirektoratets WDSS rapporter og andre relaterte dokumenter

| Dokument navn                                   | Dokument format | Dokument størrelse [KB] |
|-------------------------------------------------|-----------------|-------------------------|
| <a href="#">470_01_WDSS_General_Information</a> | pdf             | 0.29                    |
| <a href="#">470_02_WDSS_completion_log</a>      | pdf             | 0.21                    |

## Dokumenter - rapportert av utvinningstillatelsen (frigitt ihht til regelverk)

| Dokument navn                                           | Dokument format | Dokument størrelse [KB] |
|---------------------------------------------------------|-----------------|-------------------------|
| <a href="#">470_6507_11_3_COMPLETION_REPORT_AND_LOG</a> | pdf             | 14.82                   |

## Borestrengtester (DST)

| Test nummer | Fra dybde MD [m] | Til dybde MD [m] | Reduksjonsven til størrelse [mm] |
|-------------|------------------|------------------|----------------------------------|
| 1.0         | 2519             | 2521             | 25.4                             |
| 2.0         | 2496             | 2509             | 31.8                             |
| 3.0         | 2413             | 2420             | 38.1                             |

| Test nummer | Endelig avstengningstrykk [MPa] | Endelig strømningstrykk [MPa] | Bunnhullstrykk [MPa] | Borehullstemperatur [°C] |
|-------------|---------------------------------|-------------------------------|----------------------|--------------------------|
| 1.0         | 23.000                          | 8.000                         | 23.000               | 90                       |
| 2.0         | 24.000                          | 12.000                        | 20.000               | 90                       |
| 3.0         | 25.000                          | 10.000                        | 24.000               | 90                       |





| Test nummer | Olje produksjon [Sm3/dag] | Gass produksjon [Sm3/dag] | Oljetetthet [g/cm3] | Gasstyngde rel. luft | GOR [m3/m3] |
|-------------|---------------------------|---------------------------|---------------------|----------------------|-------------|
| 1.0         | 1490                      | 29500                     | 0.847               | 0.720                | 198         |
| 2.0         |                           | 1480000                   |                     | 0.690                |             |
| 3.0         |                           | 1740000                   |                     | 0.670                |             |

## Logger

| Type logg              | Topp dyp for logg [m] | Bunn dyp for logg [m] |
|------------------------|-----------------------|-----------------------|
| CBL VDL                | 730                   | 1902                  |
| CBL VDL                | 1700                  | 2599                  |
| CDL CNL GR             | 1902                  | 2615                  |
| CDL CNL GR             | 2659                  | 3242                  |
| COREGUN                | 2428                  | 2677                  |
| CORGUN                 | 2635                  | 2679                  |
| DIFL LS BHC CDL CBL GR | 849                   | 1918                  |
| DIFL LS BHC GR         | 1902                  | 2615                  |
| DIFL LS BHC GR         | 2659                  | 3243                  |
| DIPLOG                 | 1902                  | 2609                  |
| DIPLOG                 | 2659                  | 3243                  |
| DLL MLL GR             | 2320                  | 2610                  |
| FMT                    | 2414                  | 2536                  |
| FMT                    | 2442                  | 3226                  |
| MWD - GR RES DIR       | 415                   | 3246                  |
| VSP                    | 1750                  | 3250                  |

## Foringsrør og formasjonsstyrketester

| Type utforing | Utforing diam. [tommer] | Utforing dybde [m] | Brønnbane diam. [tommer] | Brønnbane dyp [m] | LOT/FIT slam eqv. [g/cm3] | Type formasjonstest |
|---------------|-------------------------|--------------------|--------------------------|-------------------|---------------------------|---------------------|
| CONDUCTOR     | 30                      | 414.0              | 36                       | 449.0             | 0.00                      | LOT                 |
| SURF.COND.    | 20                      | 849.0              | 26                       | 868.0             | 1.52                      | LOT                 |
| INTERM.       | 13 3/8                  | 1903.0             | 17 1/2                   | 1918.0            | 1.83                      | LOT                 |
| INTERM.       | 9 5/8                   | 2600.0             | 12 1/4                   | 2615.0            | 1.79                      | LOT                 |
| OPEN HOLE     |                         | 3250.0             | 8 1/2                    | 3250.0            | 0.00                      | LOT                 |

## Boreslam



| Dybde MD [m] | Egenvekt, slam [g/cm3] | Viskositet, slam [mPa.s] | Flytegrense [Pa] | Type slam   | Dato, måling |
|--------------|------------------------|--------------------------|------------------|-------------|--------------|
| 449          | 1.05                   | 47.0                     | 25.0             | WATER BASED | 07.06.1985   |
| 763          | 1.17                   | 50.0                     | 29.0             | WATER BASED | 10.06.1985   |
| 868          | 1.18                   | 43.0                     | 33.0             | WATER BASED | 10.06.1985   |
| 873          | 1.15                   | 14.0                     | 25.0             | WATER BASED | 02.07.1985   |
| 1300         | 1.20                   | 16.0                     | 20.0             | WATER BASED | 02.07.1985   |
| 1580         | 1.23                   | 18.0                     | 22.0             | WATER BASED | 02.07.1985   |
| 1918         | 1.40                   | 67.0                     | 19.0             | WATER BASED | 03.07.1985   |
| 1918         | 1.40                   | 60.0                     | 18.0             | WATER BASED | 04.07.1985   |
| 1918         | 1.40                   | 12.0                     | 18.0             | WATER BASED | 08.07.1985   |
| 1918         | 1.40                   | 67.0                     | 19.0             | WATER BASED | 03.07.1985   |
| 1918         | 1.40                   | 60.0                     | 18.0             | WATER BASED | 04.07.1985   |
| 1918         | 1.40                   | 12.0                     | 18.0             | WATER BASED | 08.07.1985   |
| 1918         | 1.40                   | 65.0                     | 25.0             | WATER BASED | 02.07.1985   |
| 2151         | 1.53                   | 25.0                     | 19.0             | WATER BASED | 08.07.1985   |
| 2318         | 1.53                   | 37.0                     | 23.0             | WATER BASED | 08.07.1985   |
| 2402         | 1.60                   | 36.0                     | 17.0             | WATER BASED | 11.07.1985   |
| 2545         | 1.30                   | 58.0                     | 10.0             | WATER BASED | 29.07.1985   |
| 2623         | 1.26                   | 17.0                     | 10.0             | WATER BASED | 22.07.1985   |
| 2644         | 1.21                   | 17.0                     | 10.0             | WATER BASED | 22.07.1985   |
| 2680         | 1.20                   | 17.0                     | 10.0             | WATER BASED | 22.07.1985   |

## Trykkplott

Porertrykksdataene kommer fra logging i brønnen hvis ingen annen kilde er oppgitt. I noen brønner der trykk ikke er logget, er det brukt informasjon fra formasjonstester eller brønnspark. Trykkdataene er rapportert inn til Oljedirektoratet og videre prosessert og kvalitetssikret av IHS Markit.

| Dokument navn                                            | Dokument format | Dokument størrelse [KB] |
|----------------------------------------------------------|-----------------|-------------------------|
| <a href="#">470 Formation pressure (Formasjonstrykk)</a> | pdf             | 0.27                    |

