



Generell informasjon

Brønnbane navn	25/2-20
Type	EXPLORATION
Formål	WILDCAT
Status	JUNKED
Faktakart i nytt vindu	lenke til kart
Hovedområde	NORTH SEA
Brønn navn	25/2-20
Seismisk lokalisering	Line ABP18306-03407. SP 1175
Utvinningstillatelse	442
Boreoperatør	Aker BP ASA
Boretillatelse	1770-L
Boreinnretning	DEEPSEA STAVANGER
Boredager	3
Borestart	29.06.2019
Boreslutt	01.07.2019
Plugget dato	01.07.2019
Plugget og forlatt dato	15.07.2019
Frigitt dato	01.07.2021
Publiseringsdato	10.11.2021
Opprinnelig formål	WILDCAT
Gjenåpnet	NO
Innhold	NOT APPLICABLE
Funnbrønnbane	NO
Avstand, boredekk - midlere havflate [m]	30.0
Vanndybde ved midlere havflate [m]	110.0
Totalt målt dybde (MD) [m RKB]	663.0
Totalt vertikalt dybde (TVD) [m RKB]	663.0
Geodetisk datum	ED50
NS grader	59° 52' 27.05" N
ØV grader	2° 27' 29.23" E
NS UTM [m]	6637678.11
ØV UTM [m]	469659.17
UTM sone	31
NPDID for brønnbanen	8773



Brønnhistorie

General

Well 25/2-20 was drilled to test the shallow Liatårnet Prospect east in the Fensal Sub-basin east of the Frigg Field in the North Sea. The primary objective was to prove hydrocarbons in the Early Miocene Skade Formation.

Operations and results

Wildcat well 25/2-20 was spudded with the semi-submersible installation Deepsea Stavanger on 29 June 2019. While drilling at 663 m the drill string became irretrievably stuck, and the well was abandoned. The well was drilled with seawater all through.

The well objective was not achieved.

No cores were cut. No fluid sample was taken.

The well was permanently abandoned on 1 July 2019 as a junk well. A re-spud was initiated some 25m east as well 25/2-21

Testing

No drill stem test was performed.

Logger

Type logg	Topp dyp for logg [m]	Bunn dyp for logg [m]
LWD - QUADC	204	663

Foringsrør og formasjonsstyrketester

Type utforing	Utforing diam. [tommer]	Utforing dybde [m]	Brønnbane diam. [tommer]	Brønnbane dyp [m]	LOT/FIT slam eqv. [g/cm3]	Type formasjonstest
CONDUCTOR	30	204.8	36	205.0	0.00	
OPEN HOLE		663.0	12 1/4	0.0	0.00	