



## Generell informasjon

|                                          |                                         |
|------------------------------------------|-----------------------------------------|
| Brønnbane navn                           | 33/9-22 S                               |
| Type                                     | EXPLORATION                             |
| Formål                                   | WILDCAT                                 |
| Status                                   | P&A                                     |
| Pressemelding                            | <a href="#">lenke til pressemelding</a> |
| Faktakart i nytt vindu                   | <a href="#">lenke til kart</a>          |
| Hovedområde                              | NORTH SEA                               |
| Brønn navn                               | 33/9-22                                 |
| Seismisk lokalisering                    |                                         |
| Utvinningstillatelse                     | <a href="#">881</a>                     |
| Boreoperatør                             | Wellesley Petroleum AS                  |
| Boretillatelse                           | 1670-L                                  |
| Boreinnretning                           | <a href="#">DEEPSEA BERGEN</a>          |
| Boredager                                | 23                                      |
| Borestart                                | 26.08.2017                              |
| Boreslutt                                | 17.09.2017                              |
| Frigitt dato                             | 17.09.2019                              |
| Publiseringsdato                         | 17.09.2019                              |
| Opprinnelig formål                       | WILDCAT                                 |
| Gjenåpnet                                | NO                                      |
| Innhold                                  | DRY                                     |
| Funnbrønnbane                            | NO                                      |
| Avstand, boredekk - midlere havflate [m] | 23.0                                    |
| Vanndybde ved midlere havflate [m]       | 226.5                                   |
| Totalt målt dybde (MD) [m RKB]           | 2730.0                                  |
| Totalt vertikalt dybde (TVD) [m RKB]     | 2715.0                                  |
| Maks inklinasjon [°]                     | 14.8                                    |
| Eldste penetrerte alder                  | LATE JURASSIC                           |
| Eldste penetrerte formasjon              | DRAUPNE FM                              |
| Geodetisk datum                          | ED50                                    |
| NS grader                                | 61° 23' 8.77" N                         |
| ØV grader                                | 1° 57' 34.27" E                         |
| NS UTM [m]                               | 6806362.68                              |
| ØV UTM [m]                               | 444407.35                               |
| UTM sone                                 | 31                                      |
| NPDID for brønnbanen                     | 8248                                    |



## Brønnhistorie

### General

Well 33/9-22 S was drilled to test the Goanna prospect on the Tampen Spur between the Snorre and Statfjord fields in the North Sea. The primary objective was to test the hydrocarbon potential in Late Jurassic Intra-Draupne Formation sandstone. A secondary objective was to test possible hydrocarbon bearing sandstone in the Paleocene Heimdal Formation.

### Operations and results

Wildcat well 33/9-22 S was spudded with the semi-submersible installation Deepsea Bergen on 26 August 2017 and drilled to TD at 2730 m (2715 m TVD) m in the Late Jurassic Draupne Formation. Operations proceeded without significant problems. The well was drilled with seawater and bentonite sweeps down to 1102 m, and with Innovert NS oil-based mud from 1102 m down to TD.

The Heimdal Formation sandstone was penetrated from 1858 to 1897 m and the Intra Draupne Formation sandstone from 2672 to 2721 m. Both targets were dry without shows.

No cores were cut. No fluid sample was taken.

The well was permanently abandoned on 17 September as a dry well.

### Testing

No drill stem test was performed.

## Borekaks i Sokkeldirektoratet

| Borekaksprøve, topp dybde [m] | Borekaksprøve, bunn dybde [m] |
|-------------------------------|-------------------------------|
| 1120.00                       | 2729.00                       |

|                                        |     |
|----------------------------------------|-----|
| Borekaks tilgjengelig for prøvetaking? | YES |
|----------------------------------------|-----|

## Litostratigrafi

| Topp Dyb<br>[mMD RKB] | Litostrat. enhet             |
|-----------------------|------------------------------|
| 250                   | <a href="#">NORDLAND GP</a>  |
| 900                   | <a href="#">UTSIRA FM</a>    |
| 993                   | <a href="#">HORDALAND GP</a> |
| 1225                  | <a href="#">SKADE FM</a>     |
| 1296                  | <a href="#">HORDALAND GP</a> |
| 1352                  | <a href="#">GRID FM</a>      |



|      |                                     |
|------|-------------------------------------|
| 1373 | <a href="#">HORDALAND GP</a>        |
| 1675 | <a href="#">ROGALAND GP</a>         |
| 1675 | <a href="#">BALDER FM</a>           |
| 1744 | <a href="#">LISTA FM</a>            |
| 1858 | <a href="#">HEIMDAL FM</a>          |
| 1897 | <a href="#">LISTA FM</a>            |
| 1918 | <a href="#">VÅLE FM</a>             |
| 1936 | <a href="#">SHETLAND GP</a>         |
| 1936 | <a href="#">JORSALFARE FM</a>       |
| 2201 | <a href="#">KYRRE FM</a>            |
| 2622 | <a href="#">TRYGGVASON FM</a>       |
| 2644 | <a href="#">CROMER KNOLL GP</a>     |
| 2644 | <a href="#">RØDBY FM</a>            |
| 2651 | <a href="#">ÅSGARD FM</a>           |
| 2660 | <a href="#">MIME FM</a>             |
| 2669 | <a href="#">VIKING GP</a>           |
| 2669 | <a href="#">DRAUPNE FM</a>          |
| 2672 | <a href="#">INTRA DRAUPNE FM SS</a> |
| 2721 | <a href="#">DRAUPNE FM</a>          |

## Logger

| Type logg                           | Topp dyp<br>for logg [m] | Bunn dyp for<br>logg [m] |
|-------------------------------------|--------------------------|--------------------------|
| LWD - DIR                           | 249                      | 316                      |
| LWD - GR RES PWD DIR                | 316                      | 1102                     |
| LWD - GR RES PWD DIR SON            | 316                      | 1102                     |
| LWD - RES GR PWD DEN NEU DIR<br>SON | 2524                     | 2730                     |
| LWD - RES GR PWD DIR SON            | 1102                     | 2524                     |

## Foringsrør og formasjonsstyrketester

| Type utforing | Utforing<br>diam.<br>[tommer] | Utforing<br>dybde<br>[m] | Brønnbane<br>diam.<br>[tommer] | Brønnbane<br>dyp<br>[m] | LOT/FIT slam<br>eqv.<br>[g/cm3] | Type<br>formasjonstest |
|---------------|-------------------------------|--------------------------|--------------------------------|-------------------------|---------------------------------|------------------------|
| CONDUCTOR     | 30                            | 316.0                    | 36                             | 316.0                   | 0.00                            |                        |
| INTERM.       | 13 3/8                        | 1096.0                   | 17 1/2                         | 1102.0                  | 0.00                            |                        |
| PILOT HOLE    |                               | 1102.0                   | 9 5/8                          | 1102.0                  | 0.00                            |                        |
|               |                               | 1105.0                   |                                | 0.0                     | 1.65                            | FIT                    |
| INTERM.       | 9 5/8                         | 2517.3                   | 12 1/2                         | 2524.0                  | 1.81                            | FIT                    |



|           |  |        |       |        |      |  |
|-----------|--|--------|-------|--------|------|--|
| OPEN HOLE |  | 2730.0 | 8 1/2 | 2730.0 | 0.00 |  |
|-----------|--|--------|-------|--------|------|--|

### Boreslam

| Dybde<br>MD [m] | Egenvekt,<br>slam<br>[g/cm3] | Viskositet,<br>slam<br>[mPa.s] | Flytegrense<br>[Pa] | Type slam            | Dato, måling |
|-----------------|------------------------------|--------------------------------|---------------------|----------------------|--------------|
| 249             | 1.02                         | 1.0                            |                     | SW with vi-vis pills |              |
| 1162            | 1.43                         | 18.0                           |                     | INNOVERT NS          |              |
| 1945            | 1.44                         | 18.0                           |                     | INNOVERT NS          |              |
| 2524            | 1.44                         | 21.0                           |                     | INNOVERT NS          |              |
| 2724            | 1.54                         | 22.0                           |                     | INNOVERT NS          |              |
| 2730            | 1.44                         | 17.0                           |                     | INNOVERT NS          |              |
| 2730            | 1.54                         | 22.0                           |                     | INNOVERT NS          |              |