



Generell informasjon

Brønnbane navn	25/4-12 S
Type	EXPLORATION
Formål	APPRAISAL
Status	JUNKED
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Felt	ALVHEIM
Funn	25/4-3 (Gekko)
Brønn navn	25/4-12
Seismisk lokalisering	DN15M01. IL 19551. XL 9028
Utvinningstillatelse	203
Boreoperatør	Aker BP ASA
Boretillatelse	1699-L
Boreinnretning	DEEPSEA STAVANGER
Boredager	4
Borestart	03.06.2018
Boreslutt	06.06.2018
Frigitt dato	06.06.2020
Publiseringsdato	06.06.2020
Opprinnelig formål	APPRAISAL
Gjenåpnet	NO
Innhold	NOT APPLICABLE
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	30.0
Vanndybde ved midlere havflate [m]	121.0
Totalt målt dybde (MD) [m RKB]	525.0
Totalt vertikalt dybde (TVD) [m RKB]	525.0
Maks inklinasjon [°]	1.4
Eldste penetrerte formasjon	NORDLAND GP
Geodetisk datum	ED50
NS grader	59° 30' 39.22" N
ØV grader	2° 4' 27.28" E
NS UTM [m]	6597460.64
ØV UTM [m]	447601.71
UTM sone	31
NPDID for brønnbanen	8451



Brønnhistorie

General

Well 25/4-12 S was drilled to appraise the 25/4-3 Gekko discovery in the Vana Sub-basin in the North Sea. The primary objective was to confirm continuation of reservoir and hydrocarbons in the southern part of the Gekko structure. A geological side-track 25/4-12 A was planned after 25/4-12 S to test the northern part of the structure.

Operations and results

Appraisal well 25/4-12 S was spudded with the semi-submersible installation Deepsea Stavanger on 3 June 2018. It was drilled to 525 m in the Nordland Group where the bottom hole assembly became stuck and was lost in hole. The well was abandoned.

The well did not fulfil the objectives.

No cores were cut. No fluid sample was taken.

The well was permanently abandoned on 6 June 2018 as a junk well. Consequently, the planned 25/4-12 A was cancelled. The drilling facility was moved and replacement wells 25/4-13 S with side-track 25/4-12 A was initiated.

Testing

No drill stem test was performed.

Litostratigrafi

Topp Dyb [mMD RKB]	Litostrat. enhet
131	NORDLAND GP
364	UTSIRA FM

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
LWD - DIR	0	212
LWD - DIR GR RES	212	525

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	212.0	36	214.0	0.00	



PILOT HOLE		525.0	8 1/2	525.0	0.00	
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