



General information

Wellbore name	7/8-6 S
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Press release	link to press release
Factmaps in new window	link to map
Main area	NORTH SEA
Well name	7/8-6
Seismic location	MC-3DCGMNOR-94R07 IL37108/XL114502;LO1102-1010/LO1102 -2319
Production licence	498
Drilling operator	LOTOS Exploration and Production Norge AS
Drill permit	1421-L
Drilling facility	MÆRSK GUARDIAN
Drilling days	58
Entered date	09.11.2012
Completed date	05.01.2013
Release date	05.01.2015
Publication date	13.04.2015
Purpose - planned	WILDCAT
Reentry	NO
Content	DRY
Discovery wellbore	NO
Kelly bushing elevation [m]	45.0
Water depth [m]	82.0
Total depth (MD) [m RKB]	3220.0
Final vertical depth (TVD) [m RKB]	3112.0
Maximum inclination [°]	28.4
Oldest penetrated age	LATE CRETACEOUS
Oldest penetrated formation	TOR FM
Geodetic datum	ED50
NS degrees	57° 17' 55.17" N
EW degrees	2° 27' 19.16" E
NS UTM [m]	6350906.15
EW UTM [m]	467176.08
UTM zone	31
NPDID wellbore	7053



Wellbore history

General

Well 7/8-6 S was drilled on the Skagen prospect on the Jæren High, ca 35 kilometres northwest of the Ula field in the southern part of the North Sea. The Primary objective was to prove hydrocarbon resources of economic volumes in the Late Cretaceous Tor Formation.

Operations and results

Wildcat well 7/8-6 S was spudded with the jack-up installation Mærsk Guardian on 9 November 2012 and drilled to TD at 3220 m (3112 m TVD) in the Late Cretaceous Tor Formation. A 9 7/8" pilot hole was drilled from 213 m to 812 m. No shallow gas was seen. A total of 99 hrs were counted as NPT due to problems with the MWD in the 8 1/2" section. Otherwise, no significant problems were encountered in the operations. The well was drilled with seawater down to 812 m and oil based mud from 812 m to TD.

The Ekofisk Formation was encountered at 3027 m and the Tor Formation at 3095 m. Both formations were water bearing. Based on petrophysical evaluation residual hydrocarbons were indicated in the Ekofisk Formation down to around 3056.0 m. However, this might be due to the logs being affected by mud filtrate invasion from the oil based mud. Otherwise, there were no shows or other indications of hydrocarbons in the well.

No cores were cut and no fluid samples were taken. Downhole maximum temperatures were measured on MWD/LWD tools. The highest maximum temperature, at 3055 m, was 109 °C. The Horner corrected temperature at 3055 m based on the MWD maximum temperatures was 113 °C.

The well was permanently abandoned on 5 January 2015 as a dry well.

Testing

No drill stem test was performed.

Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
230.00	3220.00

Cuttings available for sampling?	YES
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Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
127	NORDLAND GP
1351	HORDALAND GP



1351	NO FORMAL NAME
2584	NO FORMAL NAME
2837	ROGALAND GP
2837	BALDER FM
2877	SELE FM
2898	LISTA FM
2969	VÅLE FM
3027	SHETLAND GP
3027	EKOFISK FM
3095	TOR FM

Logs

Log type	Log top depth [m]	Log bottom depth [m]
EWR DGR QBAT	221	812
EWR DGR QBAT PWD	812	1414
GR DIR EWR DGR PWD SON	1414	2923
GR DIR EWR DGR PWD SON	2923	3055
GR RES MRIL PWD	3055	3220
VSP	1250	3055

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm ³]	Formation test type
CONDUCTOR	30	221.0	30	221.0	0.00	
SURF.COND.	20	805.0	24	812.0	1.70	FIT
PILOT HOLE		812.0	9 7/8	812.0	0.00	
INTERM.	13 3/8	1408.0	17 1/2	1414.0	1.80	FIT
INTERM.	9 5/8	2904.0	12 1/4	2912.0	1.80	FIT
OPEN HOLE		3220.0	8 1/2	3220.0	0.00	

Drilling mud

Depth MD [m]	Mud weight [g/cm ³]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
360	1.02			Seawater	
360	1.29	30.0		ENVIROMUL yellow OBM	



Factpages

Wellbore / Exploration

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812	1.24	12.0		KCl/displacement mud	
812	1.25	20.0		ENVIROMUL OBM	
812	1.49	18.0		Spud(kill Mud	
1406	1.31	26.0		ENVIROMUL	
1847	1.51	32.0		ENVIROMUL	
2653	1.54	31.0		ENVIROMUL	
2915	1.54	29.0		ENVIROMUL OBM	
3095	1.54	30.0		ENVIROMUL Yellow OBM	