

**General information**

Wellbore name	25/2-20
Type	EXPLORATION
Purpose	WILDCAT
Status	JUNKED
Factmaps in new window	link to map
Main area	NORTH SEA
Well name	25/2-20
Seismic location	Line ABP18306-03407. SP 1175
Production licence	442
Drilling operator	Aker BP ASA
Drill permit	1770-L
Drilling facility	DEEPSEA STAVANGER
Drilling days	3
Entered date	29.06.2019
Completed date	01.07.2019
Plugged date	01.07.2019
Plugged and abandon date	15.07.2019
Release date	01.07.2021
Publication date	10.11.2021
Purpose - planned	WILDCAT
Reentry	NO
Content	NOT APPLICABLE
Discovery wellbore	NO
Kelly bushing elevation [m]	30.0
Water depth [m]	110.0
Total depth (MD) [m RKB]	663.0
Final vertical depth (TVD) [m RKB]	663.0
Geodetic datum	ED50
NS degrees	59° 52' 27.05" N
EW degrees	2° 27' 29.23" E
NS UTM [m]	6637678.11
EW UTM [m]	469659.17
UTM zone	31
NPDID wellbore	8773



Wellbore history

General

Well 25/2-20 was drilled to test the shallow Liatårnet Prospect east in the Fensal Sub-basin east of the Frigg Field in the North Sea. The primary objective was to prove hydrocarbons in the Early Miocene Skade Formation.

Operations and results

Wildcat well 25/2-20 was spudded with the semi-submersible installation Deepsea Stavanger on 29 June 2019. While drilling at 663 m the drill string became irretrievably stuck, and the well was abandoned. The well was drilled with seawater all through.

The well objective was not achieved.

No cores were cut. No fluid sample was taken.

The well was permanently abandoned on 1 July 2019 as a junk well. A re-spud was initiated some 25m east as well 25/2-21

Testing

No drill stem test was performed.

Logs

Log type	Log top depth [m]	Log bottom depth [m]
LWD - QUADC	204	663

Casing and leak-off tests

Casing type	Casing diam. [inch]	Casing depth [m]	Hole diam. [inch]	Hole depth [m]	LOT/FIT mud eqv. [g/cm3]	Formation test type
CONDUCTOR	30	204.8	36	205.0	0.00	
OPEN HOLE		663.0	12 1/4	0.0	0.00	