



### General information

Wellbore name	35/9-12 S
Type	EXPLORATION
Purpose	WILDCAT
Status	P&A
Press release	<a href="#">link to press release</a>
Factmaps in new window	<a href="#">link to map</a>
Main area	NORTH SEA
Well name	35/9-12
Seismic location	RD1201 inline 2571 & xline 928
Production licence	<a href="#">420</a>
Drilling operator	RWE Dea Norge AS
Drill permit	1540-L
Drilling facility	<a href="#">LEIV ERIKSSON</a>
Drilling days	53
Entered date	04.11.2014
Completed date	26.12.2014
Release date	26.12.2016
Publication date	26.12.2016
Purpose - planned	WILDCAT
Reentry	NO
Content	DRY
Discovery wellbore	NO
Kelly bushing elevation [m]	25.0
Water depth [m]	357.0
Total depth (MD) [m RKB]	3556.0
Final vertical depth (TVD) [m RKB]	3448.0
Maximum inclination [°]	26.8
Oldest penetrated age	MIDDLE JURASSIC
Oldest penetrated formation	RANNOCH FM
Geodetic datum	ED50
NS degrees	61° 15' 28.34" N
EW degrees	3° 44' 46.61" E
NS UTM [m]	6791901.08
EW UTM [m]	540036.99
UTM zone	31
NPID wellbore	7552



## Wellbore history

### General

Well 35/9-12 S was drilled on the Uer Terrace in the North Sea, east of and adjacent to the 35/9-7 Skarfjell discovery. The objective was to test the hydrocarbon potential of the Atlas prospect. Primary targets were sandstones of Oxfordian age. Secondary targets were sandstones of Callovian age.

### Operations and results

Wildcat well 35/9-12 S was spudded with the semi-submersible installation Leiv Eiriksson on 4 November 2014 and drilled to TD at 3556 m in the Middle Jurassic Rannoch Formation. No significant problem was encountered in the operations. The well was drilled with seawater/bentonite down to 449 m and with Glydril mud from 449 m to TD.

A seven-meter thick Oxfordian sandstone came in at 2950 m (2846 m TVD). Four Callovian sandstone sequences with thicknesses from 32 to 232 m TVD were penetrated between 3097 and 3492 m (2993 and 3385 m TVD). All sandstones were water bearing with shows. The shows were graded mostly as weak, but in the upper Callovian sandstone, from 3097 to 3135 m, the shows were graded fair, and traces of oil was recovered in MDT samples.

Two cores were cut from 2956 to 3064 m in the Oxfordian to Callovian sandstones. The core recovery was 100% recovery. The core-log depth shift is -1.0 m. MDT fluid samples were taken at 2956.09 m (water) and at 3098.72 m (water with traces of oil).

The well was permanently abandoned on 26 December as a dry well with residual shows.

### Testing

No drill stem test was performed.

## Cuttings at the Norwegian Offshore Directorate

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
450.00	3555.00
Cuttings available for sampling?	YES

## Cores at the Norwegian Offshore Directorate

Core sample number	Core sample - top depth	Core sample - bottom depth	Core sample depth - uom
1	2956.1	3009.7	[m ]
2	3010.0	3064.5	[m ]



Total core sample length [m]	108.0
Cores available for sampling?	YES

### Lithostratigraphy

Top depth [mMD RKB]	Lithostrat. unit
382	<a href="#">NORDLAND GP</a>
559	<a href="#">UTSIRA FM</a>
624	<a href="#">HORDALAND GP</a>
854	<a href="#">GRID FM</a>
1000	<a href="#">ROGALAND GP</a>
1000	<a href="#">BALDER FM</a>
1057	<a href="#">SELE FM</a>
1091	<a href="#">LISTA FM</a>
1585	<a href="#">VÅLE FM</a>
1635	<a href="#">SHETLAND GP</a>
1635	<a href="#">JORSALFARE FM</a>
1761	<a href="#">KYRRE FM</a>
2601	<a href="#">BLODØKS FM</a>
2610	<a href="#">SVARTE FM</a>
2794	<a href="#">CROMER KNOLL GP</a>
2794	<a href="#">RØDBY FM</a>
2880	<a href="#">ÅSGARD FM</a>
2921	<a href="#">VIKING GP</a>
2921	<a href="#">DRAUPNE FM</a>
2943	<a href="#">HEATHER FM</a>
2950	<a href="#">SOgnefjord FM</a>
2957	<a href="#">HEATHER FM</a>
3097	<a href="#">FENSFJORD FM</a>
3156	<a href="#">HEATHER FM</a>
3225	<a href="#">FENSFJORD FM</a>
3257	<a href="#">HEATHER FM</a>
3492	<a href="#">BRENT GP</a>
3492	<a href="#">TARBERT FM</a>
3496	<a href="#">NESS FM</a>
3526	<a href="#">ETIVE FM</a>
3537	<a href="#">RANNOCH FM</a>



## Logs

Log type	Log top depth [m]	Log bottom depth [m]
LEH QT ACTSB EDTCB AH199 VSPC VS	840	3523
MWD - DI	452	1011
MWD - DI PWD	382	452
MWD - GR PWD CAL RES NEU DEN SON	452	1011
MWD - GR PWD RES GR SON	1011	1679
MWD - GR PWD RES NEU DEN SON	1679	2865
MWD - GR RES PWD NEU DEN SON	2865	3556
PS HY PO IFA MS	1	3241

## Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	449.0	36	452.0	0.00	
SURF.COND.	20	1006.0	26	1011.0	1.41	FIT
PILOT HOLE		1011.0	9 7/8	1011.0	0.00	
INTERM.	13 3/8	1668.0	17 1/2	1679.0	1.61	FIT
INTERM.	9 5/8	2856.0	12 1/4	2865.0	1.69	FIT
OPEN HOLE		3556.0	8 1/2	3556.0	0.00	

## Drilling mud

Depth MD [m]	Mud weight [g/cm3]	Visc. [mPa.s]	Yield point [Pa]	Mud type	Date measured
425	1.49	26.0		Spud mud	
646	1.34	18.0		Glydril	
1011	1.34	18.0		Glydril	
1011	1.02			SW	
1398	1.31	23.0		WBM	
1398	1.31	23.0		Glydril	
1679	1.34	21.0		WBM	
1912	1.29	19.0		Glydrill	
2640	1.25	14.0		Glydril	
2823	1.30	16.0		Glydrill	



3010	1.24	14.0		Glydril	
3556	1.24	16.0		Glydril	