



Generell informasjon

Brønnbane navn	35/6-1 S
Type	EXPLORATION
Formål	WILDCAT
Status	JUNKED
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	35/6-1
Seismisk lokalisering	3 D survey ST98M08-inline 2286 & crossline 3024
Utvinningstillatelse	376
Boreoperatør	StatoilHydro Petroleum AS
Boretillatelse	1218-L
Boreinnretning	OCEAN VANGUARD
Boredager	7
Borestart	04.02.2009
Boreslutt	10.02.2009
Frigitt dato	03.01.2011
Publiseringsdato	03.01.2011
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	NOT APPLICABLE
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	22.0
Vanndybde ved midlere havflate [m]	344.0
Totalt målt dybde (MD) [m RKB]	847.0
Totalt vertikalt dybde (TVD) [m RKB]	847.0
Eldste penetrerte alder	PALEOCENE
Eldste penetrerte formasjon	SELE FM
Geodetisk datum	ED50
NS grader	61° 32' 2.92" N
ØV grader	3° 54' 40.82" E
NS UTM [m]	6822786.90
ØV UTM [m]	548462.02
UTM sone	31
NPDID for brønnbanen	6000



Brønnhistorie

General

Well 35/6-1 S was drilled on the Måløy Slope in the Northern North Sea, in the block just north of the Gjøa field and the 35/9-3 Discovery. The main objectives were to prove hydrocarbons in the Early Cretaceous Gross prospect and the Late Cretaceous Silius prospect.

Operations and results

Wildcat well 35/6-1 S was spudded with the semi-submersible installation Ocean Vanguard on 4 February 2009 and drilled to TD at 847 m in the late Paleocene Sele Formation. The well was drilled with seawater and hi-vis pills.

A shallow water flow from under the guide base was noted and operations on the well were suspended on 9 February 2009. The flow was observed while a new well was drilled from a location 30 m to the south.

No cores were cut and no wire line fluid samples were taken.

The well was plugged and permanently abandoned on 4 April 2009 as a dry well.

Testing

No drill stem test was performed.

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
366	NORDLAND GP
532	HORDALAND GP
607	ROGALAND GP
607	BALDER FM
669	SELE FM
702	NO FORMAL NAME
725	SELE FM

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
MWD - ARCVRES9 POWERPULSE	429	853

Foringsrør og formasjonsstyrketester



Faktasider

Brønnbane / Leting

Utskriftstidspunkt: 12.5.2024 - 11:41

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	426.0	36	426.0	0.00	LOT
SURF.COND.	20	847.0	26	847.0	0.00	LOT